

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER**

FORM APPROVED
OMB NO. 1004-0136
Expires: January 31, 2004

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER 1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		5. Lease Serial No. <p align="center">COC05173</p> 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. <p align="center">CA COC072179</p> 8. Lease Name and Well No. <p align="center">PA 524-12 (PA 23-12 Pad)</p> 9. API Well No.
2. Name of Operator Williams Production RMT Company LLC		10. Field and Pool, or Exploratory <p align="center">Parachute</p> 11. Sec., T., R., M., or Blk. And Survey or Area 12 7S R95W 6th PM
3a. Address 1001 17th street, Suite 1200 Denver, CO 80202	3b. Phone No. (include area code) (303) 606-4086	
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface NESW 2585' FSL 1769' FWL At proposed prod. zone <p align="center">168' FSL 2039' FWL SESW Sec 12 T7SS-R95W</p>		12. County or Parish <p align="center">Garfield</p> 13. State <p align="center">Colorado</p>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 6.0 miles East of Parachute, CO		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any)	Prop Aprox 1723' From SFC; Drilling Unit Line 168' BHL	16. No. of Acres in lease <p align="center">2365</p>
17. Spacing Unit dedicated to this well <p align="center">640 Acre Section</p>	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <p align="center">308</p>	19. Proposed Depth <p align="center">MD 8662' TVD 8098'</p>
20. BLM/ BIA Bond No. on file <p align="center">NMB000396</p>	21. Elevations (Show whether DF, RT, GR, etc.) <p align="center">6507</p>	22. Aproximate date work will start* <p align="center">8/1/11</p>
23. Estimated Duration <p align="center">21 Days</p>		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by existing bond on file(see item 20 above).
5. Operator certification.
6. Such other site specific information and/ or plans as may be required by the a authorized officer. |
|---|--|

25. Signature 	Name (Printed/ Typed) Howard Harris	Date 3/31/11
Title Sr. Regulatory Specialist		
Approved By (Signature)	Name (Printed/ Typed)	Date
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to cc operations thereon.

Conditions of approval, if any, are attached.

title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on reverse)