



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

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MAR 29 2011

COGCC

LOSS OF WELL CONTROL REPORT

As required by Rule 327.

1. OGCC Operator Number: 16800
2. Name of Operator: Delta Petroleum Corporation
3. Address: 390 17th Street Suite 4300
City: Denver State: CO Zip: 80202

4. Contact Name & Phone
Mike Cleary
Ph: 303-820-0138
Fax: 303-820-0139

Report taken by:

DAVE ANDREWS

WELL LOCATION INFORMATION

5. API Number: 05-077-09912-00
6. County: Mesa
7. Well Name: N Vega
8. Well Number: 2B-22-233D
9. Unit Name (if appl.):
10. Unit No:
11. QtrQtr: NESW Sec: 22 Twp: 9S Rng: 93W Meridian: 6th
12. Footage From Exterior Section Lines: 2019' FSL & 2085' FWL
13. Field Name: Buzzard Creek
14. Field Number: 9500

CASING INFORMATION

15. Surface Casing Size: 9.625" / Weight per Foot: 43.5 Grade: P-110 True Vertical Setting Depth: 2291' TVD
16. Intermed. Casing Size: 7" / Weight per Foot: 35 Grade: P-110 True Vertical Setting Depth: 9067' TVD

KICK INFORMATION

17. True Vertical Depth at Kick: 10452' TVD
18. Formation at Kick: Mancos
19. Formation Code: MNCS
20. Shut-in Drill Pipe Pressure (SIDPP): 0 psi
21. Shut-in Casing Pressure (SICP): 200 psi
22. Mud Weight at Time of Kick: 14.1 ppg
23. Pit Gain: 35 bbls.
24. Time and Date Shut In: 0015 hrs 3-29-11
25. Mud Weight Required to Control Well: 14.3 ppg
26. Type of Kick: ☒ Gas ☐ Oil ☐ Water
27. Comments (describe actions to control in detail):

Well had slow 11 bbl increase prior to connection @ 10478', dramatic increase while stopping circulation for conn, shut in well w/ @ 35 bbl gain, 200 psi on choke, begin circulating out gas on choke 20' - 30' flare, completed 2 bottom's up, check for flow - no apparent flow, open up to buster and circulate bottom's up while increasing mud wt to 14.3#/gal - 10-20 ft flare before settling down to 2-3 ft flare, Drill 10478' - 10485', venting thru buster, had conn gas of 7000 U - 10 ft flare w/ @ 150,000 ppm CO2, continue weighting up to 14.4#/gal while drilling.