


<b>FORM 5A</b>  Rev 02/08	State of Colorado <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%; text-align: center;">DE</td> <td style="width: 25%; text-align: center;">ET</td> <td style="width: 25%; text-align: center;">OE</td> <td style="width: 25%; text-align: center;">ES</td> </tr> </table> Document Number:  <div style="text-align: center; font-weight: bold;">400110042</div>	DE	ET	OE	ES				
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<b>COMPLETED INTERVAL REPORT</b>											
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.											
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<div style="text-align: center; margin-bottom: 10px;"> <u>Completed Interval</u> </div>											

FORMATION: <u>WILLIAMS FORK</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>02/20/2010</u>		Date of First Production this formation: <u>11/11/2008</u>	
Perforations	Top: <u>7252</u>	Bottom: <u>9339</u>	No. Holes: <u>210</u> Hole size: <u>0.35</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<p>11/7/2008 - Frac stages 1-3</p> <p>Stage 1 - 9,124'-9,339' @ 2 spf (20 holes total) using 78,020 lbs 20/40 white sand and 2,271 bbls slickwater fluid. Led with 750 gal. 7.5% acid.</p> <p>Stage 2 - 8,913'-9,067' @ 2 spf (20 holes total) using 70,672 lbs 20/40 white sand and 2,226 bbls slickwater fluid. Led with 750 gal. 7.5% acid.</p> <p>Stage 3 - 8,555'-8,715; @ 2 spf (20 holes total) using 72,714 lbs 20/40 white sand and 2,049 bbls slickwater fluid. Led with 750 gal. 7.5% acid.</p> <p>2/20/2010 - Frac stages 4-7</p> <p>Stage 4 - 8,309'-8,458' @ 2 spf (30 holes total) using 86,773 lbs 30/50 white sand and 6,742 bbls slickwater fluid. Led with 500 gal. 7.5% acid.</p> <p>Stage 5 - 8,013'-8,271' @ 2 spf (30 holes total) using 159,506 lbs 30/50 white sand and 12,608 bbls slickwater fluid. Led with 500 gal. 7.5% acid.</p> <p>Stage 6 - 7,769'-7,979' @ 2 spf (30 holes total) using 86,429 lbs 30/50 white sand and 6,802 bbls slickwater fluid. Led with 500 gal. 7.5% acid.</p> <p>Stage 7 - 7,503'-7,727' @ 2 spf (30 holes total) using 146,787 lbs 30/50 white sand and 11,352 bbls slickwater fluid. Led with 500 gal. 7.5% acid.</p> <p>3/2/2010 - Perf stage 8</p> <p>Stage 8 - 7,252'-7,460' @ 2 spf (30 Holes)</p>			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>			
Date: <u>03/07/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>2900</u> Bbls H2O: <u>298</u>
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>2900</u> Bbls H2O: <u>298</u> GOR: _____
Test Method: <u>Flowing</u>	Casing PSI: <u>1240</u>	Tubing PSI: _____	Choke Size: <u>20/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1065</u>	API Gravity Oil: <u>0</u>
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production:			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

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Signed: \_\_\_\_\_ Print Name: Kallasandra M. Moran

Title: Permit Agent Date: 11/18/2010 Email: kmoran@bry-consultant.com

**Attachment Check List**

Att Doc Num	Name
400110042	FORM 5A SUBMITTED
400110045	OPERATIONS SUMMARY
400110046	WELLBORE DIAGRAM

Total Attach: 3 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)