

FORM 5A Rev 02/08

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 2537114

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: HEATHER MITCHELL 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 8763070 3. Address: 370 17TH ST STE 1700 Fax: (720) 8764070 City: DENVER State: CO Zip: 80202-56

5. API Number 05-045-10894-00 6. County: GARFIELD 7. Well Name: N. PARACHUTE Well Number: WF16B O23 596 8. Location: QtrQtr: SWSE Section: 23 Township: 5S Range: 96W Meridian: 6 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: ROLLINS Status: TEMPORARILY ABANDONED

Treatment Date: 03/21/2010 Date of First Production this formation: Perforations Top: 9110 Bottom: 9110 No. Holes: 3 Hole size: 34/100

Provide a brief summary of the formation treatment: Open Hole: STAGES ROLLINS TREATED WITH A TOTAL OF: 15,162 BBLS OF SLICKWATER.

This formation is commingled with another formation: Yes No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O: Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: BTU Gas: API Gravity Oil: Tubing Size: 2 + 3/8 Tubing Setting Depth: 8072 Tbg setting date: 05/13/2006 Packer Depth:

Reason for Non-Production: NONE GIVEN

Date formation Abandoned: 03/30/2006 Squeeze: Yes No If yes, number of sacks cmt Bridge Plug Depth: 8980 Sacks cement on top: 2

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 03/31/2006 Date of First Production this formation: 05/13/2006

Perforations Top: 6208 Bottom: 8845 No. Holes: 168 Hole size: 34/100

Provide a brief summary of the formation treatment: _____ Open Hole:

STAGES 1-7. REPERF-3 TREATED WITH A TOTAL OF: 454,078 LBS SAND 20/40, 994,157 LBS 20/40 SAND.

This formation is commingled with another formation: Yes No

Test Information:

Date: 05/20/2006 Hours: 24 Bbls oil: 0 Mcf Gas: 1362 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: FLOWING Casing PSI: 6 Tubing PSI: 4 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8072 Tbg setting date: 05/13/2006 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HJEATHER MITCHELL

Title: REGULATORY ANALYT Date: 9/7/2010 Email HEATHER.MITCHELL@ENCANA.COM

Attachment Check List

Att Doc Num	Name
2537114	FORM 5A SUBMITTED
2537116	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)