


FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109				DE	ET	OE	ES
	WELL ABANDONMENT REPORT				Date Received: 03/24/2011 Document Number: 2111306			

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>10261</u>	Contact Name: <u>ANDY PETERSON</u>
Name of Operator: <u>BAYSWATER EXPLORATION AND PRODUCTION LL</u>	Phone: <u>(970) 669-7411</u>
Address: <u>730 17TH ST STE 610</u>	Fax: <u>(970) 669-4077</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>ANDY.PETERSON@PETERSONENE RGY.COM</u>

For "Intent" 24 hour notice required, COGCC contact:	Name: <u>PRECUP, JIM</u>	Tel: <u>(303) 726-3822</u>
	Email: <u>james.precup@state.co.us</u>	

API Number <u>05-123-09121-00</u>	Well Name: <u>HICKS</u>	Well Number: <u>13-18</u>
Location: QtrQtr: <u>NWSW</u> Section: <u>18</u> Township: <u>1N</u> Range: <u>67W</u> Meridian: <u>6</u>		
County: <u>WELD</u>	Federal, Indian or State Lease Number: _____	
Field Name: <u>SPINDLE</u>	Field Number: <u>77900</u>	

☒ **Notice of Intent to Abandon**
☐ **Subsequent Report of Abandonment**

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.048938 Longitude: -104.940314

GPS Data:

Data of Measurement: 04/04/2011 PDOP Reading: 0.0 GPS Instrument Operator's Name: dlb

Reason for Abandonment:
 ☐ Dry
 ☒ Production for Sub-economic
 ☐ Mechanical Problems

☐ Other _____

Casing to be pulled: ☐ Yes ☒ No Top of Casing Cement: _____

Fish in Hole: ☐ Yes ☒ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones					
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SUSSEX	4793	4817			
Total: 1 zone(s)					

Casing History								
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+3/4	8+5/8	24	525	300	525	0	
1ST	7+7/8	4+1/2	9.5	4,858	200	4,858	3,350	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4743 with 2 sacks cmt on top. CIPB #2: Depth 1050 with 2 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1000 ft. with 60 sacks. Leave at least 100 ft. in casing 900 CICR Depth
 Perforate and squeeze at 575 ft. with 200 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

INTEND TO CEMENT 8 5/8" x 4 1/2" ANNULUS & 4 1/5" CASING FROM 650' TO SURFACE. WILL OBTAIN AS-BUILT GPS AND FORWARD ASAP.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DONALD W BARBULA

Title: SR VP-OPERATIONS Date: 3/22/2011 Email: DBARBULA@BAYSWATER.US

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 4/4/2011

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 10/3/2011

1) Provide 24 hour notice of MIRU to Jim Precup at 303-469-1902 or e-mail at James.Precup@state.co.us. 2) For 575' plug: perforate casing, pump plug and displace, shut-in, WOC 4 hours and tag plug. Leave at least 100' cement in the casing for each plug. 3) Properly abandon flowlines as per Rule 1103. 4) Operator must provide well location GPS coordinates on Subsequent Report of Abandonment in accordance with COGCC As-Built Location Policy and Rule 215.

Attachment Check List

Att Doc Num	Name
2111306	FORM 6 INTENT SUBMITTED
2111307	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	Added Lat/long & GPS info. Drilling Completion report dated 6/21/77. plg.	3/31/2011 10:00:56 AM

Total: 1 comment(s)