

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400148841

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31601-00 6. County: WELD
7. Well Name: DRY CREEK Well Number: 5-27
8. Location: QtrQtr: NWNW Section: 27 Township: 1N Range: 67W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: NIORARA-CODELL Status: PRODUCING

Treatment Date: 01/25/2011 Date of First Production this formation: 03/08/2011
Perforations Top: 7458 Bottom: 7880 No. Holes: 122 Hole size: 0.47

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

NB PERF 7458-7724 HOLES 62 SIZE .47 CD PERF 7860-7880 HOLES 60 SIZE .38
Frac Niobrara A & B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 245,492 gal Slickwater w/ 200,446# 40/70, 4,160# SuperLC, 0#.
Frac Codell down 4-1/2" Csg w/ 197,358 gal Slickwater w/ 150,140# 40/70, 4,340# SuperLC, 0# .

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: <u>NIOBARRA-CODELL-SUSSEX</u>				Status: <u>COMMINGLED</u>	
Treatment Date: <u>02/22/2011</u>		Date of First Production this formation: <u>03/08/2011</u>			
Perforations	Top: <u>4966</u>	Bottom: <u>7880</u>	No. Holes: <u>174</u>	Hole size: <u>0.42</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<div style="border: 1px solid black; height: 15px; margin-top: 5px;"></div>					
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Test Information:					
Date: <u>03/29/2011</u>	Hours: <u>24</u>	Bbls oil: <u>64</u>	Mcf Gas: <u>54</u>	Bbls H2O: <u>0</u>	
Calculated 24 hour rate:		Bbls oil: <u>64</u>	Mcf Gas: <u>54</u>	Bbls H2O: <u>0</u>	GOR: <u>844</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>1475</u>	Tubing PSI: <u>1250</u>	Choke Size: <u>16/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1234</u>	API Gravity Oil: <u>45</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7847</u>	Tbg setting date: <u>03/25/2011</u>	Packer Depth: _____		
Reason for Non-Production:					
<div style="border: 1px solid black; height: 20px; margin-top: 5px;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>SUSSEX</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>02/22/2011</u>		Date of First Production this formation: <u>03/08/2011</u>			
Perforations	Top: <u>4966</u>	Bottom: <u>5022</u>	No. Holes: <u>52</u>	Hole size: <u>0.42</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<div style="border: 1px solid black; padding: 2px; margin-top: 5px;">Frac Sussex down 4-1/2" Csg w/ 20,832 gal Lightning N2 w/ 180,420# 16/30, 20,660# SB Excel, 0# .</div>					
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Test Information:					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production:					
<div style="border: 1px solid black; height: 20px; margin-top: 5px;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment:
<div style="border: 1px solid black; height: 20px; margin-top: 5px;"></div>

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.			
Signed: _____		Print Name: <u>CARA MAHLER</u>	
Title: <u>REGULATORY ANALYST 1</u>	Date: _____	Email <u>CARA.MAHLER@ANADARKO.COM</u>	

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)