


<b>FORM 5A</b>  Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  <div style="border: 1px solid black; padding: 5px; text-align: center;">400118308</div>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>							
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							
1. OGCC Operator Number: <u>10079</u>		4. Contact Name: <u>Hannah Knopping</u>					
2. Name of Operator: <u>ANTERO RESOURCES PICEANCE CORPORATION</u>		Phone: <u>(303) 357-6412</u>					
3. Address: <u>1625 17TH ST STE 300</u>		Fax: <u>(303) 357-7315</u>					
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>							
5. API Number <u>05-045-19816-00</u>		6. County: <u>GARFIELD</u>					
7. Well Name: <u>CSF</u>		Well Number: <u>32C-09-07-91</u>					
8. Location: QtrQtr: <u>NESW</u> Section: <u>9</u> Township: <u>7S</u> Range: <u>91W</u> Meridian: <u>6</u>							
9. Field Name: <u>MAMM CREEK</u>		Field Code: <u>52500</u>					
<u>Completed Interval</u>							
FORMATION: <u>ROLLINS</u>		Status: <u>PRODUCING</u>					
Treatment Date: <u>10/18/2010</u>		Date of First Production this formation: <u>10/31/2010</u>					
Perforations Top: <u>7757</u> Bottom: <u>7780</u>		No. Holes: <u>20</u> Hole size: <u>0.42</u>					
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
WFILS: 90,186 bbls of 2% KCL slickwater, 192,200 lbs 30/50 sand and 1,688,100 lbs 20/40 sand							
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No							
<b>Test Information:</b>							
Date: <u>11/06/2010</u> Hours: <u>24</u>		Bbls oil: <u>0</u> Mcf Gas: <u>110</u> Bbls H2O: <u>1879</u>					
Calculated 24 hour rate:		Bbls oil: <u>0</u> Mcf Gas: <u>110</u> Bbls H2O: <u>1879</u> GOR: <u>0</u>					
Test Method: <u>Flowing</u>		Casing PSI: <u>620</u> Tubing PSI: <u>1650</u> Choke Size: <u>48/64</u>					
Gas Disposition: <u>SOLD</u>		Gas Type: <u>WET</u> BTU Gas: <u>1150</u> API Gravity Oil: <u>0</u>					
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>7178</u>		Tbg setting date: <u>10/30/2010</u> Packer Depth: _____					
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>							
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____					
Bridge Plug Depth: _____		Sacks cement on top: _____					

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

FORMATION: <u>WILLIAMS FORK - CAMEO</u>			Status: <u>PRODUCING</u>		
Treatment Date: <u>10/18/2010</u>		Date of First Production this formation: <u>10/31/2010</u>			
Perforations	Top: <u>5461</u>	Bottom: <u>7661</u>	No. Holes: <u>226</u>	Hole size: <u>0.42</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<u>WFILS: 90,186 bbls of 2% KCL slickwater, 192,200 lbs 30/50 sand and 1,688,100 lbs 20/40 sand</u>					
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
<b>Test Information:</b>					
Date: <u>11/06/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>2238</u>	Bbls H2O: <u>1879</u>	
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>2238</u>	Bbls H2O: <u>1879</u>	GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>620</u>	Tubing PSI: <u>1650</u>	Choke Size: <u>48/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1150</u>	API Gravity Oil: <u>0</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7178</u>	Tbg setting date: <u>10/30/2010</u>	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Hannah Knopping

Title: Permit Representative Date: 12/21/2010 Email hknopping@anteroresources.com

### Attachment Check List

Att Doc Num	Name
400118308	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

User Group	Comment	Comment Date
Permit	Well bore diagram is part of doc # 2054505.	3/31/2011 8:51:22 AM

Total: 1 comment(s)