

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:
03/18/2011

Document Number:
1634304

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 71450 Contact Name: ROBERT VACLAVIK
Name of Operator: PONCHO PRODUCTION CO Phone: (580) 696-2883
Address: HC 2 BOX 14 Fax: (580) 696-2883
City: KEYES State: OK Zip: 73947 Email: RPVAC@WILDBLUE.NET

For "Intent" 24 hour notice required, COGCC contact: Name: QUINT, CRAIG Tel: (719) 767-8939
Email: craig.quint@state.co.us

API Number 05-011-06099-00
Well Name: KICKING BIRD Well Number: 21-16
Location: QtrQtr: N2 Section: 16 Township: 21S Range: 48W Meridian: 6
County: BENT Federal, Indian or State Lease Number: 72-2891
Field Name: MCCLAVE Field Number: 53600

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.227563 Longitude: -102.807052
GPS Data:
Data of Measurement: 05/02/2009 PDOP Reading: 1.9 GPS Instrument Operator's Name: Joseph Dugan
Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other REQ'D MIT WILL RENDER WELL NON-PRODUCTIVE
Casing to be pulled: Yes No Top of Casing Cement: _____
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MCCLAVE	4719	4726	08/05/1980		

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	25	403	320	403	0	
1ST	7+7/8	4+1/2	10.5	1,902	165	4,902	4,065	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4700 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at 1000 ft. with 300 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set 0 sacks in rat hole Set 0 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ROBERT VACLAVIK

Title: PRESIDENT Date: 3/14/2011 Email: RPVAC@WILDBLUE.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 4/5/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 10/4/2011

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
 - 2) 300 sack plug at 1000' - Tag plug if pumped and displaced down casing or use a retainer.
 - 3) 10 sack plug at surface - Fill casing and annulus from 50' up.

Attachment Check List

Att Doc Num	Name
1634304	WELL ABANDONMENT REPORT (INTENT)

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)