


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">2512480</div>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT							
<p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p>							
1. OGCC Operator Number: <u>100185</u>		4. Contact Name: <u>RUTHANN MORSS</u>					
2. Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>		Phone: <u>(720) 876-5060</u>					
3. Address: <u>370 17TH ST STE 1700</u>		Fax: <u>(720) 876-6060</u>					
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202-56</u>					
5. API Number <u>05-077-08796-00</u>		6. County: <u>MESA</u>					
7. Well Name: <u>ORCHARD UNIT</u>		Well Number: <u>17-14A(N17OU)</u>					
8. Location: QtrQtr: <u>SESW</u>	Section: <u>17</u>	Township: <u>8S</u>	Range: <u>96W</u> Meridian: <u>6</u>				
9. Field Name: <u>GRAND VALLEY</u>		Field Code: <u>31290</u>					
<u>Completed Interval</u>							
FORMATION: <u>COZZETTE</u>		Status: <u>PRODUCING</u>					
Treatment Date: <u>06/16/2004</u>		Date of First Production this formation: <u>06/23/2004</u>					
Perforations Top: <u>4828</u>	Bottom: <u>4949</u>	No. Holes: <u>32</u>	Hole size: <u>37/100</u>				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
STAGES 03 TREATED WITH A TOTAL OF: 3635 BBLS OF SLICKWATER, 162000 LBS 20-40 SAND.							
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No							
Test Information:							
Date: <u>11/21/2004</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>534</u>				
Calculated 24 hour rate:		Bbls oil: <u> </u>	Mcf Gas: <u>534</u>				
Test Method: <u>flowing</u>		Casing PSI: <u>1150</u>	Tubing PSI: <u>1050</u>				
Gas Disposition: <u>SOLD</u>		Gas Type: <u>DRY</u>	BTU Gas: <u>1170</u>				
Tubing Size: <u>2 + 3/8</u>		Tubing Setting Depth: <u>4940</u>	Tbg setting date: <u>11/20/2004</u>				
Reason for Non-Production:		Packer Depth: <u>0</u>					
Date formation Abandoned: <u> </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u> </u>				
Bridge Plug Depth: <u> </u>		Sacks cement on top: <u> </u>					

FORMATION: <u>CORCORAN</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>05/20/2004</u>		Date of First Production this formation: <u>06/23/2004</u>			
Perforations	Top: <u>5048</u>	Bottom: <u>5120</u>	No. Holes: <u>66</u>	Hole size: <u>41/100</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
STAGES 02 TREATED WITH A TOTAL OF: 2789 bbls of slickwater, 120640 lbs 20-40 SAND. STAGE 1 5231-5315 ACIDIZED, ABANDONED WITH BRIDGE PLUG AT 5172 ON 05/11/2004.					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:					
Date: <u>11/21/2004</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>534</u>	Bbls H2O: <u>35</u>	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: <u>534</u>	Bbls H2O: <u>35</u>	GOR: <u>0</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>1150</u>	Tubing PSI: <u>1050</u>	Choke Size: <u>14</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1170</u>	API Gravity Oil: <u>0</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>4940</u>	Tbg setting date: <u>11/20/2004</u>	Packer Depth: <u>0</u>		
Reason for Non-Production:					
Date formation Abandoned: <u>05/11/2004</u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: <u>5172</u>		Sacks cement on top: _____			

FORMATION: <u>ROLLINS</u>				Status: <u>ABANDONED COMPLETION</u>	
Treatment Date: <u>09/03/2004</u>		Date of First Production this formation: _____			
Perforations	Top: <u>4566</u>	Bottom: <u>4622</u>	No. Holes: <u>56</u>	Hole size: <u>45/100</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
STAGES 04 TREATED WITH A TOTAL OF: 2798 BBLS OF SLICKWATER, 120000 LBS 20-40 SAND.					
This formation is commingled with another formation:			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Test Information:					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production:					
NOT FISCALLY PRODUCTIVE.					
Date formation Abandoned: <u>09/24/2004</u>		Squeeze: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u>200</u>		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>WILLIAMS FORK</u>			Status: <u>PRODUCING</u>		
Treatment Date: <u>10/02/2004</u>		Date of First Production this formation: <u>06/23/2004</u>			
Perforations	Top: <u>3508</u>	Bottom: <u>4406</u>	No. Holes: <u>40</u>	Hole size: <u>41/100</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
STAGES 05-06 TREATED WITH A TOTAL OF: 2888 BBLS OF # DELTA FRAC. 3359 BBLS OF SLICKWATER, 310600 LBS 20-40 SAND.					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:					
Date: <u>11/21/2004</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>534</u>	Bbls H2O: <u>35</u>	
Calculated 24 hour rate:		Bbls oil: <u> </u>	Mcf Gas: <u>534</u>	Bbls H2O: <u>35</u>	GOR: <u> </u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>1150</u>	Tubing PSI: <u>1050</u>	Choke Size: <u>14</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1170</u>	API Gravity Oil: <u>0</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>4940</u>	Tbg setting date: <u>11/20/2004</u>	Packer Depth: <u>0</u>		
Reason for Non-Production:					
Date formation Abandoned: <u> </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u> </u>		
Bridge Plug Depth: <u> </u>		Sacks cement on top: <u> </u>			

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Signed: _____ Print Name: RUTHANN MORSS

Title: REGULATORY Date: 8/19/2010 Email: RUTHANN.MORSS@ENCANA.COM

Att Doc Num	Name
2512480	FORM 5A SUBMITTED
2512481	WELLBORE DIAGRAM

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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