

FORMATION: DAKOTA Status: PRODUCING

Treatment Date: 12/22/2010 Date of First Production this formation: 11/17/2010

Perforations Top: 3172 Bottom: 3190 No. Holes: 72 Hole size: 0.4

Provide a brief summary of the formation treatment: _____ Open Hole:

Load tbg w/21 bbls 2% KCL water. perfed 3172-3190. Swab 5 runs and kicked well off flowing. Total 16 bbls recovered. Flow test combined Cedar Mountain & Dakota. Cumulative test = 0.375 MMSCFD

This formation is commingled with another formation: Yes No

Test Information:

Date: 12/31/2009 Hours: 24 Bbls oil: 0 Mcf Gas: 2000 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 2000 Bbls H2O: 0 GOR: 0

Test Method: flowing Casing PSI: 500 Tubing PSI: 640 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1025 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 3907 Tbg setting date: 10/10/2009 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: ENTRADA Status: TEMPORARILY ABANDONED

Treatment Date: 11/06/2009 Date of First Production this formation: _____

Perforations Top: 3866 Bottom: 3876 No. Holes: 40 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

11/5/09 Swab 14 runs, 58 bbls 11/6/09 swab 14 runs total 140 bbls water (100%) NO GAS. Dump bail 1 sack, 20' of cement on top of CIBP, top of cement at 3840'.

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 3860 Sacks cement on top: 1

FORMATION: MORRISON Status: SHUT IN

Treatment Date: 11/06/2009 Date of First Production this formation: _____

Perforations Top: 3374 Bottom: 3394 No. Holes: 80 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: SOLD Gas Type: DRY BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

2 swab runs and kicked well off flowing. flow test well. See attached gas analysis. 12/30/09 set RBP @ 3265' to isolate Morriosn perfs from the Cedar Mountain and Dakota.

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 3265 Sacks cement on top: _____

FORMATION: SALT WASH Status: TEMPORARILY ABANDONED

Treatment Date: 11/06/2009 Date of First Production this formation: _____

Perforations Top: 3568 Bottom: 3580 No. Holes: 48 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

11/8/09 Acidize w/15% HCL & displace w/ 21 bbls 2% KCL at 5 BPM, Max PSI 1310 psi.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

11/7/09Swab 18.5 bbls 100% water. Gas approximately 50 MCFD rate. 11/8/09 Swab 22 bbls load, estimated gas rate 12/64 choke <50 MCFD. 11/10/09 Set CIBP @ 3560', test CIBP to 1500 psig.

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 3560 Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jan Harmon

Title: Operations Administrator Date: _____ Email jharmon@augustusenergy.com
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Attachment Check List

Att Doc Num	Name
400149098	
400149099	
400149102	
400149105	
400149158	
400149417	

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)