

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	100185	4. Contact Name	
2. Name of Operator:	EnCana Oil & Gas (USA) Inc.	Heather Mitchell	
3. Address:	370 17th Street Suite 1700	Phone: 720.876.3070	
City:	Denver	State: CO	Zip 80202
5. API Number	05-045-18693-00	OGCC Facility ID Number	
6. Well/Facility Name:	N. Parachute	Well/Facility Number	MF03B-16 H17 696
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	SENE Sec 17 T6S-R96W, 6th PM		
9. County:	Garfield	10. Field Name:	Grand Valley
11. Federal, Indian or State Lease Number:			

Complete the Attachment
Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FNL/FSL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		
Latitude		Distance to nearest property line
Longitude		Distance to nearest lease line
Ground Elevation		Distance to nearest well same formation
		Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	Spacing order number
Unit Acreage	Unit configuration

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	To:
Plugging Bond:	<input type="checkbox"/> Blanket	<input type="checkbox"/> Individual
		Effective Date:

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built?	Date well shut in or temporarily abandoned:
Is site ready for inspection?	Has Production Equipment been removed from site?
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date

<input type="checkbox"/> RECLAMATION:	Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

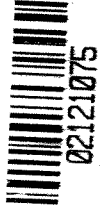
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

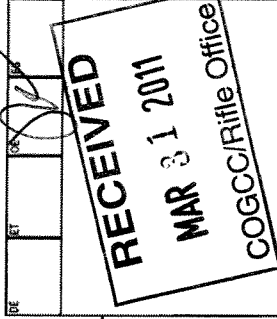
Signed: Heather Mitchell Date: 03/31/2011 Email: heather.mitchell@encana.comPrint Name: Heather Mitchell Title: Regulatory AnalystCOGCC Approved: Heather Mitchell Title: ERT 3 Date: 4/12/2011

CONDITIONS OF APPROVAL IF ANY:



02121075

ENCANA



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
MAR 31 2011
COGCC/Rifle Office

- OGCC Operator Number: 100185 API Number: 05-045-18693-00
- Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID #
- Well/Facility Name: N. Parachute Well/Facility Number: MF03B-16 H17 696
- Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE Sec 17 T6S-R96W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Encana requests permission to change the cement/casing design for the above referenced well

Production casing was originally permitted as follows:

Size of hole 7 7/8	Size of Csg 4 1/2	Wt per foot 11.6#	Setting depth 9429'	Sxs Cement 609	Cmt bottom 9429'	Cmt top 200' above WMFK
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PRODUCTION CASING TO BE CHANGED TO THE FOLLOWING:

Size of hole 7 7/8	Size of Csg 4 1/2	Wt per foot 11.6#	Setting depth 4470'	Sxs Cement 488	Cmt bottom 4470'	Cmt top 200' into the surface
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The casing will be run with packers spaced out 250'-300' apart throughout the Williams Fork with a DV tool above the top packer at approximately 100' into the Williams Fork. The hydraulic packers will be engaged by pressuring up on the casing after it is run in the hole. After setting the packers we plan to burst a rupture disk in the DV tool and cement through the DV tool into the surface casing so that the cement extends from 200' into the surface casing down to 100' into the Williams Fork. Below the DV tool there will be no cement behind the casing. We plan to drill out the DV tool before completing the well.