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(281) 784-5500
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MUDLOG TVD

COMPANY ExxonMobil Production
WELL FRU197-28A6
FIELD FREEDOM RANCH UNIT
REGION ROCKIES
COORDINATES LAT: 39.934490000
LON: 108.295893000
ELEVATION GL = 6,082'
KB = 6,109'
COUNTY, STATE RIO BLANCO, COLORADO
API INDEX 051031163400
SPUD DATE 07/10/2010
CONTRACTOR HELMRICH AND PAYNE
CO. REP. RICKY T. OWENS
RIG/TYPE 215 / FLEX 3
LOGGING UNIT MLU 051
GEOLOGISTS GEORGE BAKER
DEVIN CLAAR
ADD. PERSONS BILL JOHANNING
PATRICIA ORTIZ
CO. GEOLOGIST MELANIE A. BIGGS

LOG INTERVAL

CASING DATA

DEPTHS: 3,600' TO 12,191'
DATES: 07/10/2010 TO 7/30/2010
SCALE: 5" = 100'

16.0" AT 120'
10.75" AT 3,603'
4.50" AT 12,191'
AT

MUD TYPES

HOLE SIZE

LSND TO 12,191'
TO
TO
TO
TO

14.75" TO 3,603'
8.75" TO 12,191'
TO
TO

ABBREVIATIONS

<i>NB</i> NEWBIT	<i>PV</i> PLASTIC VISCOSITY	<i>LC</i> LOST CIRCULATION
<i>RRB</i> RERUN BIT	<i>YP</i> YIELD POINT	<i>CO</i> CIRCULATE OUT
<i>CB</i> CORE BIT	<i>FL</i> FLUID LOSS	<i>NR</i> NO RETURNS
<i>WOB</i> WEIGHT ON BIT	<i>CL</i> PPM CLORIDE ION	<i>TG</i> TRIP GAS
<i>RPM</i> ROTARY REV/MIN	<i>Rm</i> MUD RESISTIVITY	<i>SG</i> SURVEY GAS
<i>PP</i> PUMP PRESSURE	<i>Rmf</i> FILTRATE RESISTIVITY	<i>WG</i> WIPER GAS
<i>SPM</i> STROKES/MIN	<i>PR</i> POOR RETURNS	<i>CG</i> CONNECTION GAS
<i>MW</i> MUD WEIGHT	<i>LAT</i> LOGGED AFTER TRIP	
<i>VIS</i> FUNNEL VISCOSITY	<i>LAS</i> LOGGED AFTER SURVEY	

ALTERED ZONE	CHERT - GLASSY	FELSIC SILIC DIKE	MARL - CALC	SANDSTONE
ANDESITE	CHERT - PORCEL	FOSSIL	METAMORPHICS	SANDSTONE-TUFFACEOUS
ANHYDRITE	CHERT - TIGER STRIPE	GABBRO	MUDSTONE	SERICITIZATION
BASALT	CHERT - UNDIFF	GLASSY TUFF	OBSIDIAN	SERPENTINE
BENTONITE	CLAY	GRANITE	PALEOSOL	SHALE
BIOTITIZATION	CLAY-MUDSTONE	GRANITE WASH	PHOSPHATE	SHALE TUFFACEOUS
BRECCIA	CLYST-TUFFACEOUS	GRANODIORITE	PORCELANITE	SHELL FRAGMENTS
CALCARENITE	CHLORITIZATION	GYPSUM	PORCELANEOUS CLYST	SIDERITE
CALCAREOUS TUFF	COAL	HALITE	PYRITE	SILICIFICATION
CALCILUTITE	CONGLOMERATE	HORNBL-QTZ-DIO	PYROCLASTICS	SILTSTONE
CARBONATES	CONGL. SAND	IGNEOUS (ACIDIC)	QUARTZ DIORITE	SILTST-TUFFACEOUS
CARBONACEOUS MAT	CONGL. SANDSTONE	IGNEOUS (BASIC)	QUARTZ LATITE	TUFF
CARBONACEOUS SH	COQUINA	INTRUSIVES	QUARTZ MONZONITE	VOLCANICLASTICS SEDS
CEMENT CONTAM.	DACITE	KAOLINIC	RECRYSTALLIZED CALCITE	VOLCANICS
CHALK	DIATOMITE	LIMESTONE	RHYOLITE	
CRYSTALLINE TUFF	DIORITE	LITHIC TUFF	SALT	
CHERT - ARGILL	DOLOSTONE	MARL - DOLO	SAND	

3300 MD

3300

3400 MD

3400

3500 MD

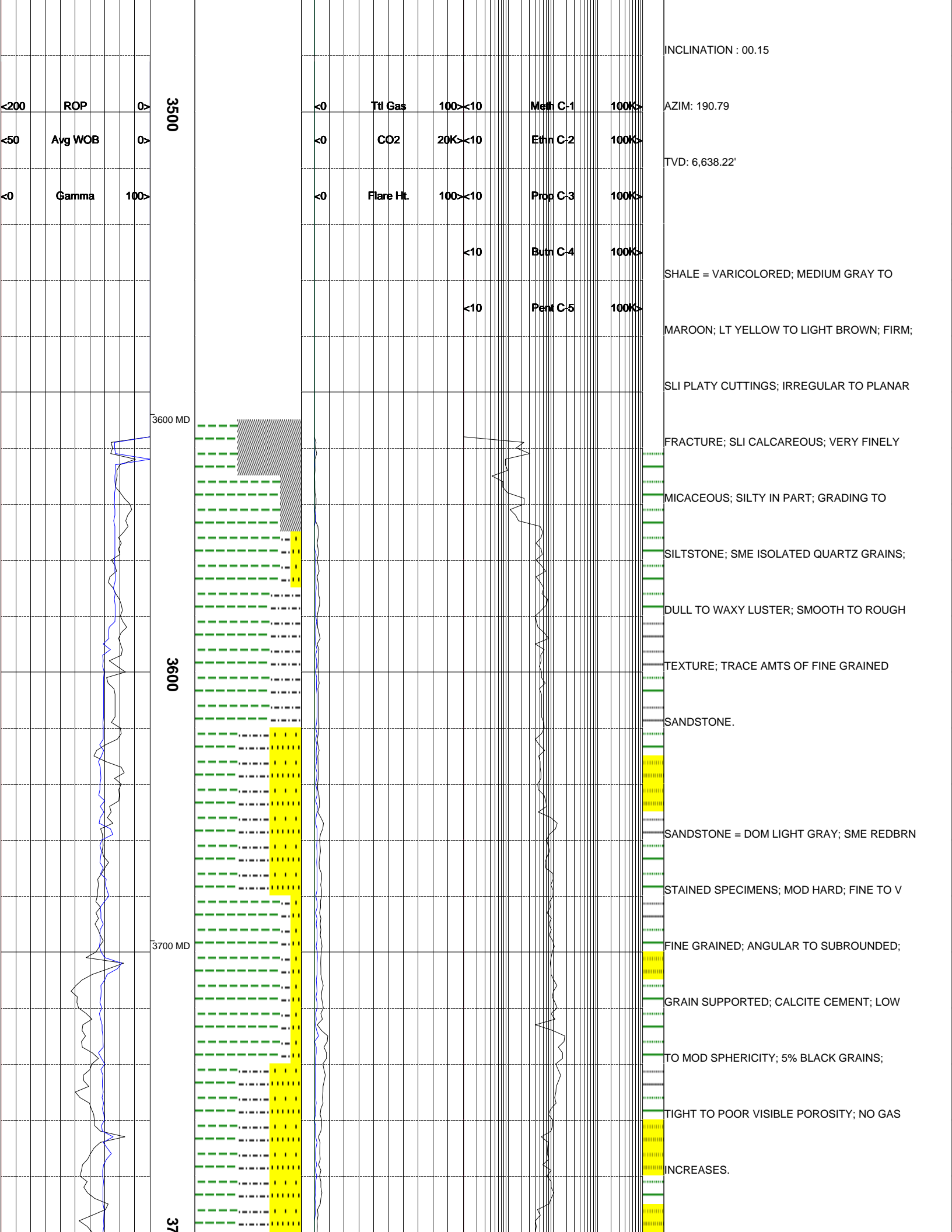
CONNECTION GAS, TRIP GAS, AND WIPER GAS
ARE NOTED ON THE MUDLOG, FLARE HEIGHTS
AND DEPTHS OF GAS BUSTER USAGE ARE ALSO
NOTED.

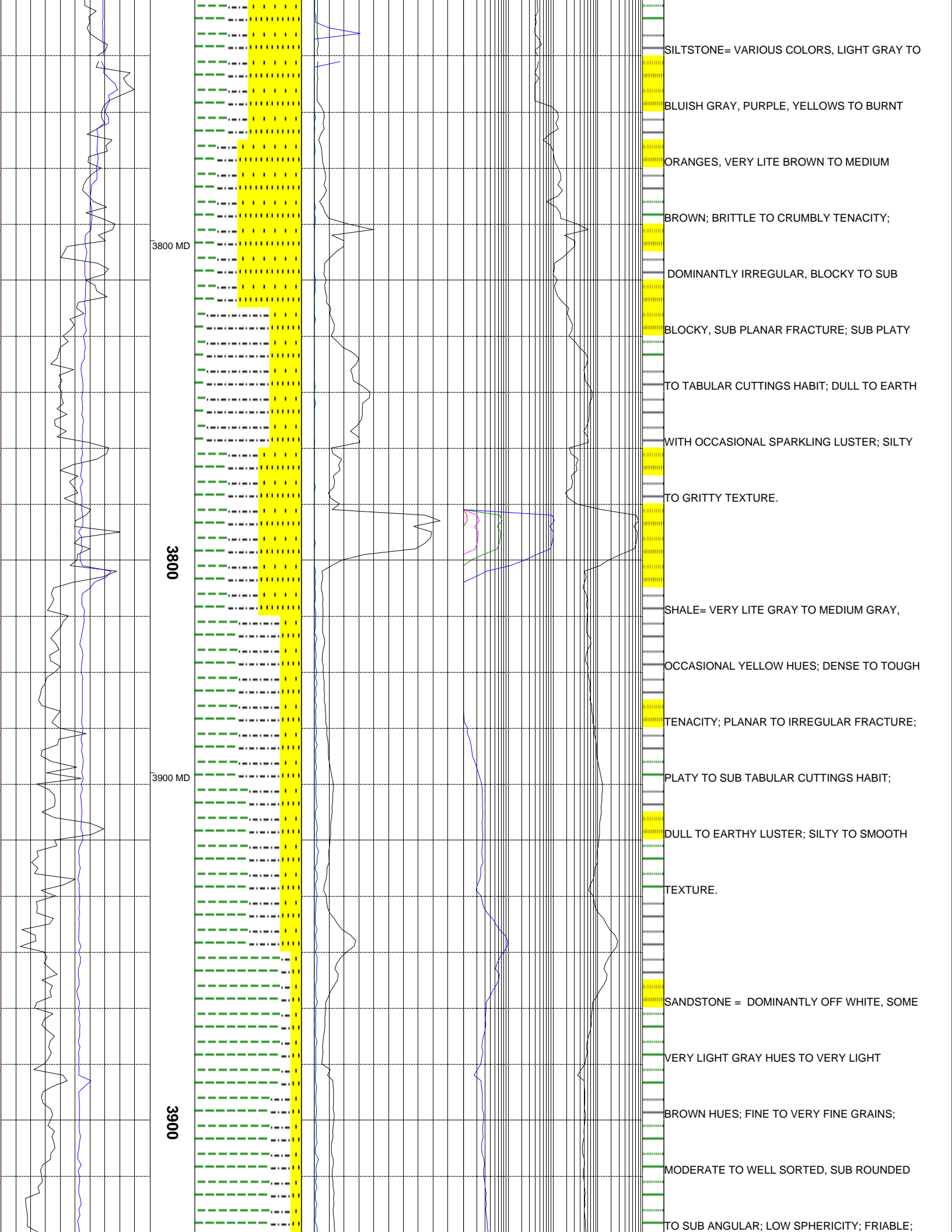
EARLY CONNECTION GASES REPRESENTING
UP HOLE GAS INTERVALS BLEEDING INTO THE
BOREHOLE ARE COMMON IN THE PRODUCTION
INTERVAL.

