

<b>FORM 5A</b> Rev 02/08	State of Colorado <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
<b>COMPLETED INTERVAL REPORT</b>			Document Number:  2512480
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.			

1. OGCC Operator Number: <u>100185</u>	4. Contact Name: <u>RUTHANN MORSS</u>
2. Name of Operator: <u>ENCANA OIL &amp; GAS (USA) INC</u>	Phone: <u>(720) 876-5060</u>
3. Address: <u>370 17TH ST STE 1700</u>	Fax: <u>(720) 876-6060</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-56</u>	

5. API Number <u>05-077-08796-00</u>	6. County: <u>MESA</u>
7. Well Name: <u>ORCHARD UNIT</u>	Well Number: <u>17-14A(N17OU)</u>
8. Location: QtrQtr: <u>SESW</u> Section: <u>17</u> Township: <u>8S</u> Range: <u>96W</u> Meridian: <u>6</u>	
9. Field Name: <u>GRAND VALLEY</u> Field Code: <u>31290</u>	

Completed Interval

FORMATION: <u>COZZETTE</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>06/16/2004</u>	Date of First Production this formation: <u>06/23/2004</u>
Perforations Top: <u>4828</u> Bottom: <u>4949</u>	No. Holes: <u>32</u> Hole size: <u>37/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
STAGES 03 TREATED WITH A TOTAL OF: 3635 BBLs OF SLICKWATER, 162000 LBS 20-40 SAND.	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u>11/21/2004</u> Hours: <u>24</u> Bbls oil: <u>0</u> Mcf Gas: <u>534</u> Bbls H2O: <u>35</u>	
Calculated 24 hour rate:	Bbls oil: _____ Mcf Gas: <u>534</u> Bbls H2O: <u>35</u> GOR: _____
Test Method: <u>flowing</u>	Casing PSI: <u>1150</u> Tubing PSI: <u>1050</u> Choke Size: <u>14</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u> BTU Gas: <u>1170</u> API Gravity Oil: <u>0</u>
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>4940</u> Tbg setting date: <u>11/20/2004</u> Packer Depth: <u>0</u>	
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: <u>CORCORAN</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>05/20/2004</u>	Date of First Production this formation: <u>06/23/2004</u>
Perforations Top: <u>5048</u> Bottom: <u>5120</u>	No. Holes: <u>66</u> Hole size: <u>41/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
STAGES 02 TREATED WITH A TOTAL OF: 2789 bbls of slickwater, 120640 lbs 20-40 SAND. STAGE 1 5231-5315 ACIDIZED, ABANDONED WITH BRIDGE PLUG AT 5172 ON 05/11/2004.	
This formation is commingled with another formation:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<b>Test Information:</b>	
Date: <u>11/21/2004</u> Hours: <u>24</u> Bbls oil: <u>0</u> Mcf Gas: <u>534</u> Bbls H2O: <u>35</u>	
Calculated 24 hour rate:	Bbls oil: _____ Mcf Gas: <u>534</u> Bbls H2O: <u>35</u> GOR: <u>0</u>
Test Method: <u>FLOWING</u> Casing PSI: <u>1150</u> Tubing PSI: <u>1050</u> Choke Size: <u>14</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>DRY</u> BTU Gas: <u>1170</u> API Gravity Oil: <u>0</u>	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>4940</u> Tbg setting date: <u>11/20/2004</u> Packer Depth: <u>0</u>	
Reason for Non-Production:	
Date formation Abandoned: <u>05/11/2004</u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: <u>5172</u> Sacks cement on top: _____	

FORMATION: <u>ROLLINS</u>	Status: <u>ABANDONED COMPLETION</u>
Treatment Date: <u>09/03/2004</u>	Date of First Production this formation: _____
Perforations Top: <u>4566</u> Bottom: <u>4622</u>	No. Holes: <u>56</u> Hole size: <u>45/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
STAGES 04 TREATED WITH A TOTAL OF: 2798 BBLs OF SLICKWATER, 120000 LBS 20-40 SAND.	
This formation is commingled with another formation:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>Test Information:</b>	
Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____	
Calculated 24 hour rate:	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____	
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____	
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____	
Reason for Non-Production:	
NOT FISCALLY PRODUCTIVE.	
Date formation Abandoned: <u>09/24/2004</u> Squeeze: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u>200</u>	
Bridge Plug Depth: _____ Sacks cement on top: _____	

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 10/02/2004 Date of First Production this formation: 06/23/2004

Perforations Top: 3508 Bottom: 4406 No. Holes: 40 Hole size: 41/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

STAGES 05-06 TREATED WITH A TOTAL OF: 2888 BBLS OF # DELTA FRAC. 3359 BBLS OF SLICKWATER, 310600 LBS 20-40 SAND.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 11/21/2004 Hours: 24 Bbls oil: 0 Mcf Gas: 534 Bbls H2O: 35

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: 534 Bbls H2O: 35 GOR: \_\_\_\_\_

Test Method: FLOWING Casing PSI: 1150 Tubing PSI: 1050 Choke Size: 14

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 4940 Tbg setting date: 11/20/2004 Packer Depth: 0

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: RUTHANN MORSS

Title: REGULATORY Date: 8/19/2010 Email RUTHANN.MORSS@ENCANA.COM

**Attachment Check List**

Att Doc Num	Name
2512480	FORM 5A SUBMITTED
2512481	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)