

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

400150598

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: Jan Kajiware

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4092

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-32746-00

6. County: WELD

7. Well Name: MEGAN

Well Number: H16-99HZ

8. Location: QtrQtr: SWSW Section: 16 Township: 3N Range: 65W Meridian: 6

Footage at surface: Distance: 1240 feet Direction: FSL Distance: 155 feet Direction: FWL

As Drilled Latitude: 40.221570 As Drilled Longitude: -104.677200

GPS Data:

Data of Measurement: 04/06/2011 PDOP Reading: 0.0 GPS Instrument Operator's Name: JDS

** If directional footage

at Top of Prod. Zone Distance: 977 feet Direction: FSL Distance: 1033 feet Direction: FWL

Sec: 16 Twp: 3n Rng: 65w

at Bottom Hole Distance: 977 feet Direction: FSL Distance: 1033 feet Direction: FWL

Sec: 16 Twp: 3n Rng: 65w

9. Field Name: GREELEY

10. Field Number: 32760

11. Federal, Indian or State Lease Number: CO 70/7899

12. Spud Date: (when the 1st bit hit the dirt) 03/16/2011 13. Date TD: 03/22/2011 14. Date Casing Set or D&A: 03/22/2011

15. Well Classification:

☒ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7432 TVD 6993 17 Plug Back Total Depth MD 3600 TVD 3600

18. Elevations GR 4856 KB 4856

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+3/4	9+5/8		0	796	401	0	401	VISU

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

2 cement plugs set to plugback original hole for sidetrack.

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	OPEN HOLE	7,040	121	6,840	7,040
	OPEN HOLE	3,600	300	3,600	4,096

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jan Kajiware

Title: Regulatory analyst Date: 3/31/2011 Email: jkajiware@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)