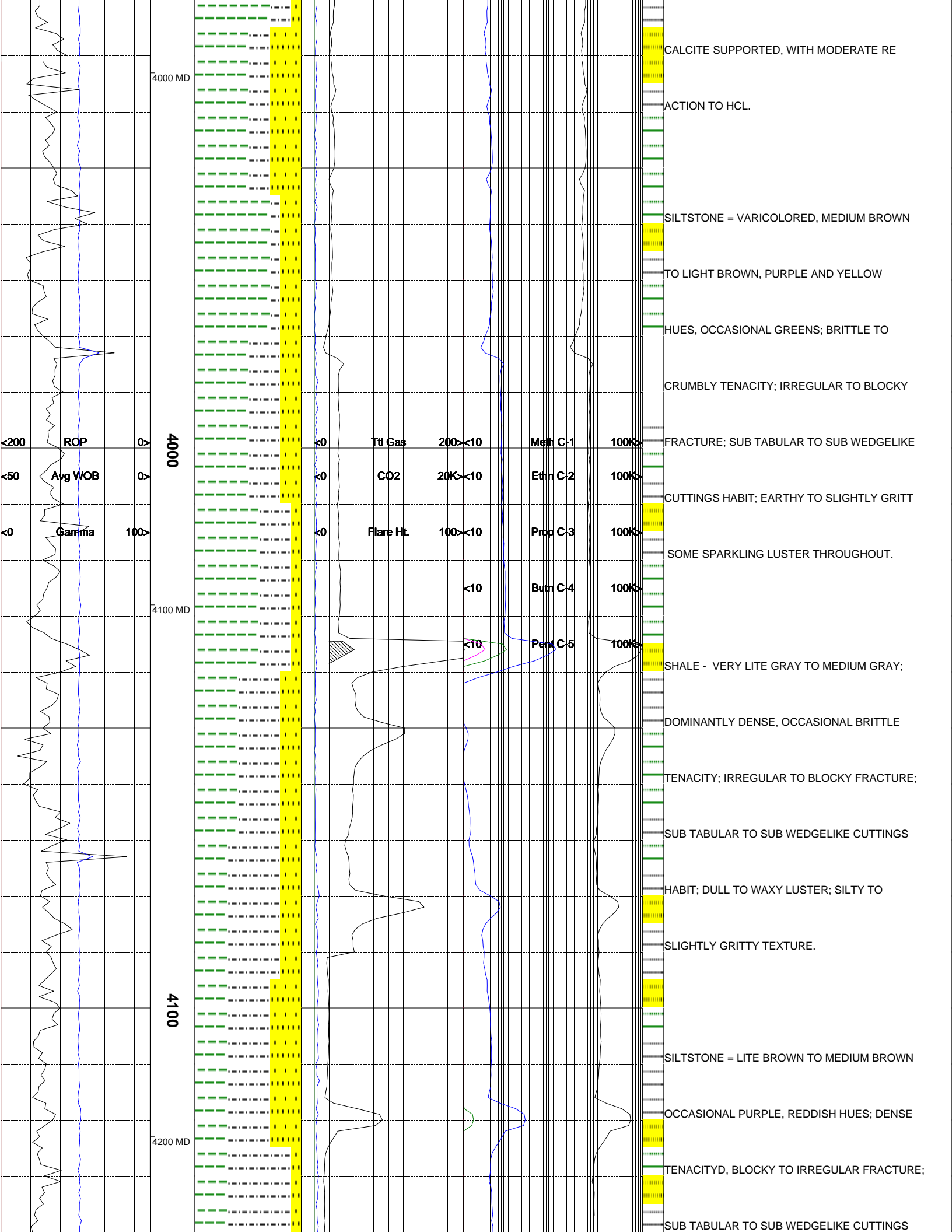
EVIDENCE OF FRACTURE FILL IS NOTED ON
THE LOG USING THE LITHOLOGY SYMBOL FOR
METAMORPHICS. THE 10% DOES NOT REPRESENT
10% FRACTURE FILL IN SAMPLE. IT ONLY
INDICATES THAT FRACTURE FILL HAS BEEN
OBSERVED OVER THE INTERVAL.

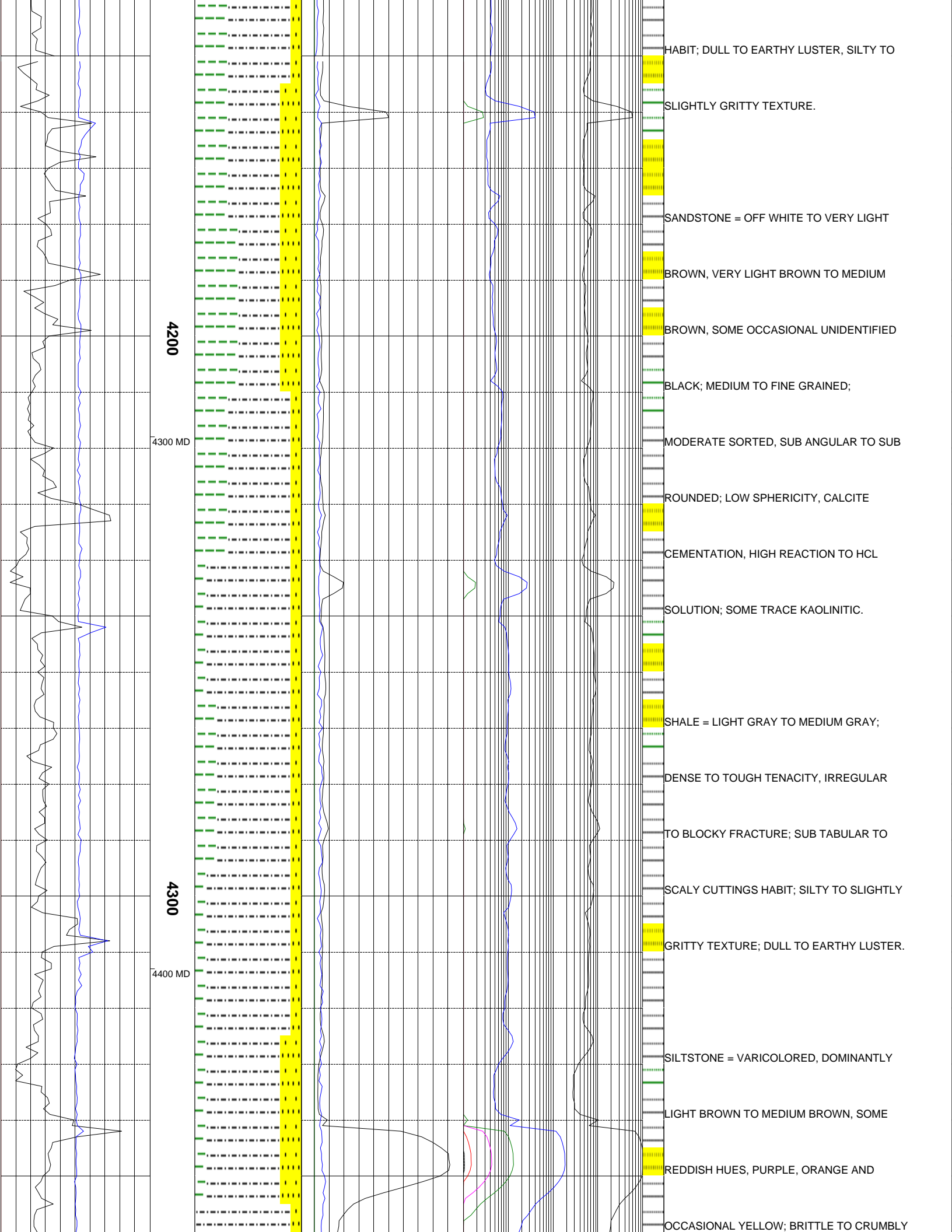
CANRIG WELL SERVICE COMMENCED FULL
LOGGING OPERATIONS ON 07/17/2010 @ 13:00
HRS AT A DEPTH OF 3,605'

