

FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
			Date Received: <p style="text-align: center;">03/21/2011</p> Document Number: <p style="text-align: center;">1634430</p>

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>100128</u>	Contact Name: <u>ERICK BENISH</u>
Name of Operator: <u>VISTA OPERATING INC</u>	Phone: <u>(970) 630-5723</u>
Address: <u>61 MCMURRAY RD STE 300</u>	Fax: _____
City: <u>PITTSBURGH</u> State: <u>PA</u> Zip: <u>15241</u>	Email: <u>ebenish@centurytel.net</u>
For "Intent" 24 hour notice required, COGCC contact:	Name: <u>HORTON, COLBY</u> Tel: <u>(970) 467-2517</u>
	Email: <u>colby.horton@state.co.us</u>

API Number <u>05-121-10898-00</u>	Well Name: <u>LONGKNIFE</u>	Well Number: <u>24-31</u>
Location: QtrQtr: <u>SESW</u> Section: <u>31</u> Township: <u>2S</u> Range: <u>50W</u> Meridian: <u>6</u>	County: <u>WASHINGTON</u> Federal, Indian or State Lease Number: _____	
Field Name: <u>LONGKNIFE</u>	Field Number: <u>51460</u>	

Notice of Intent to Abandon
 Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: <u>39.832628</u>	Longitude: <u>-103.024317</u>
GPS Data:	Data of Measurement: <u>08/17/2006</u> PDOP Reading: <u>2.6</u> GPS Instrument Operator's Name: <u>D. SWANSON</u>
Reason for Abandonment:	<input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems
<input type="checkbox"/> Other _____	
Casing to be pulled:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Top of Casing Cement: <u>2200</u>
Fish in Hole:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below
Wellbore has Uncemented Casing leaks:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below
Details:	_____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	2998	3030		CEMENT	3168
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9+7/8	7		317	119	317	0	
1ST	6+1/4	4+1/2		3,168	75	3,168	2,250	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2948 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 2200 ft. to 2100 ft. in Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 60 sacks half in. half out surface casing from 217 ft. to 417 ft. Plug Tagged:
Set 10 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DAVID NICKLAS
Title: VICE PRESIDENT Date: 3/14/2011 Email: DNICKLAS@VISTARESOURCE.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: ELLSWORTH, STUART Date: 4/5/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 10/4/2011

1) Provide 24 hour notice of MIRU to Colby Horton at 970-467-2517 or e-mail at Colby.horton@state.co.us. 2) Tag shoe plug. 3) If the production casing is removed, add a 40 sacks stub plug.

Attachment Check List

Att Doc Num	Name
1634430	WELL ABANDONMENT REPORT (INTENT)

Total Attach: 1 Files

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)