


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%; text-align: center;">DE</td> <td style="width: 25%; text-align: center;">ET</td> <td style="width: 25%; text-align: center;">OE</td> <td style="width: 25%; text-align: center;">ES</td> </tr> </table> Document Number: <div style="text-align: center; font-weight: bold;">400110060</div>	DE	ET	OE	ES				
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COMPLETED INTERVAL REPORT											
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.											
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<div style="text-align: center; margin-bottom: 10px;"> <u>Completed Interval</u> </div>											

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: <u>WILLIAMS FORK</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>08/20/2008</u>		Date of First Production this formation: <u>12/31/2007</u>	
Perforations	Top: <u>7658</u> Bottom: <u>9708</u>	No. Holes: <u>188</u>	Hole size: <u>0.35</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div>12/8/2007 - Frac Stages 1-6 Stage 1 - 9,502'-9,708' @ 2 spf (20 holes) using 87,912 lbs 20/40 white sand and 2,561 bbls slickwater. Led with 750 gal. 7.5% acid. Stage 2 - 9,304'-9,445' @ 2 spf (22 holes) using 165,880 lbs 20/40 white sand and 4,447 bbls slickwater. Led with 750 gal. 7.5% acid. Stage 3 - 8,992'-9,226' @ 2 spf (24 holes) using 137,962 lbs 20/40 white sand and 4,526 bbls slickwater. Led with 750 gal. 7.5% acid. Stage 4 - 8,600'-8,836' @ 2 spf (20 holes) using 81,982 lbs 20/40 white sand and 4,526 bbls slickwater. Led with 750 gal. 7.5% acid. Stage 5 - 8,360'-8,528' @ 2 spf (28 holes) using 192,349 lbs 20/40 white sand and 5,252 bbls slickwater. Led with 750 gal. 7.5% acid. Stage 6 - 8,100'-8,306' @ 2 spf (24 holes) using 128,161 lbs 20/40 white sand and 3,663 bbls slickwater. Led with 750 gal. 7.5% acid. 8/20/2008 - Frac stage 7 & 8 Stage 7 - 7,917'-8,059' @ 1 & 2 spf (22 holes total) using 95,014 lbs 20/40 white sand and 2,932 bbls slickwater. Led with 750 gal. 7.5% acid. Stage 8 - 7,658'-7,870' @ 1 & 2 spf (28 holes) using 151,889 lbs 20/40 white sand and 3,893 bbls slickwater. Led with 750 gal. 7.5% acid.</div>			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Information:			
Date: <u>10/01/2008</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>500</u> Bbls H2O: <u>50</u>
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>500</u> Bbls H2O: <u>50</u> GOR: <u> </u>
Test Method: <u>Flowing</u>	Casing PSI: <u>760</u>	Tubing PSI: <u>500</u>	Choke Size: <u>20/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1072</u>	API Gravity Oil: <u>0</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>9451</u>	Tbg setting date: <u>08/28/2008</u>	Packer Depth: <u> </u>
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>			
Date formation Abandoned: <u> </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u> </u>
Bridge Plug Depth: <u> </u>		Sacks cement on top: <u> </u>	

Comment:

2008 completion of stages 7 & 8 not previously reported.
Daily operations for ALL completion activities attached.
WBD attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kallasandra M. Moran

Title: Permit Agent Date: 11/18/2010 Email kmoran@bry-consultant.com

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Attachment Check List

Att Doc Num	Name
400110060	FORM 5A SUBMITTED
400110065	OPERATIONS SUMMARY
400110066	WELLBORE DIAGRAM

Total Attach: 3 Files

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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)