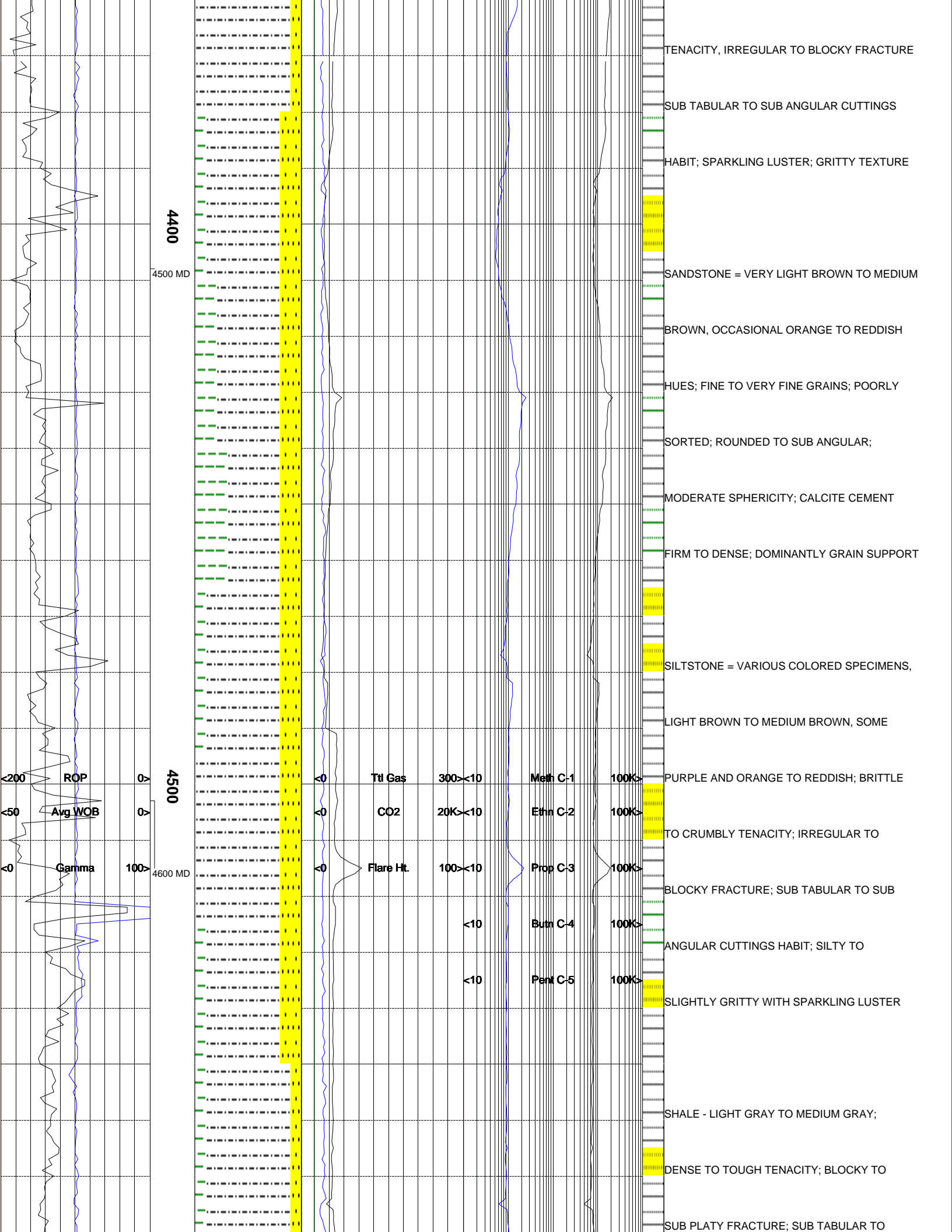
SURVEY DATA AT 6,794' MD

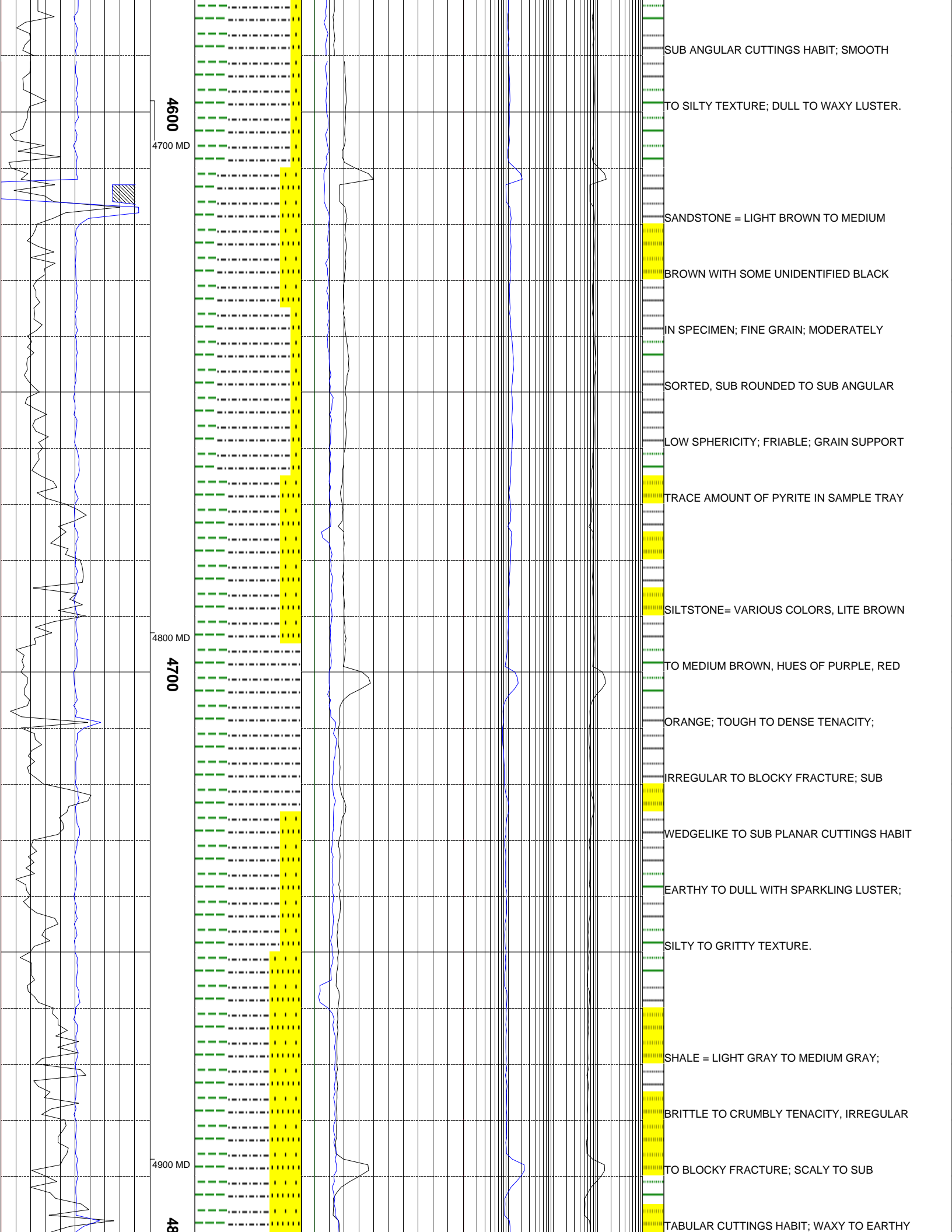


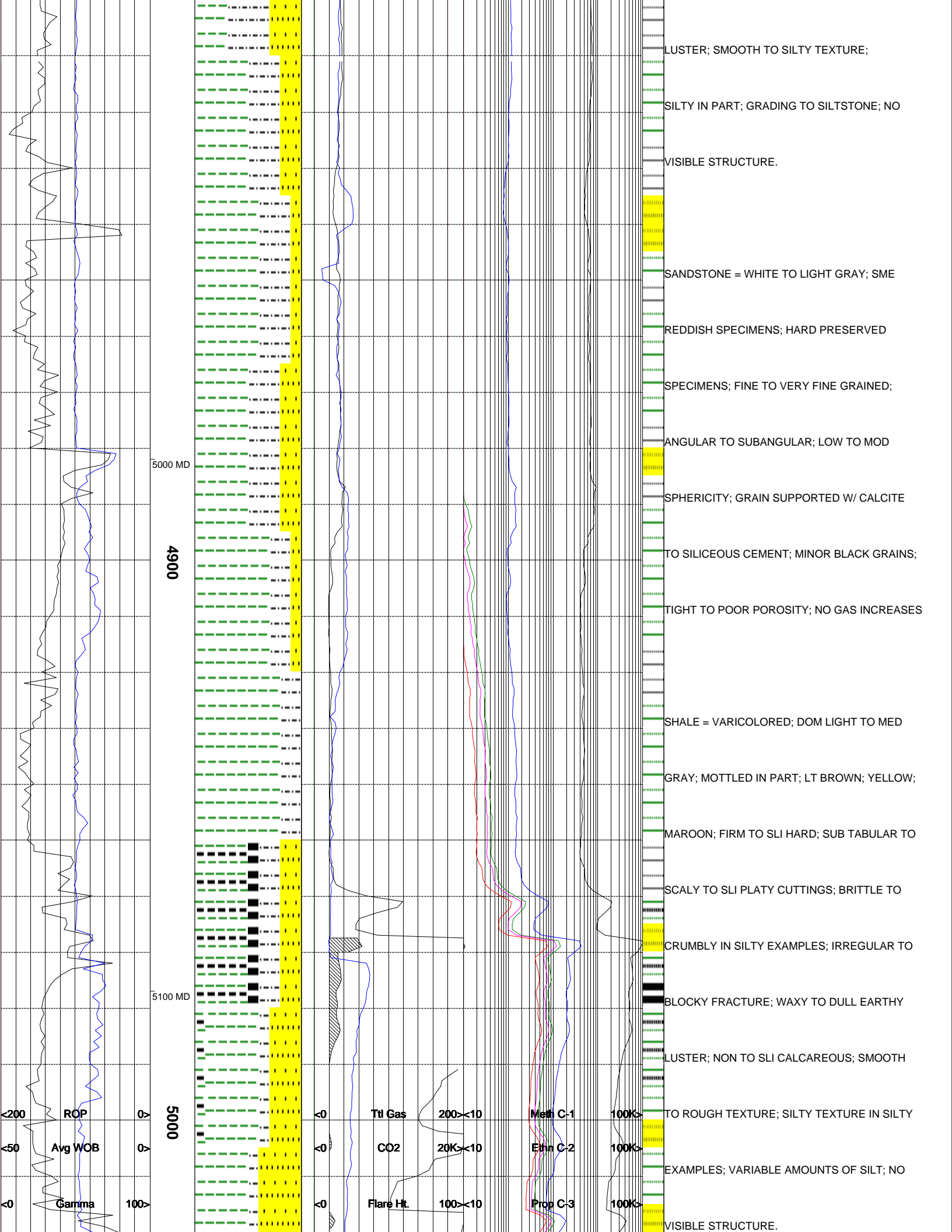


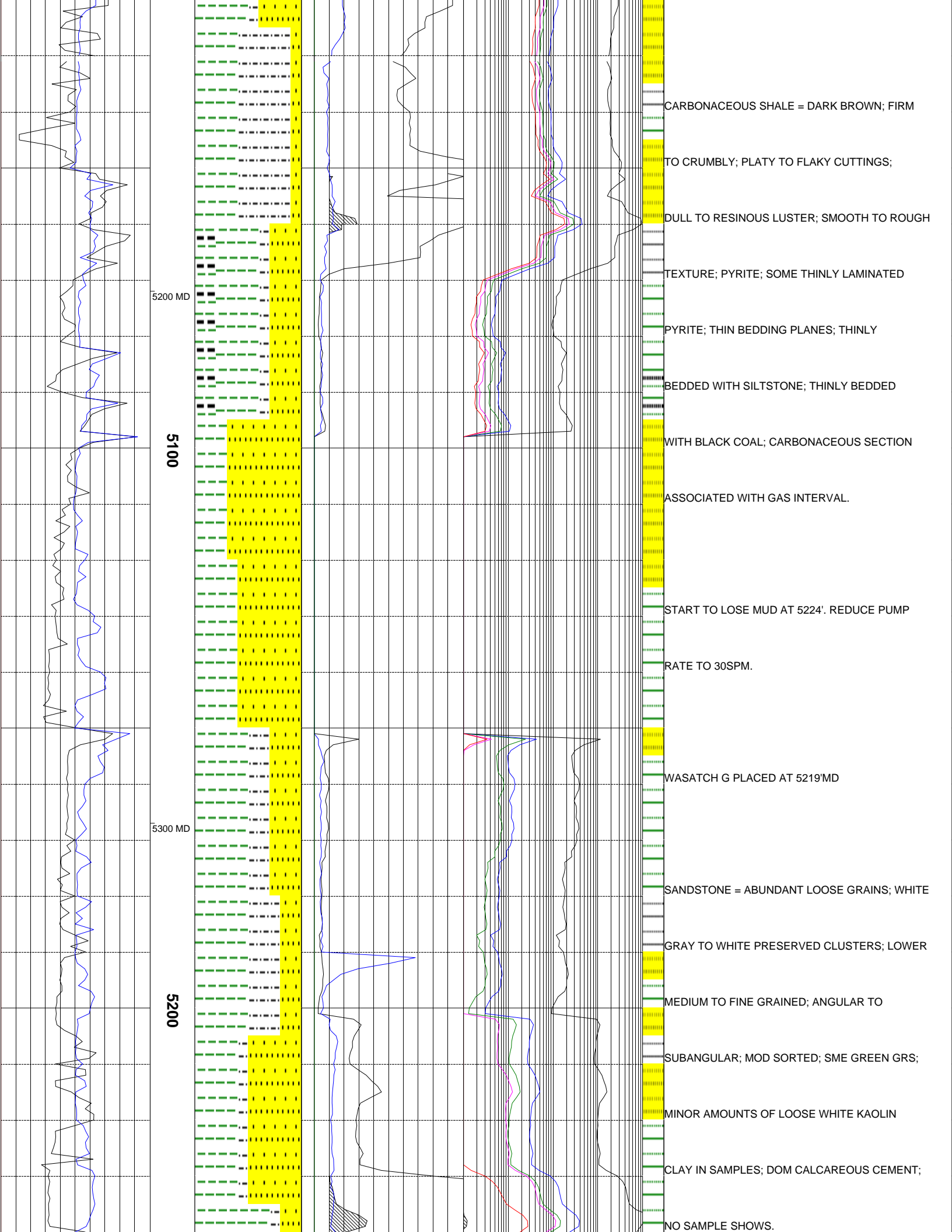


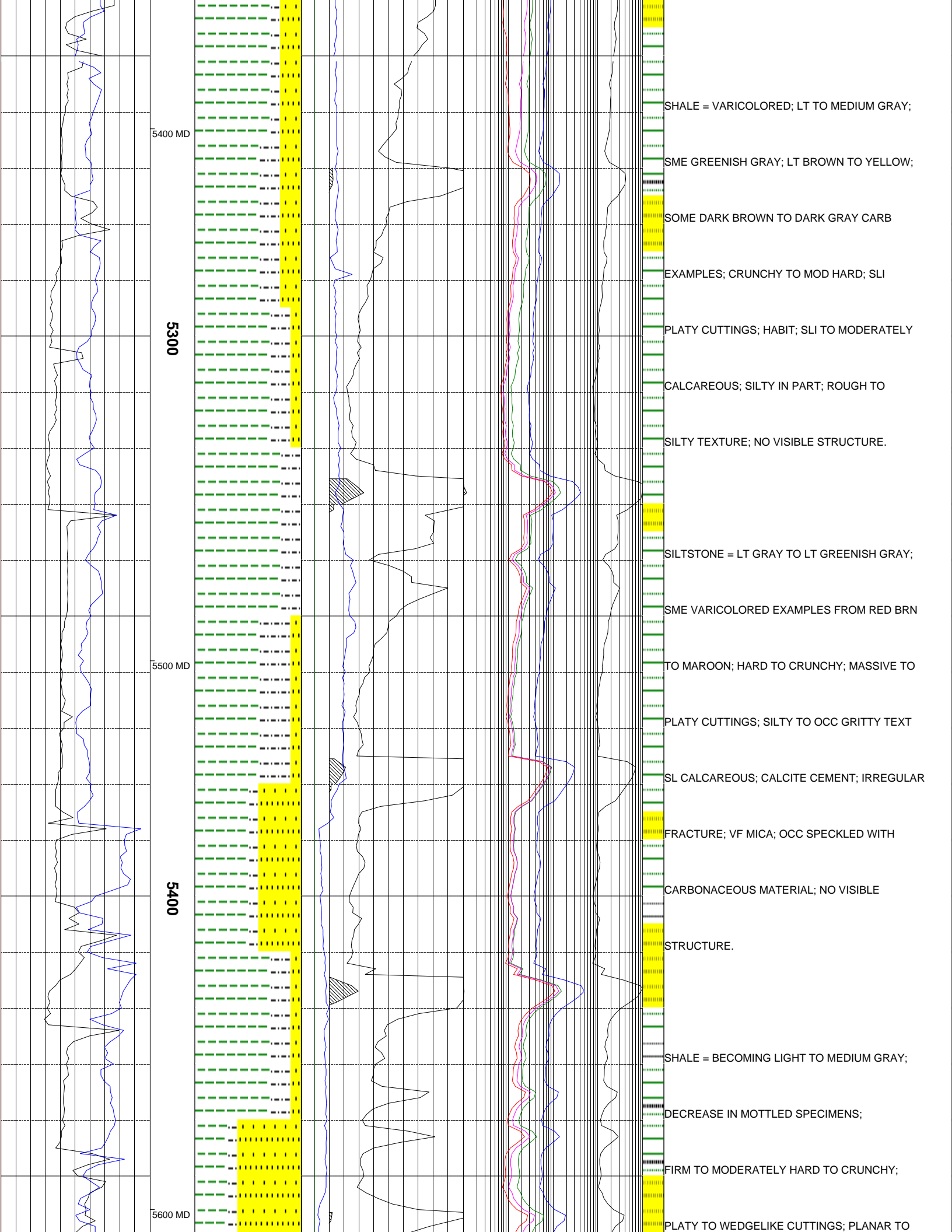


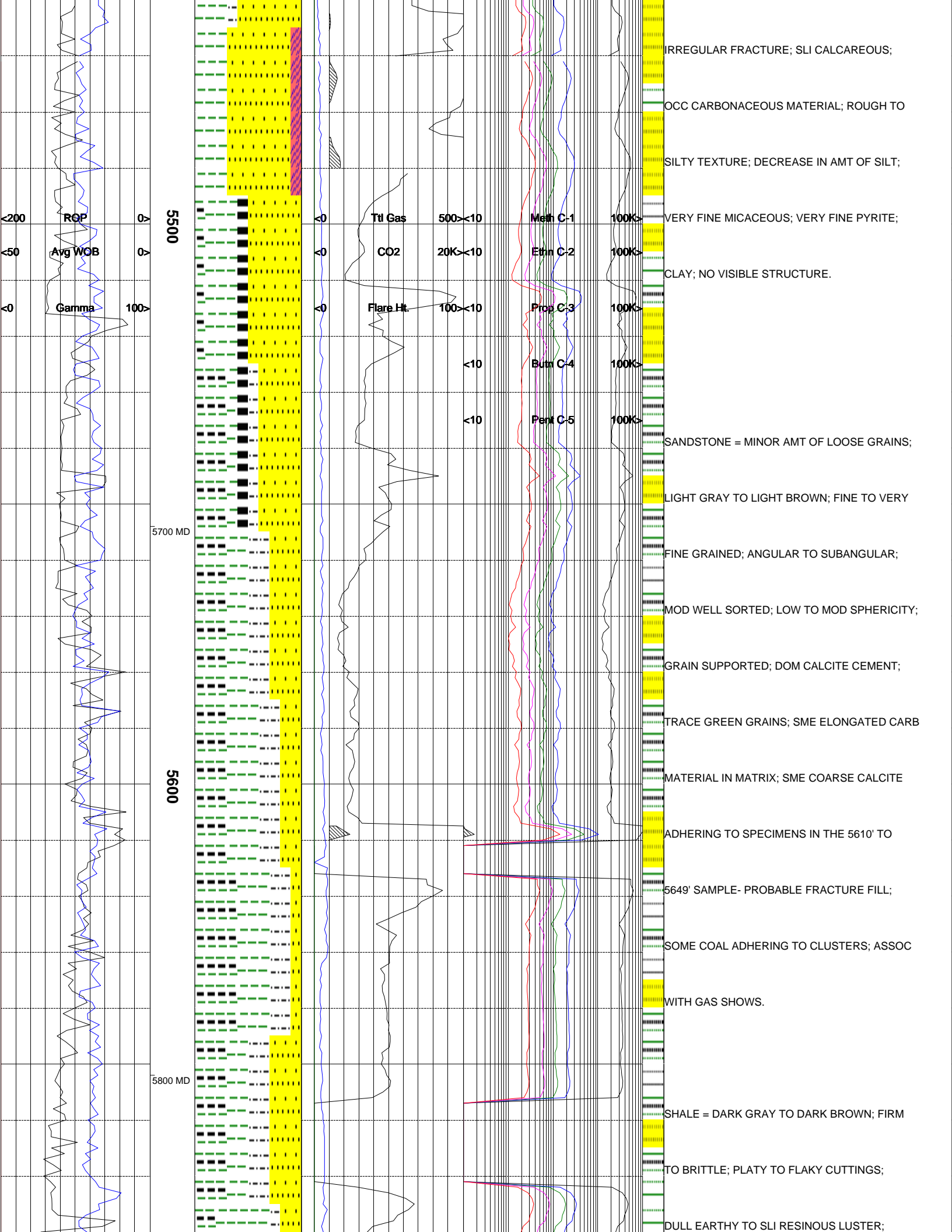


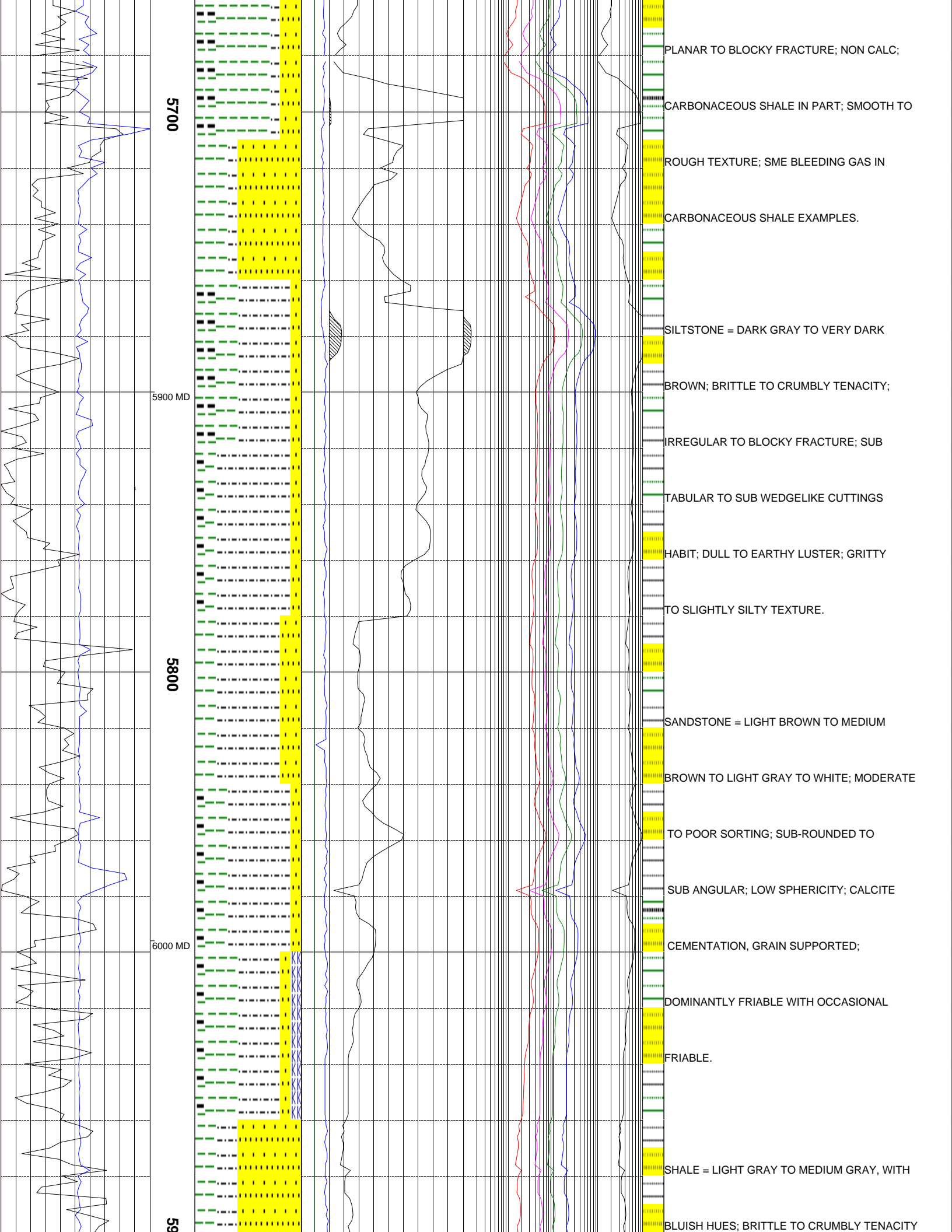


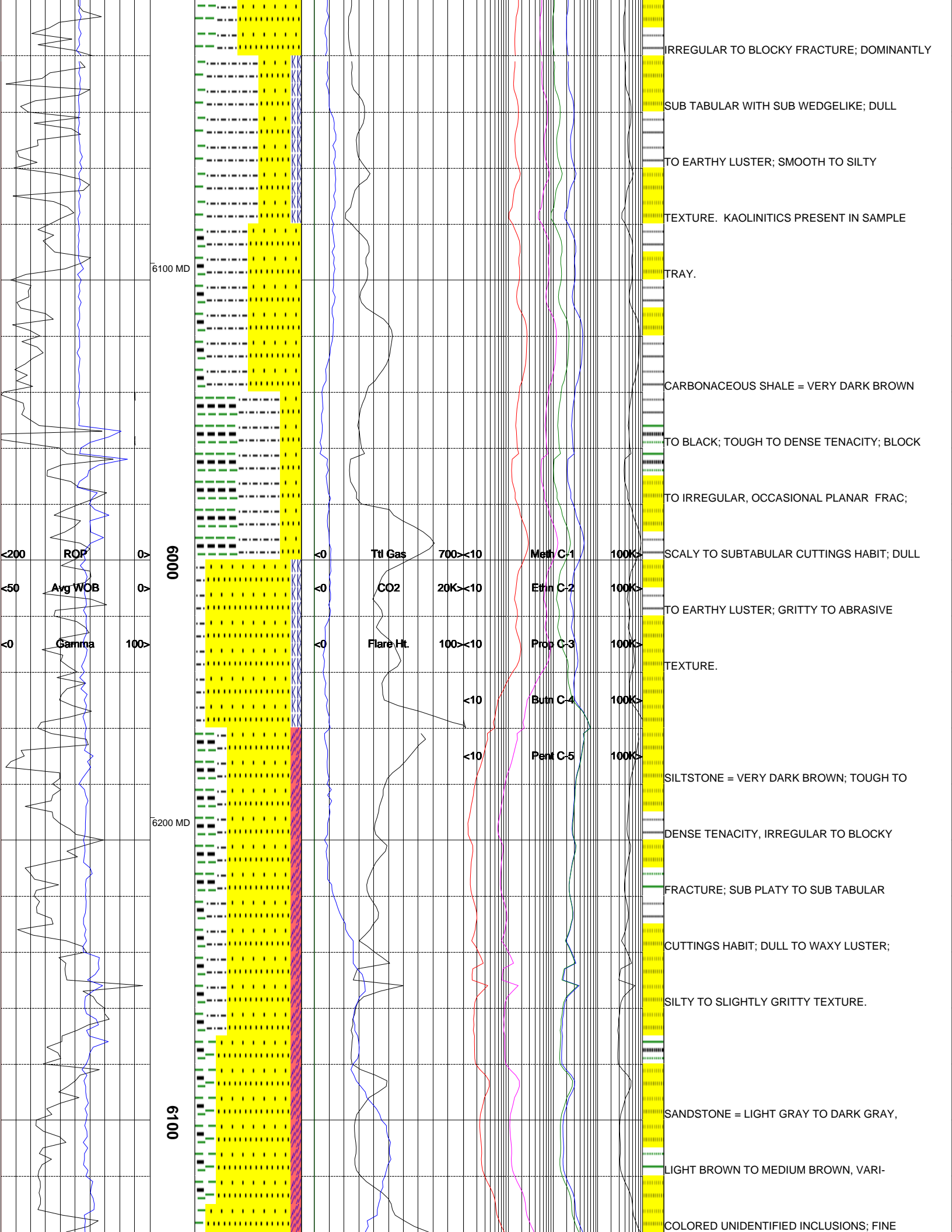


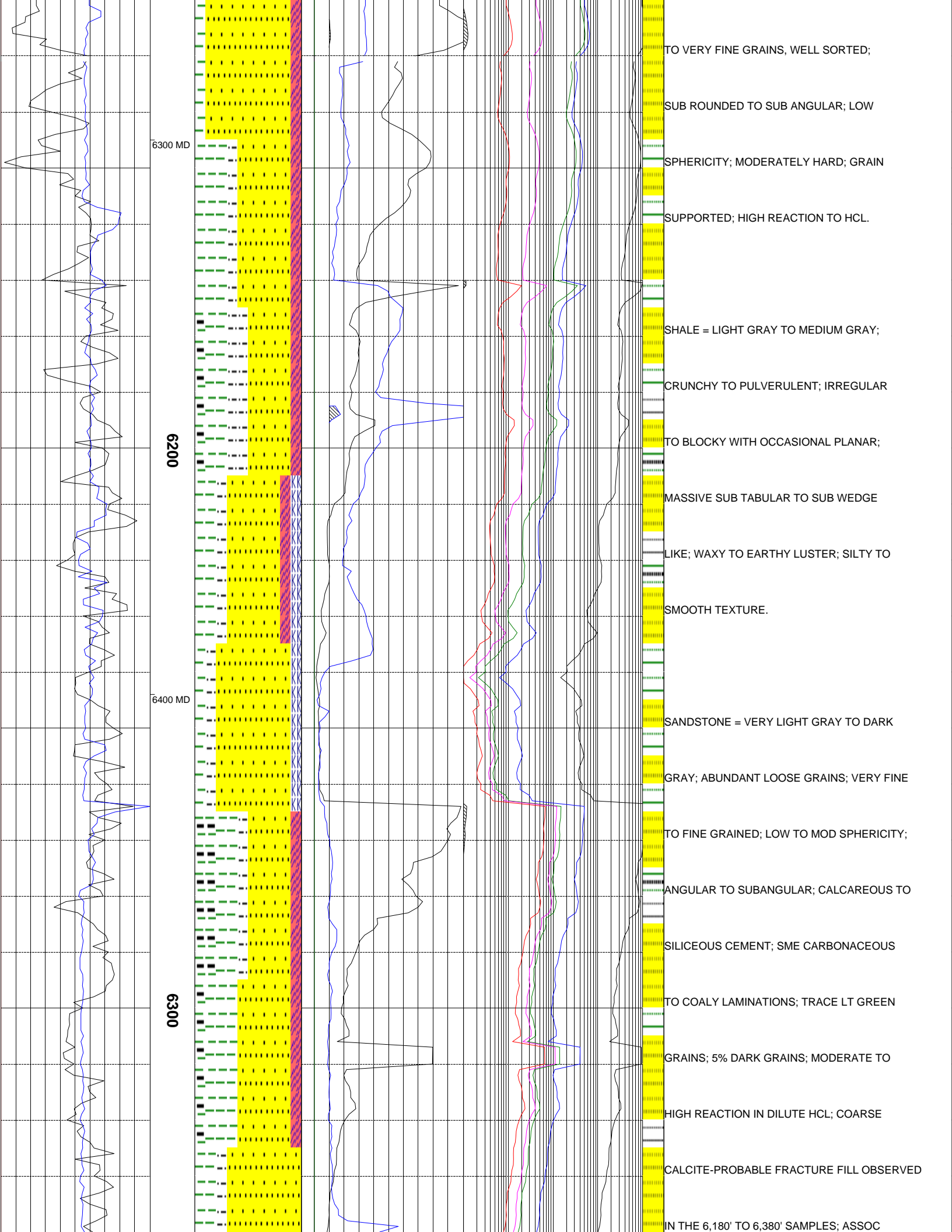










