

<b>FORM</b> <b>6</b> Rev 12/05	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
			Date Received:  10/21/2010  Document Number:  2592015

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>10081</u>	Contact Name: <u>BOBBY COSLETT</u>
Name of Operator: <u>WINDSOR ENERGY GROUP LLC</u>	Phone: <u>(405) 463-6900</u>
Address: <u>14301 CALIBER DR - SUITE 300</u>	Fax: <u>(405) 286-5920</u>
City: <u>OKLAHOMA CITY</u> State: <u>OK</u> Zip: <u>73134</u>	Email: <u>BCOSLETT@WINDSORENERGY.COM</u>
<b>For "Intent" 24 hour notice required, COGCC contact:</b>	
Name: <u>LONGWORTH, MIKE</u>	Tel: <u>(405) 463-6900</u>
Email: <u>mike.longworth@state.co.us</u>	

API Number: <u>05-103-08415-00</u>	Well Name: <u>SHENANDOAH</u>	Well Number: <u>2-32</u>
Location: QtrQtr: <u>SENE</u> Section: <u>32</u> Township: <u>2S</u> Range: <u>100W</u> Meridian: <u>6</u>		
County: <u>RIO BLANCO</u>	Federal, Indian or State Lease Number: <u>44459</u>	
Field Name: <u>CATHEDRAL</u>	Field Number: <u>10330</u>	

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.833922      Longitude: -108.632611

GPS Data:  
 Date of Measurement: 07/22/2010    PDOP Reading: 3.9    GPS Instrument Operator's Name: STEVE ROBISON

Reason for Abandonment:     Dry     Production for Sub-economic     Mechanical Problems

Other \_\_\_\_\_

Casing to be pulled:     Yes     No      Top of Casing Cement: \_\_\_\_\_

Fish in Hole:     Yes     No      If yes, explain details below

Wellbore has Uncemented Casing leaks:     Yes     No      If yes, explain details below

Details: \_\_\_\_\_

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS B	4280	4310	07/22/2010	CEMENT	2570
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	118	65	118	0	VISU
1ST	8+3/4	7	24	3,575	225	3,575	1,900	CALC
OPEN HOLE	7			4,585	0			

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 220 sks cmt from 4383 ft. to 2570 ft. in Plug Type: CASING Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set 125 sacks half in. half out surface casing from 170 ft. to 0 ft. Plug Tagged:   
Set 50 sacks at surface  
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
Set 0 sacks in rat hole Set 0 sacks in mouse hole

#### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of \_\_\_\_\_ inch casing Plugging Date: 07/22/2010  
\*Wireline Contractor: DLD WIRE LINE \*Cementing Contractor: PRO PETRO SERVICES  
Type of Cement and Additives Used: CLASS G NEAT 02% CALCIUM CHLORIDE  
Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: BOBBY COSLETT  
Title: OPERATIONS SUP Date: 10/12/2010 Email: BCOSLETT@WINDSORENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 3/30/2011

#### CONDITIONS OF APPROVAL, IF ANY:

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

### **Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
2592015	FORM 6 SUBSEQUENT SUBMITTED
2592016	WELLBORE DIAGRAM
2592017	CEMENT JOB SUMMARY
2592018	WIRELINE JOB SUMMARY
2592019	OTHER
2592020	OTHER

Total Attach: 6 Files

### **General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	Paperwork submitted in 1980 will meet the reporting requirements for the Form 5 and 5A	3/30/2011 1:23:03 PM
Permit	Completion paperwork has not been submitted	3/25/2011 10:59:35 AM

Total: 2 comment(s)