

FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
			Date Received: 10/21/2010 Document Number: 2591965

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>10081</u>	Contact Name: <u>BOBBY COSLETT</u>
Name of Operator: <u>WINDSOR ENERGY GROUP LLC</u>	Phone: <u>(405) 463-6900</u>
Address: <u>14301 CALIBER DR - SUITE 300</u>	Fax: <u>(405) 286-5920</u>
City: <u>OKLAHOMA CITY</u> State: <u>OK</u> Zip: <u>73134</u>	Email: <u>BCOSLETT@WINDSORENERGY.COM</u>
For "Intent" 24 hour notice required, COGCC contact:	
Name: <u>LONGWORTH, MIKE</u>	Tel: <u>(970) 812-7644</u>
Email: <u>mike.longworth@state.co.us</u>	

API Number: <u>05-103-09086-00</u>	Well Name: <u>UNIVERSITY OF TEXAS</u>	Well Number: <u>C3</u>
Location: QtrQtr: <u>NESE</u> Section: <u>32</u> Township: <u>2N</u> Range: <u>102W</u> Meridian: <u>6</u>	County: <u>RIO BLANCO</u> Federal, Indian or State Lease Number: <u>46971</u>	
Field Name: <u>RANGELY</u>	Field Number: <u>72370</u>	

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.095336 Longitude: -108.859956

GPS Data:
 Date of Measurement: 08/12/2010 PDOP Reading: 3.6 GPS Instrument Operator's Name: STEVE ROBISON

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Top of Casing Cement: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS	799	1693	08/12/2010	CEMENT	103
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	8+3/4	7	23	53	0	53	53	VISU
OPEN HOLE	7			2,849				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 0 sks cmt from 2849 ft. to 103 ft. in Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 22 sacks half in. half out surface casing from 103 ft. to 0 ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set 0 sacks in rat hole Set 0 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing Plugging Date: 08/02/2010
*Wireline Contractor: _____ *Cementing Contractor: MEEKER SAND AND GRAVEL
Type of Cement and Additives Used: CLASS G NEAT 02% CALCIUM CHLORIDE
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: BOBBY COSLETT
Title: OPERATIONS SUPR Date: 10/14/2010 Email: BCOSLETT@WINDSORENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 4/4/2011

CONDITIONS OF APPROVAL, IF ANY:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

Attachment Check List

Att Doc Num	Name
1726168	WELLBORE DIAGRAM
2591965	FORM 6 SUBSEQUENT SUBMITTED
2591966	WIRELINE JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	supplementary information is adequate.	4/4/2011 10:38:32 AM
Permit	Paperwork submitted in 1983 will meet the reporting requirements for the Form 5 and 5A	3/30/2011 3:04:40 PM
Engineer	wellbore diagram (wbd) attached to this Form 6 SRA appears to be copy of wbd from another Windsor well (Univ. of Texas #1) COGCC will hold this Form 6 unapproved until operator submits wbd from THIS WELL> (it appears that subcontractor who provided wbd copied wbd from U of T #1, added THIS well name & API, but forgot to change the depth and casing data from that of U of T #1). also, OPR has been providing cement info w/other Form 6/SRAs. Is there this data available for this well?	3/15/2011 12:50:43 PM

Total: 3 comment(s)