

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400149925

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Valerie Walker  
 2. Name of Operator: BARRETT CORPORATION\* BILL Phone: (303) 312-8531  
 3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420  
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-19627-00 6. County: GARFIELD  
 7. Well Name: GGU Federal Well Number: 34B-29-691  
 8. Location: QtrQtr: NWSE Section: 29 Township: 6S Range: 91W Meridian: 6  
 9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: ROLLINS Status: PRODUCING  
 Treatment Date: 03/14/2011 Date of First Production this formation: 03/24/2011  
 Perforations Top: 7176 Bottom: 7284 No. Holes: 16 Hole size: 0.34  
 Provide a brief summary of the formation treatment: Open Hole:   
treated with Williams Fork, see Williams Fork treatment summary  
 This formation is commingled with another formation:  Yes  No  
**Test Information:**  
 Date: 04/01/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 32 Bbls H2O: 0  
 Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 32 Bbls H2O: 0 GOR: 0  
 Test Method: flowing Casing PSI: 1150 Tubing PSI: 720 Choke Size: \_\_\_\_\_  
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1177 API Gravity Oil: 0  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6155 Tbg setting date: 03/28/2011 Packer Depth: \_\_\_\_\_  
 Reason for Non-Production:  
 \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 03/14/2011 Date of First Production this formation: 03/24/2011

Perforations Top: 5023 Bottom: 7150 No. Holes: 184 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole:

1,485,854 LBS WHITE SAND, 145,400 CRC sand, 76,102 bbls slick water

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 04/01/2011 Hours: 24 Bbls oil: 16 Mcf Gas: 837 Bbls H2O: 111

Calculated 24 hour rate: Bbls oil: 16 Mcf Gas: 837 Bbls H2O: 111 GOR: 52313

Test Method: flowing Casing PSI: 1150 Tubing PSI: 720 Choke Size: 24/67

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1177 API Gravity Oil: 60

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6155 Tbg setting date: 03/28/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

Williams Fork treatment dates 3/14/2011 - 3/23/2011.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Valerie A. Walekr

Title: Permit Analyst Date: \_\_\_\_\_ Email vwalker@billbarrettcorp.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)