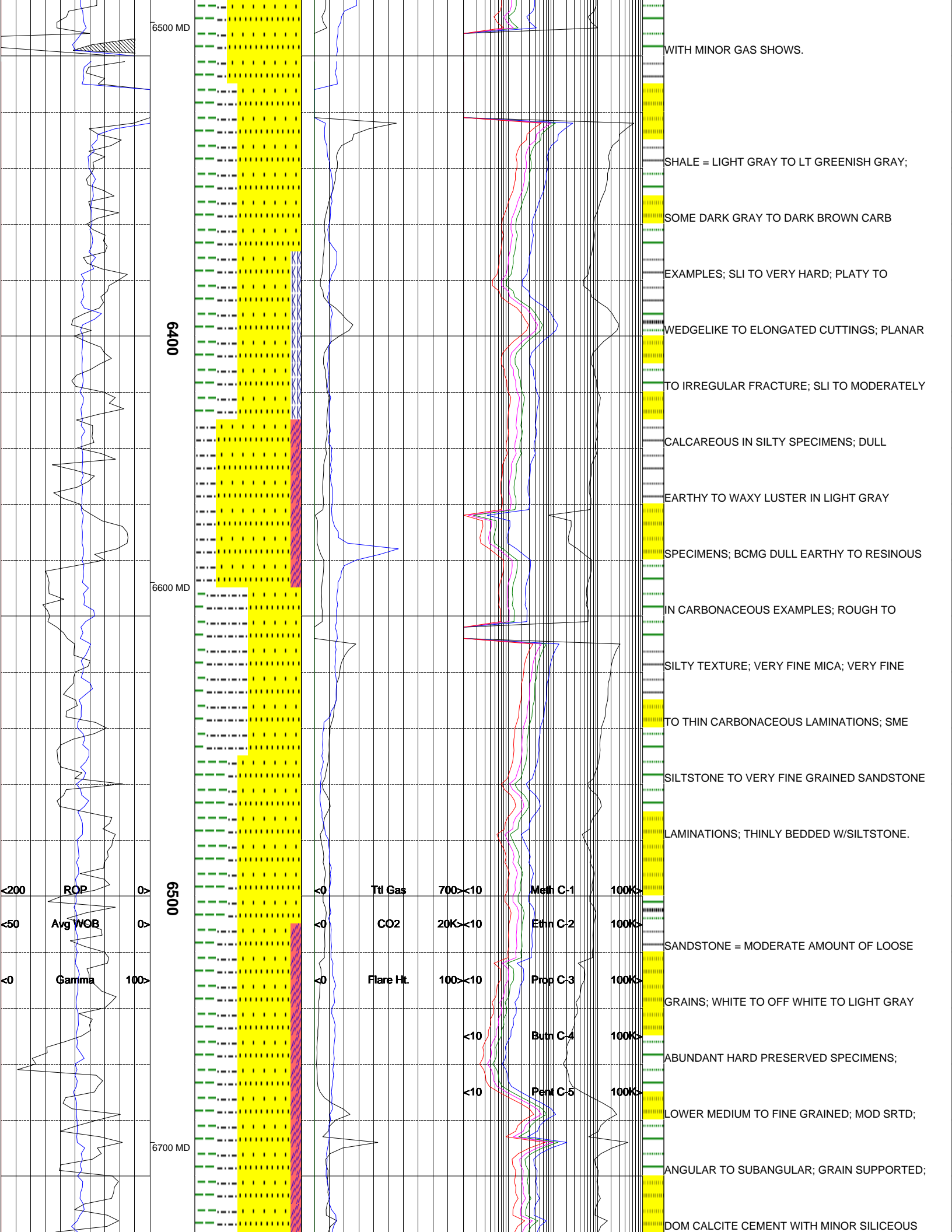


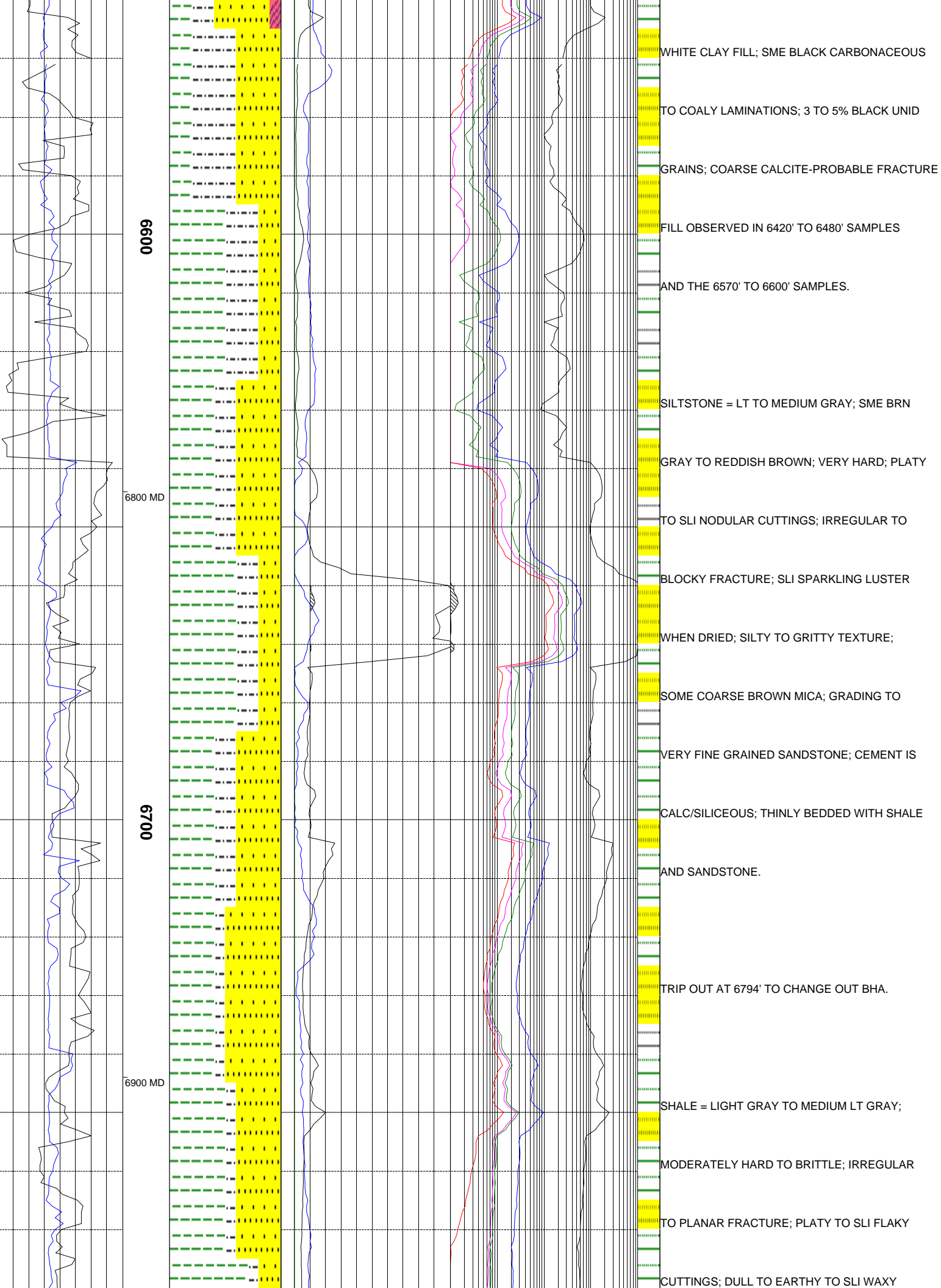
6300 MD

6200

6400 MD

6300





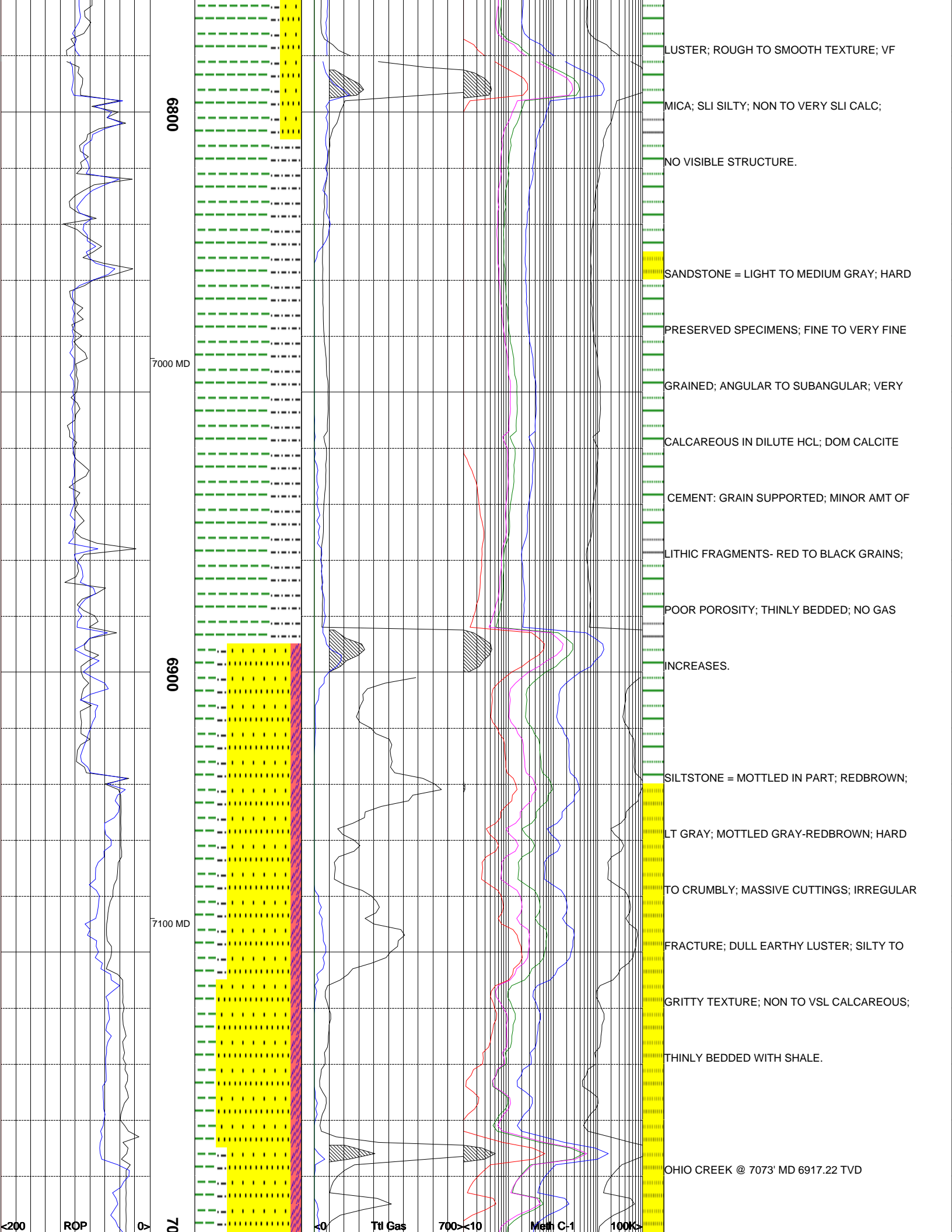
6600

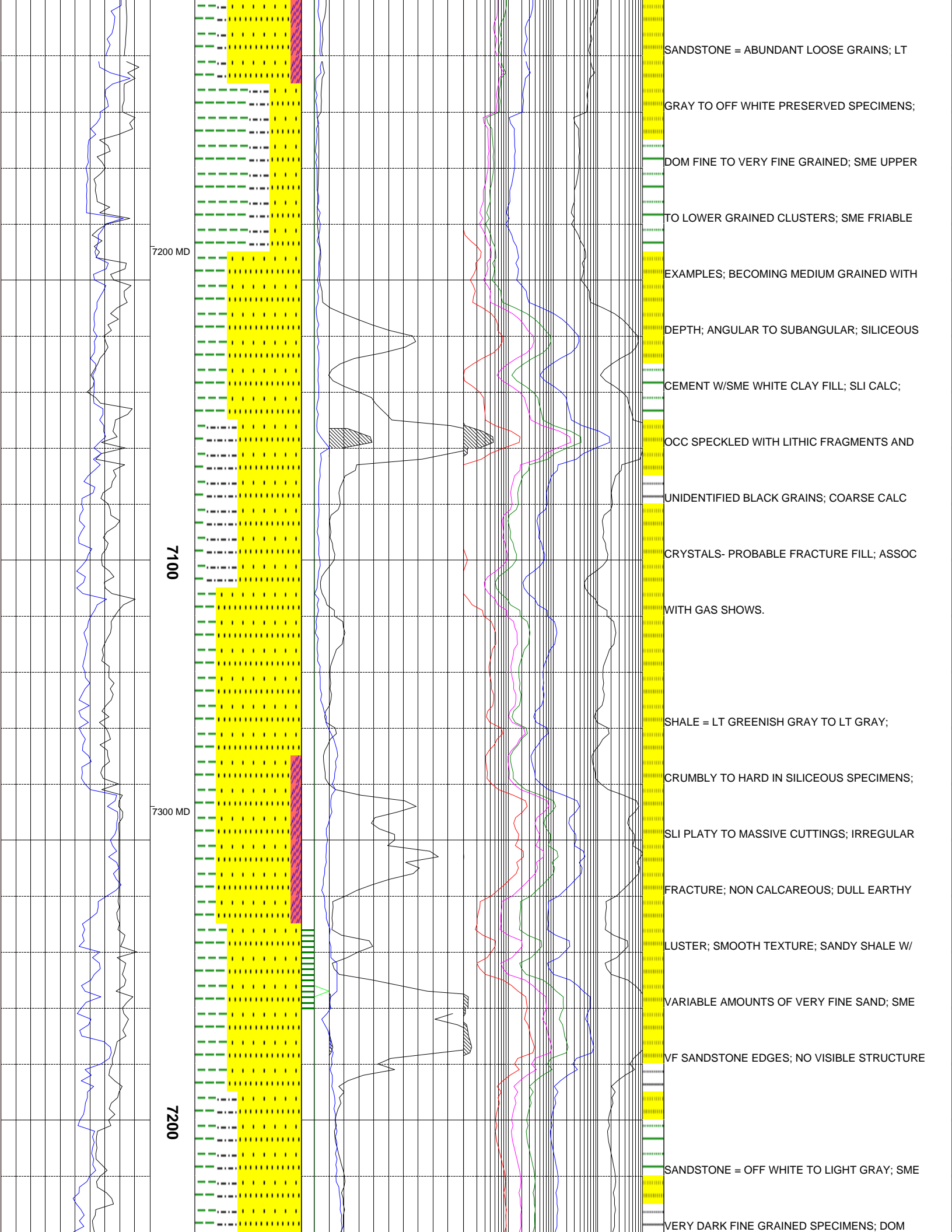
6800 MD

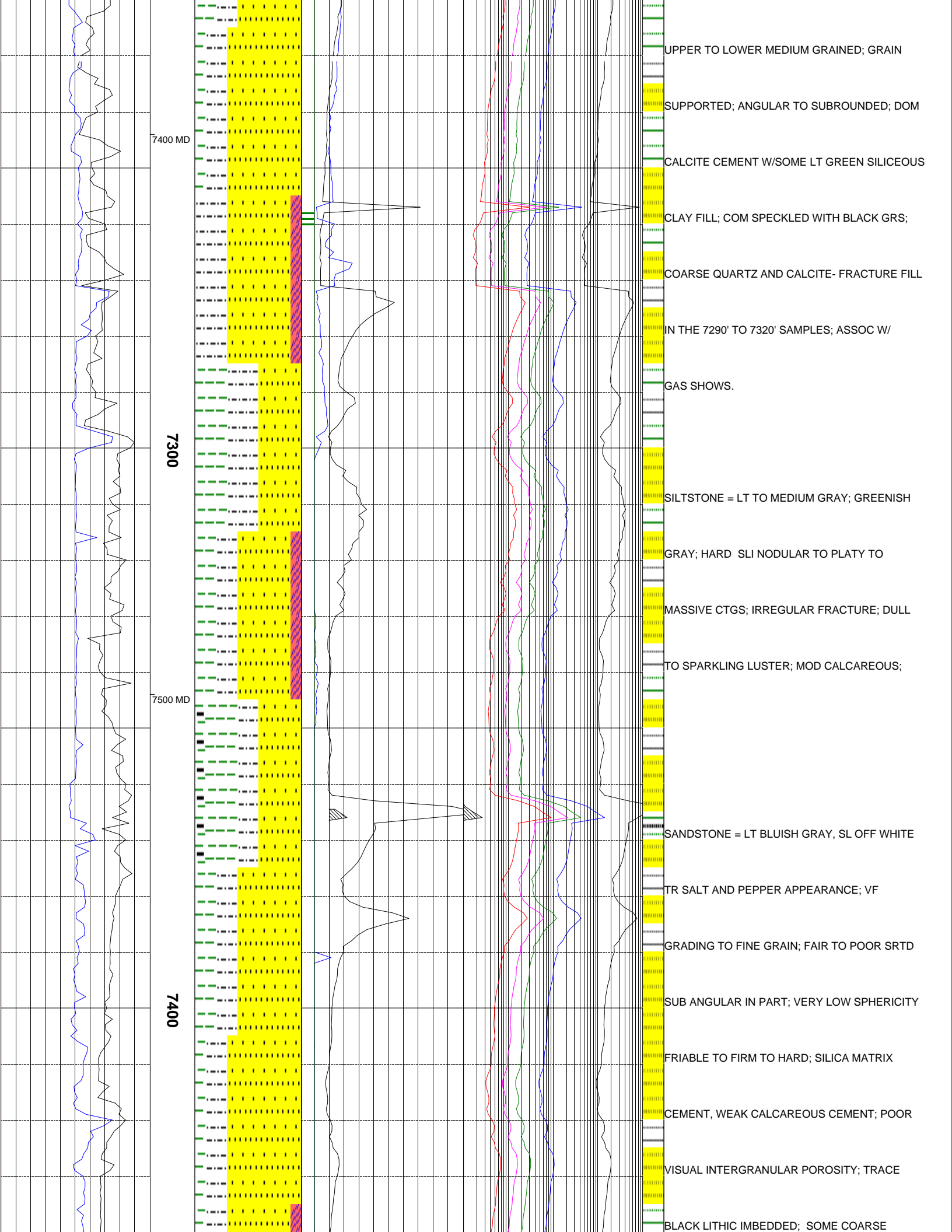
6700

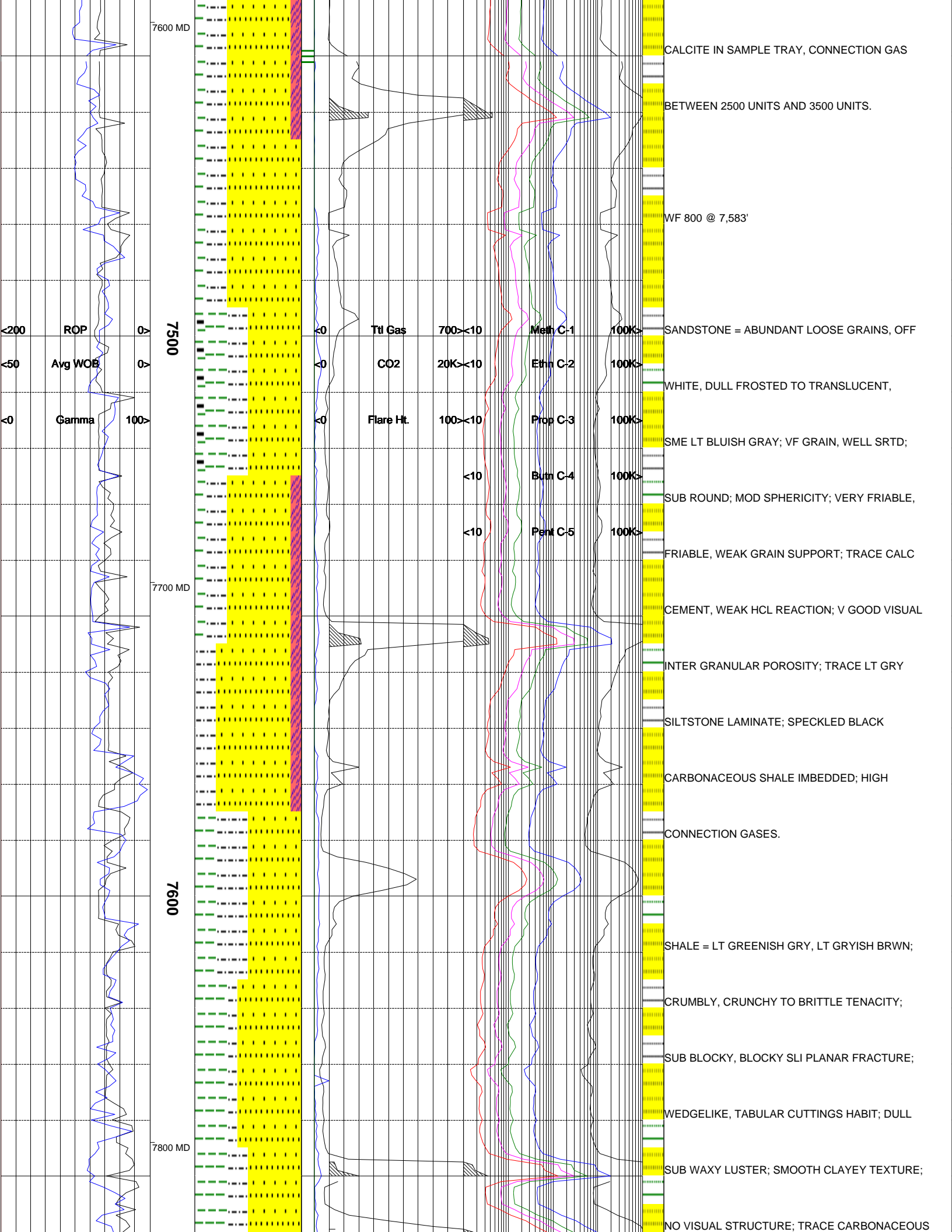
6900 MD

WHITE CLAY FILL; SME BLACK CARBONACEOUS
 TO COALY LAMINATIONS; 3 TO 5% BLACK UNID
