

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400148646

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: Judith Walter  
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3702  
 3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4702  
 City: DENVER State: CO Zip: 80202-56

5. API Number 05-103-10343-00 6. County: RIO BLANCO  
 7. Well Name: HELLS HOLE Well Number: 9139x  
 8. Location: QtrQtr: NENE Section: 18 Township: 2S Range: 103W Meridian: 6  
 9. Field Name: HELLS HOLE CANYON Field Code: 34175

Completed Interval

FORMATION: DAKOTA Status: SHUT IN

Treatment Date: \_\_\_\_\_ Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7107 Bottom: 7181 No. Holes: 51 Hole size: 0.43

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 09/17/2003 Hours: 24 Bbls oil: 0 Mcf Gas: 147 Bbls H2O: 8

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 147 Bbls H2O: 8 GOR: \_\_\_\_\_

Test Method: Flowing Casing PSI: 239 Tubing PSI: 200 Choke Size: \_\_\_\_\_

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7108 Tbg setting date: 09/10/2003 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: 02/08/2011 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 5100 Sacks cement on top: 3

FORMATION: MANCOS Status: SHUT IN

Treatment Date: 07/28/2005 Date of First Production this formation: 08/10/2005

Perforations Top: 5224 Bottom: 7058 No. Holes: 1432 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Treated w/34, 1 3/8" x 5" PFS Propellant Cartridges

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 08/22/2005 Hours: 24 Bbls oil: 0 Mcf Gas: 2 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 2 Bbls H2O: 0 GOR: \_\_\_\_\_

Test Method: Flowing Casing PSI: 101 Tubing PSI: 96 Choke Size: 64/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6224 Tbg setting date: 08/04/2005 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Testing Productin up-hole, we consider this Mancos formation Shut In when the

Date formation Abandoned: 02/08/2011 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 5100 Sacks cement on top: 3

FORMATION: MANCOS B Status: PRODUCING

Treatment Date: 02/25/2011 Date of First Production this formation: 03/10/2011

Perforations Top: 4162 Bottom: 4419 No. Holes: 22 Hole size: 0.37

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Stages R1 treated with a total of: 2326 bbls of Lightning 16, 77890 lbs 20-40 Sand, 93883 lbs 20-40 Super LC, 20/40.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 03/27/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 427 Bbls H2O: 167

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 427 Bbls H2O: 167 GOR: \_\_\_\_\_

Test Method: Flowing Casing PSI: 60 Tubing PSI: 150 Choke Size: 64/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 4557 Tbg setting date: 03/14/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

3/27/11 Flow Test Date: the well is on pumping unit lifting wtr up tbg flowing gas up csg. Encana Oil & Gas (USA) Inc. request that this well information be set to "Confidential Status"

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Judith Walter

Title: Regulatory Analyst Date: \_\_\_\_\_ Email judith.walter@encana.co,  
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### **Attachment Check List**

Att Doc Num	Name
400148647	WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)