


FORM 2 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
APPLICATION FOR PERMIT TO:			Document Number: <div style="text-align: center;">400134174</div> Plugging Bond Surety <div style="text-align: center;">20090078</div>				
1. <input checked="" type="checkbox"/> Drill, <input type="checkbox"/> Deepen, <input type="checkbox"/> Re-enter, <input type="checkbox"/> Recomplete and Operate							
2. TYPE OF WELL OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> COALBED <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> COMMINGLE ZONE <input type="checkbox"/>		Refiling <input type="checkbox"/> Sidetrack <input type="checkbox"/>					
3. Name of Operator: <u>PETROLEUM DEVELOPMENT CORPORATION</u> 4. COGCC Operator Number: <u>69175</u>							
5. Address: <u>1775 SHERMAN STREET - STE 3000</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>							
6. Contact Name: <u>Liz Lindow</u> Phone: <u>(303)831-3974</u> Fax: <u>()</u> Email: <u>llindow@petd.com</u>							
7. Well Name: <u>Zeiler</u> Well Number: <u>7LDU</u>							
8. Unit Name (if appl): _____ Unit Number: _____							
9. Proposed Total Measured Depth: <u>7519</u>							
WELL LOCATION INFORMATION							
10. QtrQtr: <u>SWSW</u> Sec: <u>7</u> Twp: <u>5N</u> Rng: <u>67W</u> Meridian: <u>6</u> Latitude: <u>40.409810</u> Longitude: <u>-104.941200</u>							
Footage at Surface: <u>1039</u> feet FNL/FSL <u>FSL</u> <u>925</u> feet FEL/FWL <u>FWL</u>							
11. Field Name: <u>Wattenberg</u> Field Number: <u>90750</u>							
12. Ground Elevation: <u>4960</u> 13. County: <u>WELD</u>							
14. GPS Data: Date of Measurement: <u>12/22/2010</u> PDOP Reading: <u>6.0</u> Instrument Operator's Name: <u>Thomas G. Carlson</u>							
15. If well is <input checked="" type="checkbox"/> Directional <input type="checkbox"/> Horizontal (highly deviated) submit deviated drilling plan. Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL <div style="display: flex; justify-content: space-around;"> <div> <u>75</u> FSL <u>1246</u> FWL </div> <div> <u>75</u> FSL <u>1246</u> FWL </div> </div> Sec: <u>7</u> Twp: <u>5N</u> Rng: <u>67W</u> Sec: <u>7</u> Twp: <u>5N</u> Rng: <u>67W</u>							
16. Is location in a high density area? (Rule 603b)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
17. Distance to the nearest building, public road, above ground utility or railroad: <u>910 ft</u>							
18. Distance to nearest property line: <u>898 ft</u> 19. Distance to nearest well permitted/completed in the same formation: <u>853 ft</u>							
20. LEASE, SPACING AND POOLING INFORMATION							
Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)			
Niobrara Codell	NB-CD	407-87	160	GWA			
Parkman	PRKM		160	GWA			
Sussex Shannon	SX-SN		160	GWA			

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
W2 of Sec 7 T5N R67W

25. Distance to Nearest Mineral Lease Line: 75 ft 26. Total Acres in Lease: 320

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: Closed loop

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	380	500	380	0
1ST	7+7/8	4+1/2	10.5	0	7,519	525	7,519	0

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments Conductor casing will not be used. Zeiler 7LDU, 23-7DU, 13-7DU, 7PDU, 7H DU, 24-7DU, 14-7DU will all be drilled from the same pad and are within the 800 ft legal drilling window. Zelier 7LDU will be twinned with existing well Gove 1 and successive wells are less than 50' apart. Lat/longs are differentially corrected Nad'83 using DGPS with PDOP values less than six. Operator requests approval of a 160 acre spacing unit consisting of the S/2SW/4 of Section 7 T5N R67W and the N/2NW/4 of section 18 T5N R67W due to boundary well location. 20 day certification attached.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Liz Lindow

Title: Permit Representative Date: 3/2/2011 Email: llindow@petd.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 3/31/2011

Permit Number: _____ Expiration Date: 3/30/2013

API NUMBER

05 123 33245 00

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

-Operator must meet the water well testing requirements as per Rule 318A.e.(4)

- 1) Provide 24 hour notice of MIRU to Bo Brown at 970-397-4124 or e-mail at bo.brown@state.co.us.
- 2) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara, from 200' below Shannon to 200' above Sussex and 200' below and 200' above the Parkman. Verify coverage with cement bond log.
- 3) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Attachment Check List

Att Doc Num	Name
400134174	FORM 2 SUBMITTED
400134209	WELL LOCATION PLAT
400134210	PROPOSED SPACING UNIT
400134213	CORRESPONDENCE
400134218	DEVIATED DRILLING PLAN
400134224	TOPO MAP
400135157	30 DAY NOTICE LETTER
400139559	SURFACE AGRMT/SURETY

Total Attach: 8 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	---Within 800' window, existing well Gov #1 50' to south. Changed mineral lease line distance.	3/10/2011 7:41:55 AM
Permit	Opr corrected. sf	3/7/2011 1:55:04 PM
Permit	push back to draft SUA contains a dollar amount	3/4/2011 7:32:32 AM

Total: 3 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)