


<b>FORM</b> <b>5A</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  400098383	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>							
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							
1. OGCC Operator Number: <u>10091</u> 2. Name of Operator: <u>BERRY PETROLEUM COMPANY</u> 3. Address: <u>1999 BROADWAY STE 3700</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		4. Contact Name: <u>Kallasandra Moran</u> Phone: <u>(303) 999-4225</u> Fax: <u>(303) 999-4325</u>					
5. API Number <u>05-045-14974-00</u> 7. Well Name: <u>SCHOOL HOUSE POINT OM</u> 8. Location: QtrQtr: <u>NESW</u> Section: <u>15</u> Township: <u>6S</u> Range: <u>96W</u> Meridian: <u>6</u> 9. Field Name: <u>GRAND VALLEY</u> Field Code: <u>31290</u>		6. County: <u>GARFIELD</u> Well Number: <u>10B K15 696</u>					
<b>Completed Interval</b>							
FORMATION: <u>WILLIAMS FORK</u>		Status: <u>PRODUCING</u>					
Treatment Date: <u>01/31/2010</u>		Date of First Production this formation: <u>10/14/2008</u>					
Perforations Top: _____ Bottom: _____		No. Holes: <u>116</u> Hole size: <u>0.34</u>					
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
Frac'd remaining 4 stages of initial completion using 574,603 lbs 30/50 white sand and 29,929 bbls slickwater fluid. Led with 2000 gal 7.5% acid. Stage 4 - 8,641' - 8,789' @ 2 spf (26 shots). Frac'd with 158,400 lbs 30/50 white sand and 8,243 bbls slickwater fluid. Led with 500 gal 7.5% acid. Stage 5 - 8,368' - 8,590' @ 2 spf (30 shots). Frac'd with 150,823 lbs 30/50 white sand and 7,830 bbls slickwater fluid. Led with 500 gal 7.5% acid. Stage 6 - 8,143' - 8,322' @ 2 spf (30 shots). Frac'd with 164,094 lbs 30/50 white sand and 8,493 bbls slickwater fluid. Led with 500 gal 7.5% acid. Stage 7 - 7,967' - 8,109' @ 2 spf (30 shots). Frac'd with 101,286 lbs 30/50 white sand and 5,363 bbls slickwater fluid. Led with 500 gal 7.5% acid.							
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
<b>Test Information:</b>							
Date: <u>02/17/2010</u> Hours: <u>24</u> Bbls oil: <u>0</u> Mcf Gas: <u>550</u> Bbls H2O: <u>234</u>		Calculated 24 hour rate: Bbls oil: <u>0</u> Mcf Gas: <u>550</u> Bbls H2O: <u>234</u> GOR: _____					
Test Method: <u>Flowing</u> Casing PSI: <u>1180</u>		Tubing PSI: _____ Choke Size: <u>24</u>					
Gas Disposition: <u>SOLD</u> Gas Type: <u>DRY</u>		BTU Gas: <u>1092</u> API Gravity Oil: <u>0</u>					
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>8616</u>		Tbg setting date: <u>02/16/2010</u> Packer Depth: _____					
Reason for Non-Production: _____							
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____							
Bridge Plug Depth: _____ Sacks cement on top: _____							

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

Comment:

**\*\*Revised\*\***

Stage 1 - 3 completed 10/10/2008. Stage 4 - 7 completed 1/31/2010.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kallasandra M. Moran

Title: Permit Agent Date: 10/6/2010 Email kmoran@bry-consultant.com  
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### **Attachment Check List**

Att Doc Num	Name
400098383	FORM 5A SUBMITTED
400098392	WELLBORE DIAGRAM
400098407	OPERATIONS SUMMARY

Total Attach: 3 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)