 GRAINS; COARSE CALCITE-PROBABLE FRACTURE
 FILL OBSERVED IN 6420' TO 6480' SAMPLES
 AND THE 6570' TO 6600' SAMPLES.
 SILTSTONE = LT TO MEDIUM GRAY; SME BRN
 GRAY TO REDDISH BROWN; VERY HARD; PLATY
 TO SLI NODULAR CUTTINGS; IRREGULAR TO
 BLOCKY FRACTURE; SLI SPARKLING LUSTER
 WHEN DRIED; SILTY TO GRITTY TEXTURE;
 SOME COARSE BROWN MICA; GRADING TO
 VERY FINE GRAINED SANDSTONE; CEMENT IS
 CALC/SILICEOUS; THINLY BEDDED WITH SHALE
 AND SANDSTONE.
 TRIP OUT AT 6794' TO CHANGE OUT BHA.
 SHALE = LIGHT GRAY TO MEDIUM LT GRAY;
 MODERATELY HARD TO BRITTLE; IRREGULAR
 TO PLANAR FRACTURE; PLATY TO SLI FLAKY
 CUTTINGS; DULL TO EARTHY TO SLI WAXY









7600 MD

CALCITE IN SAMPLE TRAY, CONNECTION GAS

BETWEEN 2500 UNITS AND 3500 UNITS.

WF 800 @ 7,583'

7500

<200 ROP
<50 Avg WOB
<0 Gamma

Ttl Gas 700<10
CO2 20K<10
Flare Ht. 100<10

SANDSTONE = ABUNDANT LOOSE GRAINS, OFF

WHITE, DULL FROSTED TO TRANSLUCENT,

SME LT BLUISH GRAY; VF GRAIN, WELL SRDT;

SUB ROUND; MOD SPHERICITY; VERY FRIABLE,

FRIABLE, WEAK GRAIN SUPPORT; TRACE CALC

7700 MD

CEMENT, WEAK HCL REACTION; V GOOD VISUAL

INTER GRANULAR POROSITY; TRACE LT GRY

SILTSTONE LAMINATE; SPECKLED BLACK

CARBONACEOUS SHALE IMBEDDED; HIGH

CONNECTION GASES.

