

**FORM
5A**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400149925

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Valerie Walker
2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8531
3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
City: DENVER State: CO Zip: 80202

5. API Number 05-045-19627-00 6. County: GARFIELD
7. Well Name: GGU Federal Well Number: 34B-29-691
8. Location: QtrQtr: NWSE Section: 29 Township: 6S Range: 91W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: <u>ROLLINS</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>03/14/2011</u>		Date of First Production this formation: <u>03/24/2011</u>	
Perforations	Top: <u>7176</u>	Bottom: <u>7284</u>	No. Holes: <u>16</u> Hole size: <u>0.34</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>treated with Williams Fork, see Williams Fork treatment summary</u>			
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Test Information:			
Date: <u>04/01/2011</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>32</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>32</u> Bbls H2O: <u>0</u> GOR: <u>0</u>
Test Method: <u>flowing</u>	Casing PSI: <u>1150</u>	Tubing PSI: <u>720</u>	Choke Size: <u></u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1177</u>	API Gravity Oil: <u>0</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6155</u>	Tbg setting date: <u>03/28/2011</u>	Packer Depth: <u></u>
Reason for Non-Production: <u></u>			
Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u></u>			
Bridge Plug Depth: <u></u> Sacks cement on top: <u></u>			

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 03/14/2011 Date of First Production this formation: 03/24/2011

Perforations Top: 5023 Bottom: 7150 No. Holes: 184 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

1,485,854 LBS WHITE SAND, 145,400 CRC sand, 76,102 bbls slick water

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 04/01/2011 Hours: 24 Bbls oil: 16 Mcf Gas: 837 Bbls H2O: 111

Calculated 24 hour rate: Bbls oil: 16 Mcf Gas: 837 Bbls H2O: 111 GOR: 52313

Test Method: flowing Casing PSI: 1150 Tubing PSI: 720 Choke Size: 24/67

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1177 API Gravity Oil: 60

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6155 Tbg setting date: 03/28/2011 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

Williams Fork treatment dates 3/14/2011 - 3/23/2011.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Valerie A. Walekr

Title: Permit Analyst Date: _____ Email vwalker@billbarrettcorp.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)