


<b>FORM</b> <b>5A</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  400096036	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>							
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							
1. OGCC Operator Number: <u>10091</u> 2. Name of Operator: <u>BERRY PETROLEUM COMPANY</u> 3. Address: <u>1999 BROADWAY STE 3700</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		4. Contact Name: <u>Kallasandra Moran</u> Phone: <u>(303) 999-4225</u> Fax: <u>(303) 999-4325</u>					
5. API Number <u>05-045-13251-00</u> 7. Well Name: <u>GRANLEE OM</u> 8. Location: QtrQtr: <u>NENW</u> Section: <u>10</u> Township: <u>6S</u> Range: <u>96W</u> Meridian: <u>6</u> 9. Field Name: <u>GRAND VALLEY</u> Field Code: <u>31290</u>		6. County: <u>GARFIELD</u> Well Number: <u>06B C10 696</u>					
<u>Completed Interval</u>							
FORMATION: <u>WILLIAMS FORK</u>		Status: <u>PRODUCING</u>					
Treatment Date: <u>05/19/2010</u>		Date of First Production this formation: <u>10/31/2008</u>					
Perforations Top: <u>8210</u>	Bottom: <u>9369</u>	No. Holes: <u>150</u>	Hole size: <u>0.34</u>				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
Frac'd remaining 5 stages of initial completion using 802,000 lbs 30/50 white sand with 40,037 bbls slick water fluid mixed with 2500 gal 7.5% acid. Stage 4 - 9,127' - 9,369' @ 2 spf (30 shots). Frac'd with 188,733 lbs 30/50 white sand and 9,874 bbls slickwater fluid. Led with 500 gals 7.5% acid. Stage 5 - 8,852' - 9,086' @ 2 spf (30 shots). Frac'd with 165,018 lbs 30/50 white sand and 8,584 bbls slickwater fluid. Led with 500 gals 7.5% acid. Stage 6 - 8,582' - 8,779' @ 2 spf (30 shots). Frac'd with 154,911 lbs 30/50 white sand and 8,043 bbls slickwater fluid. Led with 500 gals 7.5% acid. Stage 7 - 8,451' - 8,550' @ 2 spf (30 shots). Frac'd with 93,723 lbs 30/50 white sand and 4,952 bbls slickwater fluid. Led with 500 gals 7.5% acid. Stage 8 - 8,210' - 8,416' @ 2 spf (30 shots). Frac'd with 200,134 lbs 30/50 white sand and 8,584 bbls slickwater fluid. Led with 500 gals 7.5% acid.							
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
<b>Test Information:</b>							
Date: <u>06/12/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>210</u>				
Calculated 24 hour rate:	Bbls oil: <u>0</u>	Mcf Gas: <u>210</u>	Bbls H2O: <u>537</u>				
Test Method: <u>Flowing</u>	Casing PSI: <u>1990</u>	Tubing PSI: <u>950</u>	Choke Size: <u>22</u>				
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1107</u>	API Gravity Oil: <u>0</u>				
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>9956</u>	Tbg setting date: <u>09/09/2010</u>	Packer Depth: _____				
Reason for Non-Production: _____							
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____							
Bridge Plug Depth: _____ Sacks cement on top: _____							

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

Comment:

This is a revised 5A.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kallasandra M. Moran

Title: Permit Agent

Date: 10/6/2010

Email kmoran@bry-consultant.com

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### **Attachment Check List**

Att Doc Num	Name
400096036	FORM 5A SUBMITTED
400096037	OPERATIONS SUMMARY
400096039	WELLBORE DIAGRAM

Total Attach: 3 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)