

FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: <div style="text-align: center; font-weight: bold;">400118308</div>				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>10079</u>	4. Contact Name: <u>Hannah Knopping</u>
2. Name of Operator: <u>ANTERO RESOURCES PICEANCE CORPORATION</u>	Phone: <u>(303) 357-6412</u>
3. Address: <u>1625 17TH ST STE 300</u>	Fax: <u>(303) 357-7315</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-19816-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>CSF</u>	Well Number: <u>32C-09-07-91</u>
8. Location: QtrQtr: <u>NESW</u> Section: <u>9</u> Township: <u>7S</u> Range: <u>91W</u> Meridian: <u>6</u>	
9. Field Name: <u>MAMM CREEK</u> Field Code: <u>52500</u>	

Completed Interval

FORMATION: <u>ROLLINS</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>10/18/2010</u>	Date of First Production this formation: <u>10/31/2010</u>
Perforations Top: <u>7757</u> Bottom: <u>7780</u>	No. Holes: <u>20</u> Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
WFILS: 90,186 bbls of 2% KCL slickwater, 192,200 lbs 30/50 sand and 1,688,100 lbs 20/40 sand	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: <u>11/06/2010</u> Hours: <u>24</u> Bbls oil: <u>0</u> Mcf Gas: <u>110</u> Bbls H2O: <u>1879</u>	
Calculated 24 hour rate:	Bbls oil: <u>0</u> Mcf Gas: <u>110</u> Bbls H2O: <u>1879</u> GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>620</u> Tubing PSI: <u>1650</u> Choke Size: <u>48/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u> BTU Gas: <u>1150</u> API Gravity Oil: <u>0</u>
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>7178</u> Tbg setting date: <u>10/30/2010</u> Packer Depth: _____	
Reason for Non-Production:	
<div style="border: 1px solid black;"></div>	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____	Sacks cement on top: _____

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 10/18/2010 Date of First Production this formation: 10/31/2010

Perforations Top: 5461 Bottom: 7661 No. Holes: 226 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

WFILS: 90,186 bbls of 2% KCL slickwater, 192,200 lbs 30/50 sand and 1,688,100 lbs 20/40 sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 11/06/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 2238 Bbls H2O: 1879

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 2238 Bbls H2O: 1879 GOR: 0

Test Method: Flowing Casing PSI: 620 Tubing PSI: 1650 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1150 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7178 Tbg setting date: 10/30/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Hannah Knopping

Title: Permit Representative Date: 12/21/2010 Email hknopping@anteroresources.com

Attachment Check List

Att Doc Num	Name
400118308	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Well bore diagram is part of doc # 2054505.	3/31/2011 8:51:22 AM

Total: 1 comment(s)