

FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
			Date Received: <p style="text-align: center;">08/01/2002</p> Document Number: <p style="text-align: center;">2111327</p>
WELL ABANDONMENT REPORT			
<p><small>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</small></p>			

OGCC Operator Number: <u>51130</u>	Contact Name: <u>MARK CLAVENNA</u>
Name of Operator: <u>LOCIN OIL CORPORATION</u>	Phone: <u>(281) 893-8540</u>
Address: <u>25231 GROGAN'S MILL RD STE 500</u>	Fax: <u>(281) 893-9532</u>
City: <u>THE WOODLANDS</u> State: <u>TX</u> Zip: <u>77380</u>	Email: <u>NO.EMAIL@GIVEN.COM</u>
For "Intent" 24 hour notice required, COGCC contact:	
Name: _____	Tel: _____
Email: _____	

API Number <u>05-103-05238-00</u>	Well Name: <u>DOUGLAS "AG"</u>	Well Number: <u>A-5</u>
Location: QtrQtr: <u>NWSE</u> Section: <u>13</u> Township: <u>1S</u> Range: <u>102W</u> Meridian: <u>6</u>		
County: <u>RIO BLANCO</u>	Federal, Indian or State Lease Number: <u>44517</u>	
Field Name: <u>DOUGLAS CREEK NORTH</u>	Field Number: <u>17900</u>	

Notice of Intent to Abandon
 Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: _____	Longitude: _____
GPS Data:	
Data of Measurement: _____	PDOP Reading: _____
GPS Instrument Operator's Name: _____	
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other _____	
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top of Casing Cement: _____
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Details: _____	

Current and Previously Abandoned Zones					
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MORAPOS	1045	1133			
Total: 1 zone(s)					

Casing History								
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF		8+5/8		170		170	0	
1ST		5+1/2		1,137		1,137	650	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 990 with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 75 sks cmt from 160 ft. to _____ ft. in Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MARK D CLAYENNA
 Title: OPERATIONS Date: 11/8/2002 Email: NO.EMAIL@ONFORM.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KING, KEVIN Date: 3/30/2011

CONDITIONS OF APPROVAL, IF ANY:

CURRENT AND PREVIOUSLY ABANDONED ZONES
 MORAIPOS-CASTLEGATE 1045-1133 CURRENT

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

Attachment Check List

Att Doc Num	Name
2111327	FORM 6 SUBSEQUENT SUBMITTED
2111328	CEMENT JOB SUMMARY
2111329	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)