


<b>FORM</b> <b>6</b> Rev 12/05	State of Colorado <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109				DE	ET	OE	ES
	<p><b>WELL ABANDONMENT REPORT</b></p> <p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.</p> <p>A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>				Date Received: <div style="text-align: center;">10/21/2010</div> Document Number: <div style="text-align: center;">2591965</div>			
OGCC Operator Number: <u>10081</u>					Contact Name: <u>BOBBY COSLETT</u>			
Name of Operator: <u>WINDSOR ENERGY GROUP LLC</u>					Phone: <u>(405) 463-6900</u>			
Address: <u>14301 CALIBER DR - SUITE 300</u>					Fax: <u>(405) 286-5920</u>			
City: <u>OKLAHOMA CITY</u> State: <u>OK</u> Zip: <u>73134</u>					Email: <u>BCOSLETT@WINDSORENERGY.COM</u>			
<b>For "Intent" 24 hour notice required, COGCC contact:</b>					Name: <u>LONGWORTH, MIKE</u> Tel: <u>(970) 812-7644</u> Email: <u>mike.longworth@state.co.us</u>			
API Number <u>05-103-09086-00</u>					Well Number: <u>C3</u>			
Well Name: <u>UNIVERSITY OF TEXAS</u>					Location: QtrQtr: <u>NESE</u> Section: <u>32</u> Township: <u>2N</u> Range: <u>102W</u> Meridian: <u>6</u>			
County: <u>RIO BLANCO</u>					Federal, Indian or State Lease Number: <u>46971</u>			
Field Name: <u>RANGELY</u>					Field Number: <u>72370</u>			
<input type="checkbox"/> Notice of Intent to Abandon					<input checked="" type="checkbox"/> Subsequent Report of Abandonment			
<i>Only Complete the Following Background Information for Intent to Abandon</i>								
Latitude: <u>40.095336</u>					Longitude: <u>-108.859956</u>			
GPS Data:								
Data of Measurement: <u>08/12/2010</u>					PDOP Reading: <u>3.6</u>		GPS Instrument Operator's Name: <u>STEVE ROBISON</u>	
Reason for Abandonment: <input checked="" type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems								
<input type="checkbox"/> Other _____								
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No					Top of Casing Cement: _____			
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No					If yes, explain details below			
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No					If yes, explain details below			
Details: _____								
<b>Current and Previously Abandoned Zones</b>								
<u>Formation</u>	<u>Perf. Top</u>	<u>Perf. Btm</u>	<u>Abandoned Date</u>	<u>Method of Isolation</u>	<u>Plug Depth</u>			
MANCOS	799	1693	08/12/2010	CEMENT	103			
Total: 1 zone(s)								
<b>Casing History</b>								
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	8+3/4	7	23	53	0	53	53	VISU
OPEN HOLE	7			2,849				

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 0 sks cmt from 2849 ft. to 103 ft. in Plug Type: OPEN HOLE Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 22 sacks half in. half out surface casing from 103 ft. to 0 ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set 0 sacks in rat hole Set 0 sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of \_\_\_\_\_ inch casing

Plugging Date: 08/02/2010

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: MEEKER SAND AND GRAVEL

Type of Cement and Additives Used: CLASS G NEAT 02% CALCIUM CHLORIDE

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: BOBBY COSLETT

Title: OPERATIONS SUPR

Date: 10/14/2010

Email: BCOSLETT@WINDSORENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY

Date: 4/4/2011

**CONDITIONS OF APPROVAL, IF ANY:**

### **Attachment Check List**

Att Doc Num	Name
1726168	WELLBORE DIAGRAM
2591965	FORM 6 SUBSEQUENT SUBMITTED
2591966	WIRELINE JOB SUMMARY

Total Attach: 3 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	supplementary information is adequate.	4/4/2011 10:38:32 AM
Permit	Paperwork submitted in 1983 will meet the reporting requirements for the Form 5 and 5A	3/30/2011 3:04:40 PM
Engineer	wellbore diagram (wbd) attached to this Form 6 SRA appears to be copy of wbd from another Windsor well (Univ. of Texas #1) COGCC will hold this Form 6 unapproved until operator submits wbd from THIS WELL> (it appears that subcontractor who provided wbd copied wbd from U of T #1, added THIS well name & API, but forgot to change the depth and casing data from that of U of T #1).  also, OPR has been providing cement info w/other Form 6/SRAs. Is there this data available for this well?	3/15/2011 12:50:43 PM

Total: 3 comment(s)