


<b>FORM 5A</b>  Rev 02/08	State of Colorado <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%; text-align: center;">DE</td> <td style="width: 25%; text-align: center;">ET</td> <td style="width: 25%; text-align: center;">OE</td> <td style="width: 25%; text-align: center;">ES</td> </tr> </table> Document Number:  <div style="text-align: center; font-weight: bold;">400109714</div>	DE	ET	OE	ES				
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<b>COMPLETED INTERVAL REPORT</b>											
<p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p>											
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<div style="text-align: center; margin-bottom: 10px;"> <u>Completed Interval</u> </div>											

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

FORMATION: <u>WILLIAMS FORK</u>		Status: <u>PRODUCING</u>		
Treatment Date: <u>09/02/2010</u>		Date of First Production this formation: <u>11/12/2010</u>		
Perforations	Top: <u>7873</u>	Bottom: <u>9837</u>	No. Holes: <u>202</u>	Hole size: <u>0.34</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>		
<p>Well initial completion done in 8 stages using 1,005,024 lbs 30/50 white sand and 827,721 bbls slickwater fluid. Led with 4,000 gal 7.5% acid.</p> <p>Stage 1 - 9,593' - 9,837' @ 2 SPF (26 holes total); (Mis-fire add shots 9,731' - 9,732' &amp; 9,613' - 9,615'). Frac'd using 128,164 lbs 30/50 white sand and 6,657 bbls slickwater. Led with 500 gal. 7.5% acid.</p> <p>Stage 2 - 9,321' - 9,544' @ 2 SPF (20 holes total). Frac'd using 88,273 lbs 30/50 white sand and 4,327 bbls slickwater fluid. Led with 500 gal. 7.5% acid.</p> <p>Stage 3 - 9,043' - 9,282' @ 2 SPF (24 holes total). Frac'd using 115,001 lbs 30/50 white sand and 5,368 bbls slickwater fluid. Led with 500 gal. 7.5% acid.</p> <p>Stage 4 - 8,758' - 8,981' @ 2 SPF (20 holes total). Frac'd using 72,361 lbs 30/50 white sand and 37,530 bbls slickwater fluid. Led with 500 gal. 7.5% acid.</p> <p>Stage 5 - 8,499' - 8,647' @ 2 SPF (18 holes total). Frac'd using 80,301 lbs 30/50 white sand and 4,057 bbls slickwater fluid. Led with 500 gal. 7.5% acid.</p> <p>Stage 6 - 8,254' - 8,432' @ 2 SPF (32 holes total). Frac'd using 180,363 lbs 30/50 white sand and 8,828 bbls slickwater fluid. Led with 500 gal. 7.5% acid.</p> <p>Stage 7 - 8,807' - 8,185' @ 2 SPF (32 holes total). Frac'd using 171,054 lbs 30/50 white sand and 8,168 bbls slickwater fluid. Led with 500 gal. 7.5% acid.</p> <p>Stage 8 - 7,873' - 7,986' @ 2 SPF (30 holes total). Frac'd using 169,507 lbs 30/50 white sand and 7,785 bbls slickwater fluid. Led with 500 gal. 7.5% acid.</p>				
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
<b>Test Information:</b>				
Date: <u>11/12/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>1600</u>	Bbls H2O: <u>330</u>
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>1600</u>	Bbls H2O: <u>330</u> GOR: <u>        </u>
Test Method: <u>Flowing</u>	Casing PSI: <u>2180</u>	Tubing PSI: <u>        </u>	Choke Size: <u>12/64</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1039</u>	API Gravity Oil: <u>0</u>	
Tubing Size: <u>        </u>	Tubing Setting Depth: <u>        </u>	Tbg setting date: <u>        </u>	Packer Depth: <u>        </u>	
Reason for Non-Production:				
<div style="border: 1px solid black; height: 20px; width: 100%;"></div>				
Date formation Abandoned: <u>        </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u>        </u>	
Bridge Plug Depth: <u>        </u>		Sacks cement on top: <u>        </u>		

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kallasandra M. Moran

Title: Permit Agent Date: 11/17/2010 Email: kmoran@bry-consultant.com

### Attachment Check List

Att Doc Num	Name
400109714	FORM 5A SUBMITTED
400109728	OPERATIONS SUMMARY
400109730	WELLBORE DIAGRAM

Total Attach: 3 Files

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	waiting on BTU values	4/4/2011 10:59:12 AM

Total: 1 comment(s)