


FORM 5A Rev 02/08	<div>State of Colorado</div> <div>Oil and Gas Conservation Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<table border="1" style="width:100%; border-collapse: collapse;"><tr><td style="width:25%;">DE</td><td style="width:25%;">ET</td><td style="width:25%;">OE</td><td style="width:25%;">ES</td></tr></table> <div>Document Number: 400097651</div>	DE	ET	OE	ES																										
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<div>COMPLETED INTERVAL REPORT</div> <div style="font-size: small;">The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</div>																																	
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<div>I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.</div>																																	
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Attachment Check List

Att Doc Num	Name
400097655	WELLBORE DIAGRAM
400097665	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)