

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

400116185

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561 4. Contact Name: Joan Proulx  
2. Name of Operator: OXY USA INC Phone: (970) 263.3641  
3. Address: PO BOX 27757 Fax: (970) 263.3694  
City: HOUSTON State: TX Zip: 77227

5. API Number 05-077-09646-00 6. County: MESA  
7. Well Name: MCDANIEL Well Number: 11-10B  
8. Location: QtrQtr: NWSE Section: 11 Township: 9S Range: 94W Meridian: 6  
9. Field Name: BRUSH CREEK Field Code: 7562

Completed Interval

FORMATION: COZZETTE Status: PRODUCING

Treatment Date: 05/10/2010 Date of First Production this formation: 06/16/2010  
Perforations Top: 7910 Bottom: 7975 No. Holes: 18 Hole size: 035/100

Provide a brief summary of the formation treatment: Open Hole: ☐

1 stage of slickwater frac with 2,502 bbls of frac fluid and 81,745 bbls of 20/40 white sand proppant

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 06/21/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 272 Bbls H2O: 47  
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 272 Bbls H2O: 47 GOR: 0  
Test Method: Flowing Casing PSI: 1600 Tubing PSI: 1000 Choke Size: 024/64  
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1055 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7473 Tbg setting date: 06/13/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

|  |                                   |   |                                     |                           |               |
|--|-----------------------------------|---|-------------------------------------|---------------------------|---------------|
| FORMATION: <u>CORCORAN</u>   |                                   |   |                                     | Status: <u>PRODUCING</u>  |               |
| Treatment Date: <u>05/08/2010</u>  |                                   | Date of First Production this formation: <u>06/16/2010</u>        |                                     |                           |               |
| Perforations   | Top: <u>8078</u>                  | Bottom: <u>8175</u>   | No. Holes: <u>27</u>                | Hole size: <u>035/100</u> |               |
| Provide a brief summary of the formation treatment:  |                                   |   | Open Hole: <input type="checkbox"/> |                           |               |
| 1 stage slickwater frac with 3,191 bbls of frac fluid and 94,093 lbs of 20/40 white sand proppant                        |                                   |   |                                     |                           |               |
| This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                                   |   |                                     |                           |               |
| <b>Test Information:</b>   |                                   |   |                                     |                           |               |
| Date: <u>06/21/2010</u>  | Hours: <u>24</u>                  | Bbls oil: <u>0</u>  | Mcf Gas: <u>272</u>                 | Bbls H2O: <u>47</u>       |               |
| Calculated 24 hour rate:   |                                   | Bbls oil: <u>0</u>  | Mcf Gas: <u>272</u>                 | Bbls H2O: <u>47</u>       | GOR: <u>0</u> |
| Test Method: <u>Flowing</u>  | Casing PSI: <u>1600</u>           | Tubing PSI: <u>1000</u>   | Choke Size: <u>024/64</u>           |                           |               |
| Gas Disposition: <u>SOLD</u>   | Gas Type: <u>DRY</u>              | BTU Gas: <u>1055</u>  | API Gravity Oil: <u>0</u>           |                           |               |
| Tubing Size: <u>2 + 3/8</u>  | Tubing Setting Depth: <u>7473</u> | Tbg setting date: <u>06/13/2010</u>                               | Packer Depth: _____                 |                           |               |
| Reason for Non-Production:<br><div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>   |                                   |   |                                     |                           |               |
| Date formation Abandoned: _____  |                                   | Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No | If yes, number of sacks cmt _____   |                           |               |
| Bridge Plug Depth: _____   |                                   | Sacks cement on top: _____  |                                     |                           |               |

|  |                                   |   |                                     |                           |               |
|--|-----------------------------------|---|-------------------------------------|---------------------------|---------------|
| FORMATION: <u>WILLIAMS FORK - CAMEO</u>  |                                   |   |                                     | Status: <u>PRODUCING</u>  |               |
| Treatment Date: <u>05/13/2010</u>  |                                   | Date of First Production this formation: <u>06/16/2010</u>        |                                     |                           |               |
| Perforations   | Top: <u>6068</u>                  | Bottom: <u>7337</u>   | No. Holes: <u>108</u>               | Hole size: <u>035/100</u> |               |
| Provide a brief summary of the formation treatment:  |                                   |   | Open Hole: <input type="checkbox"/> |                           |               |
| 5 stages of slickwater frac with 14,699 bbls of frac fluid and 569,733 lbs of 30/50 white sand proppant                  |                                   |   |                                     |                           |               |
| This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                                   |   |                                     |                           |               |
| <b>Test Information:</b>   |                                   |   |                                     |                           |               |
| Date: <u>06/21/2010</u>  | Hours: <u>24</u>                  | Bbls oil: <u>0</u>  | Mcf Gas: <u>818</u>                 | Bbls H2O: <u>143</u>      |               |
| Calculated 24 hour rate:   |                                   | Bbls oil: <u>0</u>  | Mcf Gas: <u>818</u>                 | Bbls H2O: <u>143</u>      | GOR: <u>0</u> |
| Test Method: <u>Flowing</u>  | Casing PSI: <u>1600</u>           | Tubing PSI: <u>1000</u>   | Choke Size: <u>024/64</u>           |                           |               |
| Gas Disposition: <u>SOLD</u>   | Gas Type: <u>DRY</u>              | BTU Gas: <u>1055</u>  | API Gravity Oil: <u>0</u>           |                           |               |
| Tubing Size: <u>2 + 3/8</u>  | Tubing Setting Depth: <u>7473</u> | Tbg setting date: <u>06/13/2010</u>                               | Packer Depth: _____                 |                           |               |
| Reason for Non-Production:<br><div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>   |                                   |   |                                     |                           |               |
| Date formation Abandoned: _____  |                                   | Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No | If yes, number of sacks cmt _____   |                           |               |
| Bridge Plug Depth: _____   |                                   | Sacks cement on top: _____  |                                     |                           |               |

Comment:

This Form 5A is being submitted to add the BTU data; the original Form 5A was submitted 7/9/2010.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Joan Proulx

Title: Regulatory Analyst

Date: 12/13/2010

Email joan\_proulx@oxy.com  
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### **Attachment Check List**

| Att Doc Num | Name              |
|-------------|-------------------|
| 400116185   | FORM 5A SUBMITTED |

Total Attach: 1 Files

### **General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b> | <b><u>Comment Date</u></b> |
|--------------------------|-----------------------|----------------------------|
|                          |                       |                            |

Total: 0 comment(s)