

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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COMPLETED INTERVAL REPORT

Document Number:

400138649

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-37
4. Contact Name: CARA MAHLER
Phone: (720) 929-6029
Fax: (720) 929-7029

5. API Number 05-123-19517-00
6. County: WELD
7. Well Name: HSR-MOSER
Well Number: 16-27
8. Location: QtrQtr: SESE Section: 27 Township: 3N Range: 65W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED
Treatment Date: 12/27/2010 Date of First Production this formation: 04/26/2004
Perforations Top: 7572 Bottom: 7628 No. Holes: 70 Hole size: 0.21
Provide a brief summary of the formation treatment: Open Hole:
PUMP SAND PLUG OVER J @ 7355'
This formation is commingled with another formation: Yes No
Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
PUMP SAND PLUG OVER J @ 7355'
Date formation Abandoned: 12/27/2010 Squeeze: Yes No If yes, number of sacks cmt
Bridge Plug Depth: 7355 Sacks cement on top:

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 01/26/2011 Date of First Production this formation: 03/02/1998

Perforations Top: 6870 Bottom: 7123 No. Holes: 141 Hole size: 0.31

Provide a brief summary of the formation treatment: Open Hole:

Re-Frac Niobrara B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 238,352 gal Slickwater w/ 200,540# 40/70, 4,000# SuperLC, 0# .  
AFTER NB REFRAC WELL WENT DOWNLINE ON 1/31/2011.  
(12/30/2010) NB PERF 6870-6993 HOLES 105 SIZE .42  
NB PERF 6880-6883 HOLES 18 SIZE .31  
CD PERF 7117-7123 HOLES 18 SIZE .31

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 03/25/2011 Hours: 24 Bbls oil: 22 Mcf Gas: 101 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 22 Mcf Gas: 101 Bbls H2O: 0 GOR: 4591

Test Method: FLOWING Casing PSI: 412 Tubing PSI: 302 Choke Size: 28/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1254 API Gravity Oil: 51

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7191 Tbg setting date: 02/23/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: \_\_\_\_\_ Email CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)