

<b>FORM 5A</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>			Document Number:  <div style="text-align: center; font-weight: bold;">400098383</div>				

1. OGCC Operator Number: <u>10091</u>	4. Contact Name: <u>Kallasandra Moran</u>
2. Name of Operator: <u>BERRY PETROLEUM COMPANY</u>	Phone: <u>(303) 999-4225</u>
3. Address: <u>1999 BROADWAY STE 3700</u>	Fax: <u>(303) 999-4325</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-14974-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>SCHOOL HOUSE POINT OM</u>	Well Number: <u>10B K15 696</u>
8. Location: QtrQtr: <u>NESW</u> Section: <u>15</u> Township: <u>6S</u> Range: <u>96W</u> Meridian: <u>6</u>	
9. Field Name: <u>GRAND VALLEY</u> Field Code: <u>31290</u>	

Completed Interval

FORMATION: <u>WILLIAMS FORK</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>01/31/2010</u>	Date of First Production this formation: <u>10/14/2008</u>
Perforations Top: _____ Bottom: _____	No. Holes: <u>116</u> Hole size: <u>0.34</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>

Frac'd remaining 4 stages of initial completion using 574,603 lbs 30/50 white sand and 29,929 bbls slickwater fluid. Led with 2000 gal 7.5% acid.

Stage 4 - 8,641' - 8,789' @ 2 spf (26 shots). Frac'd with 158,400 lbs 30/50 white sand and 8,243 bbls slickwater fluid. Led with 500 gal 7.5% acid.

Stage 5 - 8,368' - 8,590' @ 2 spf (30 shots). Frac'd with 150,823 lbs 30/50 white sand and 7,830 bbls slickwater fluid. Led with 500 gal 7.5% acid.

Stage 6 - 8,143' - 8,322' @ 2 spf (30 shots). Frac'd with 164,094 lbs 30/50 white sand and 8,493 bbls slickwater fluid. Led with 500 gal 7.5% acid.

Stage 7 - 7,967' - 8,109' @ 2 spf (30 shots). Frac'd with 101,286 lbs 30/50 white sand and 5,363 bbls slickwater fluid. Led with 500 gal 7.5% acid.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: <u>02/17/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>550</u>	Bbls H2O: <u>234</u>
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>550</u>	Bbls H2O: <u>234</u> GOR: _____
Test Method: <u>Flowing</u>	Casing PSI: <u>1180</u>	Tubing PSI: _____	Choke Size: <u>24</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1092</u>	API Gravity Oil: <u>0</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>8616</u>	Tbg setting date: <u>02/16/2010</u>	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

Comment:

**\*\*Revised\*\***

Stage 1 - 3 completed 10/10/2008. Stage 4 - 7 completed 1/31/2010.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kallasandra M. Moran

Title: Permit Agent

Date: 10/6/2010

Email kmoran@bry-consultant.com

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**Attachment Check List**

Att Doc Num	Name
400098383	FORM 5A SUBMITTED
400098392	WELLBORE DIAGRAM
400098407	OPERATIONS SUMMARY

Total Attach: 3 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)