

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400110042

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10091</u>	4. Contact Name: <u>Kallasandra Moran</u>
2. Name of Operator: <u>BERRY PETROLEUM COMPANY</u>	Phone: <u>(303) 999-4225</u>
3. Address: <u>1999 BROADWAY STE 3700</u>	Fax: <u>(303) 999-4325</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-13644-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>LATHAM</u>	Well Number: <u>29-25D</u>
8. Location: QtrQtr: <u>SWSE</u> Section: <u>29</u> Township: <u>5S</u> Range: <u>96W</u> Meridian: <u>6</u>	
9. Field Name: <u>GRAND VALLEY</u> Field Code: <u>31290</u>	

Completed Interval

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

FORMATION: <u>WILLIAMS FORK</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>02/20/2010</u>	Date of First Production this formation: <u>11/11/2008</u>
Perforations Top: <u>7252</u> Bottom: <u>9339</u>	No. Holes: <u>210</u> Hole size: <u>0.35</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<p>11/7/2008 - Frac stages 1-3 Stage 1 - 9,124'-9,339' @ 2 spf (20 holes total) using 78,020 lbs 20/40 white sand and 2,271 bbls slickwater fluid. Led with 750 gal. 7.5% acid. Stage 2 - 8,913'-9,067' @ 2 spf (20 holes total) using 70,672 lbs 20/40 white sand and 2,226 bbls slickwater fluid. Led with 750 gal. 7.5% acid. Stage 3 - 8,555'-8,715' @ 2 spf (20 holes total) using 72,714 lbs 20/40 white sand and 2,049 bbls slickwater fluid. Led with 750 gal. 7.5% acid.</p> <p>2/20/2010 - Frac stages 4-7 Stage 4 - 8,309'-8,458' @ 2 spf (30 holes total) using 86,773 lbs 30/50 white sand and 6,742 bbls slickwater fluid. Led with 500 gal. 7.5% acid. Stage 5 - 8,013'-8,271' @ 2 spf (30 holes total) using 159,506 lbs 30/50 white sand and 12,608 bbls slickwater fluid. Led with 500 gal. 7.5% acid. Stage 6 - 7,769'-7,979' @ 2 spf (30 holes total) using 86,429 lbs 30/50 white sand and 6,802 bbls slickwater fluid. Led with 500 gal. 7.5% acid. Stage 7 - 7,503'-7,727' @ 2 spf (30 holes total) using 146,787 lbs 30/50 white sand and 11,352 bbls slickwater fluid. Led with 500 gal. 7.5% acid.</p> <p>3/2/2010 - Perf stage 8 Stage 8 - 7,252'-7,460' @ 2 spf (30 Holes)</p>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u>03/07/2010</u> Hours: <u>24</u> Bbls oil: <u>0</u> Mcf Gas: <u>2900</u> Bbls H2O: <u>298</u>	
Calculated 24 hour rate:	Bbls oil: <u>0</u> Mcf Gas: <u>2900</u> Bbls H2O: <u>298</u> GOR: _____
Test Method: <u>Flowing</u> Casing PSI: <u>1240</u> Tubing PSI: _____	Choke Size: <u>20/64</u>
Gas Disposition: <u>SOLD</u> Gas Type: <u>DRY</u> BTU Gas: <u>1065</u> API Gravity Oil: <u>0</u>	
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: <input type="text"/>	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____	Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kallasandra M. Moran

Title: Permit Agent Date: 11/18/2010 Email: kmoran@bry-consultant.com

**Attachment Check List**

Att Doc Num	Name
400110042	FORM 5A SUBMITTED
400110045	OPERATIONS SUMMARY
400110046	WELLBORE DIAGRAM

Total Attach: 3 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)