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| FORM 6 Rev 12/05 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 |  | DE ET OE ES |
| | | | Date Received: 03/09/2011 Document Number: 2111135 |

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

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|---|------------------------------------|
| OGCC Operator Number: <u>66561</u> | Contact Name: <u>JANNA BURTON</u> |
| Name of Operator: <u>OXY USA INC</u> | Phone: <u>(620) 629-4200</u> |
| Address: <u>PO BOX 27757</u> | Fax: <u>(620) 624-7014</u> |
| City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77227</u> | Email: <u>JANNA_BURTON@OXY.COM</u> |
| For "Intent" 24 hour notice required, COGCC contact: | |
| Name: <u>QUINT, CRAIG</u> | Tel: <u>(719) 767-8939</u> |
| Email: <u>craig.quint@state.co.us</u> | |

| | | |
|--|---|-----------------------|
| API Number: <u>05-061-06233-00</u> | Well Name: <u>NEGLEY A</u> | Well Number: <u>1</u> |
| Location: QtrQtr: <u>NWSE</u> Section: <u>30</u> Township: <u>20S</u> Range: <u>48W</u> Meridian: <u>6</u> | County: <u>KIOWA</u> Federal, Indian or State Lease Number: _____ | |
| Field Name: <u>MCCLAVE</u> | Field Number: <u>53600</u> | |

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

| | |
|--|---|
| Latitude: <u>38.286850</u> | Longitude: <u>-102.828260</u> |
| GPS Data: | |
| Data of Measurement: <u>06/15/2010</u> | PDOP Reading: <u>5.0</u> GPS Instrument Operator's Name: <u>BOB CHANCEY</u> |
| Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems | |
| <input type="checkbox"/> Other _____ | |
| Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Top of Casing Cement: _____ | |
| Fish in Hole: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below | |
| Wellbore has Uncemented Casing leaks: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below | |
| Details: FISH IN HOLE; 09/21/07-SANDLINE PARTED AT ROPE SOCKET. SWAB JARS & MANDREL W/WIRE CUP LEFT IN HOLE. UNABLE TO GET BELOW 4550' W/FISH TOOL. CASING LEAK; SUSPECTED HOLE IN CSG TBG AND PKR INFO: 152 JTS 2 3/8" TBG, SN, PKR @4796', 1 JT OF 2 3/8" TBG & 4 1/2" GO SHIFTING TOOL BELOW PKR, BOTTOM @4831' | |

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| MORROW | 4839 | 4853 | | | |

Total: 1 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 12+1/4 | 8+5/8 | 24 | 378 | 225 | 378 | 0 | |
| 1ST | 7+7/8 | 4+1/2 | 10.5 | 4,985 | 175 | 4,985 | 4,686 | CBL |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ 4500 ft. with _____ 40 sacks. Leave at least 100 ft. in casing _____ 4400 CICR Depth
Perforate and squeeze at _____ 1100 ft. with _____ 40 sacks. Leave at least 100 ft. in casing _____ 1000 CICR Depth
Perforate and squeeze at _____ 430 ft. with _____ 50 sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set _____ 15 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JANNA BURTON
Title: REGUALTORY ASSISTANT Date: 3/7/2011 Email: JANNA_BURTON@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 4/4/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 10/3/2011

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
- 2) 40 sack plug at 4500' - Tag plug or use retainer. Setting depth approx 20' above tubing cut.
- 3) 40 sack plug at 1100' - Tag plug or use retainer.
- 4) 50 sack plug at 430' - Tag plug or use retainer.
- 5) 15 sack plug at surface - Fill casing and annulus from 50' up.

CURRENT AND PREVIOUSLY ABANDONED ZONES
*GO COMPLETION TOOL 4839-4853' (NOT PERFORATED)
CASING HOLE
CEMENT SLEEVE 2184' 100 2184' EXST 1829'

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------------|
| 2111135 | FORM 6 INTENT SUBMITTED |
| 2111136 | WELLBORE DIAGRAM |
| 2111137 | CORRESPONDENCE |

Total Attach: 3 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)