7600

SHALE = LT GREENISH GRY, LT GRAYISH BRWN;

CRUMBLY, CRUNCHY TO BRITTLE TENACITY;

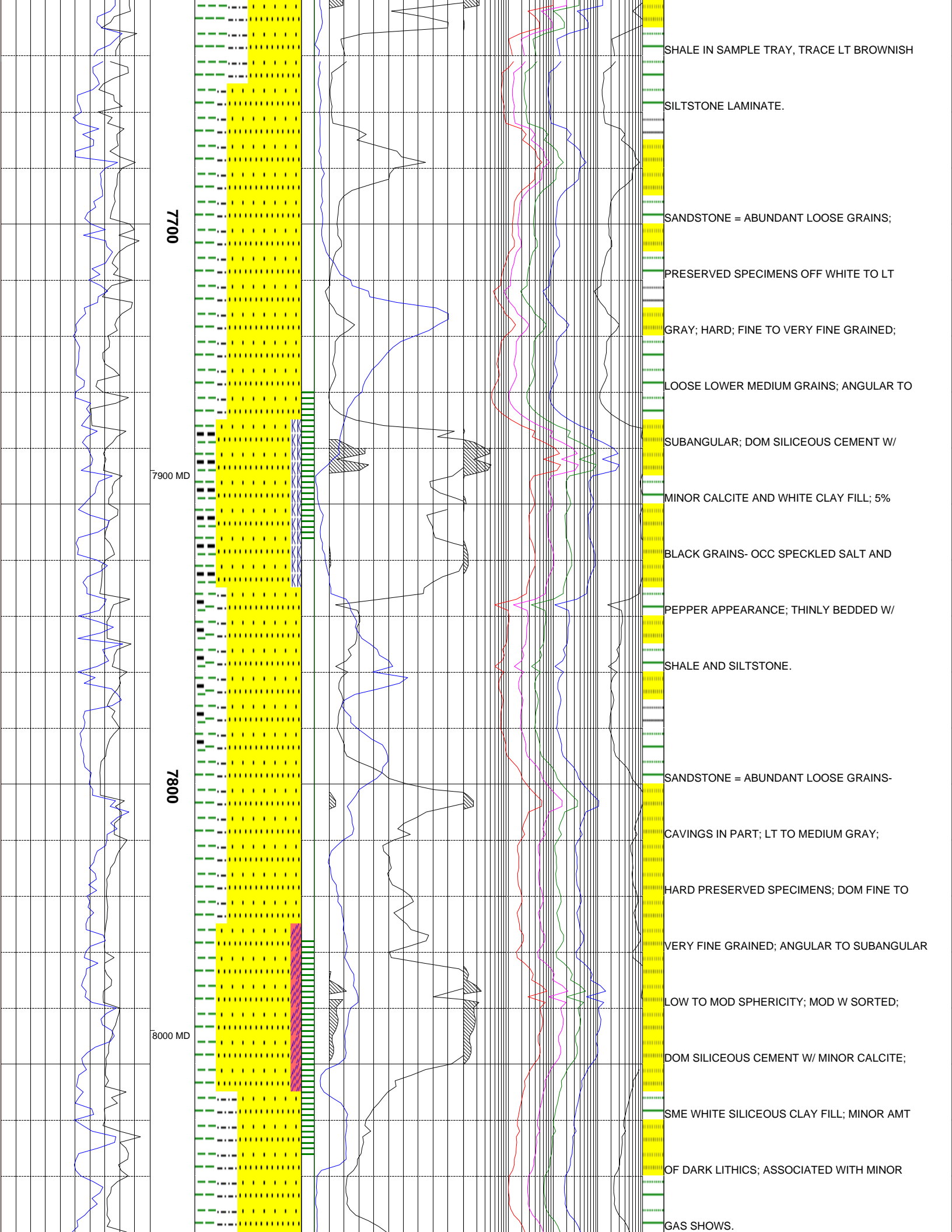
SUB BLOCKY, BLOCKY SLI PLANAR FRACTURE;

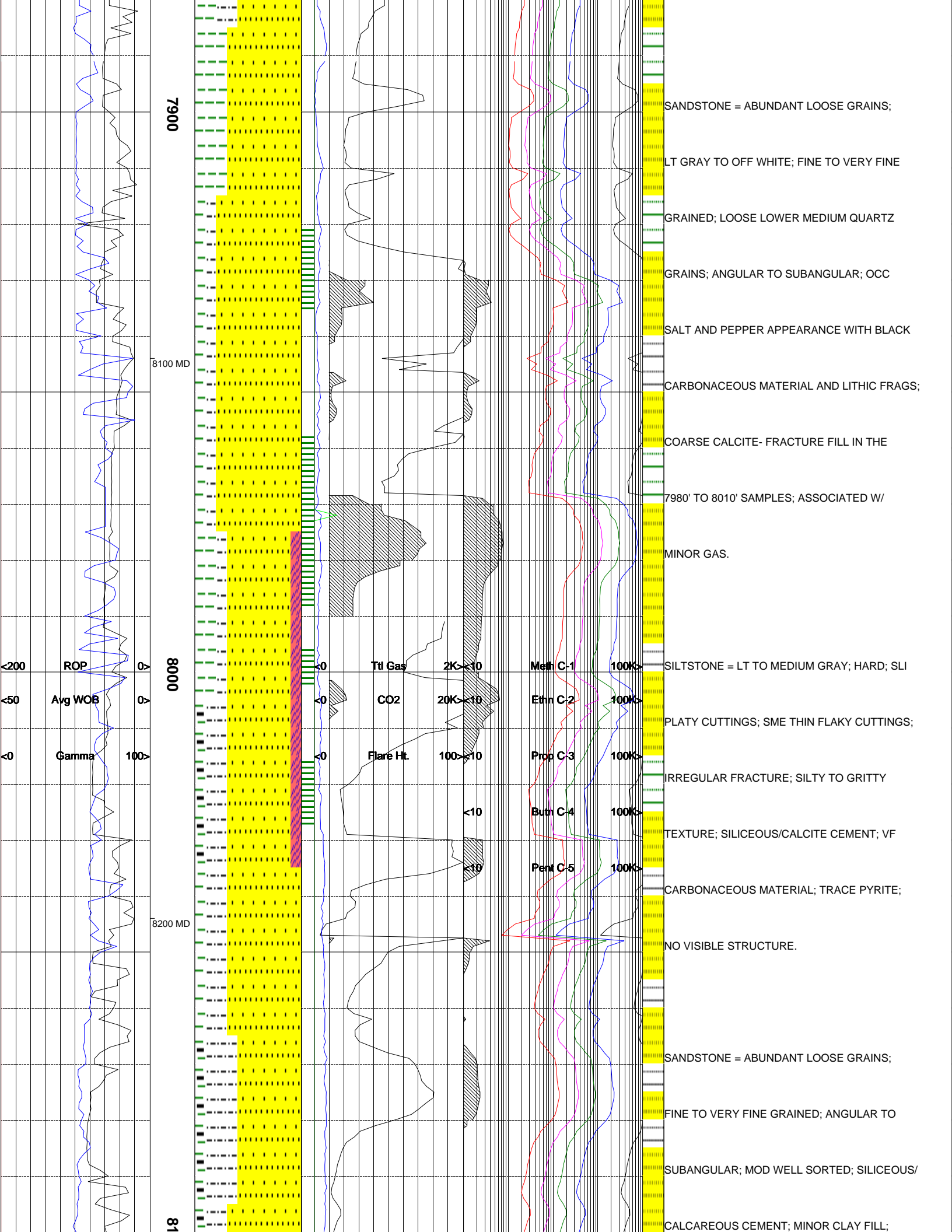
WEDGELIKE, TABULAR CUTTINGS HABIT; DULL

7800 MD

SUB WAXY LUSTER; SMOOTH CLAYEY TEXTURE;

NO VISUAL STRUCTURE; TRACE CARBONACEOUS





7900

8100 MD

8000

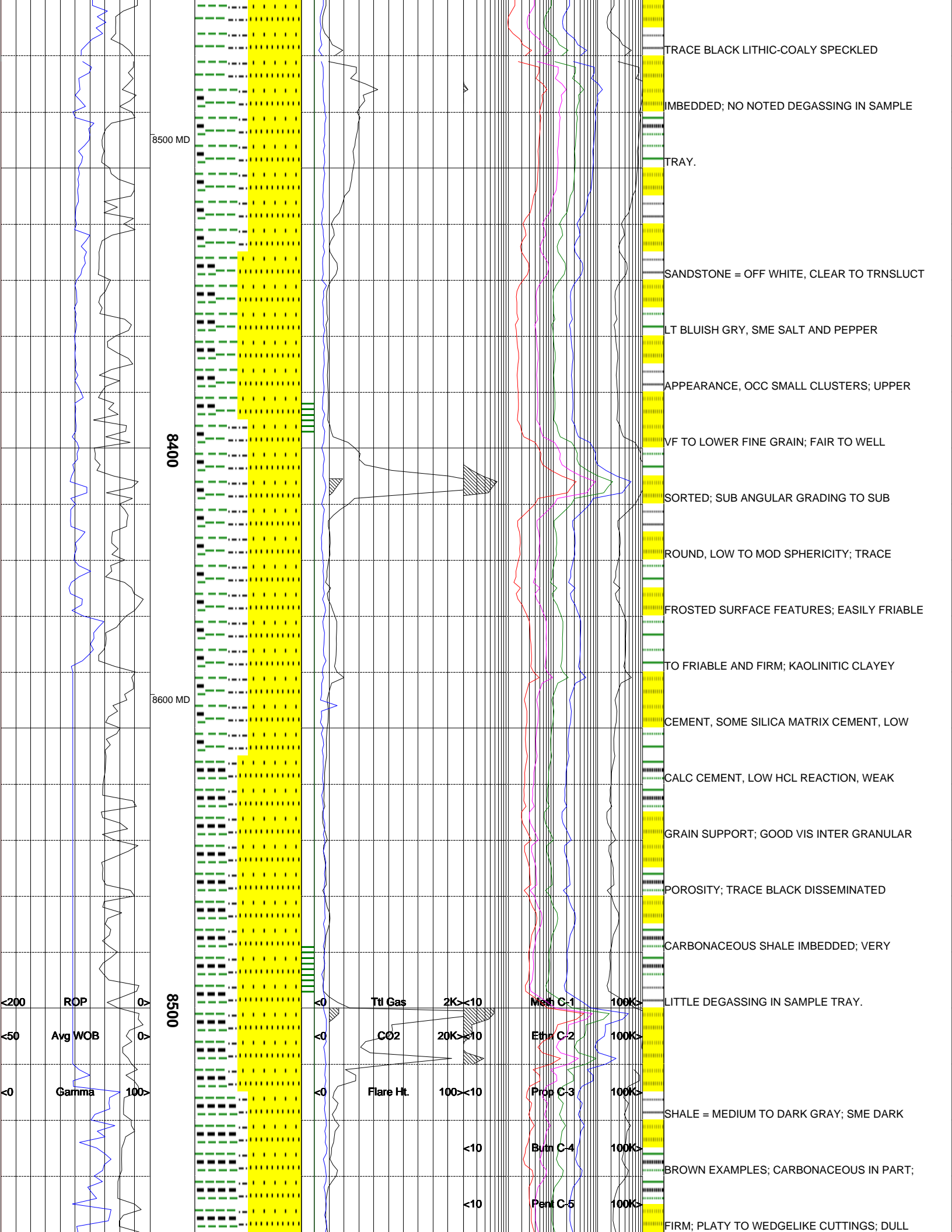
8200 MD

81

<200 ROP
<50 Avg WOB
<0 Gamma 100>

Ttl Gas 2K <10
CO2 20K >10
Flare Ht. 100 >10
Meth C-1 100K >
Ethn C-2 100K >
Prop C-3 100K >
Butn C-4 100K >
Pent C-5 100K >

SANDSTONE = ABUNDANT LOOSE GRAINS;
LT GRAY TO OFF WHITE; FINE TO VERY FINE
GRAINED; LOOSE LOWER MEDIUM QUARTZ
GRAINS; ANGULAR TO SUBANGULAR; OCC
SALT AND PEPPER APPEARANCE WITH BLACK
CARBONACEOUS MATERIAL AND LITHIC FRAGS;
COARSE CALCITE- FRACTURE FILL IN THE
7980' TO 8010' SAMPLES; ASSOCIATED W/
MINOR GAS.
SILTSTONE = LT TO MEDIUM GRAY; HARD; SLI
PLATY CUTTINGS; SME THIN FLAKY CUTTINGS;
IRREGULAR FRACTURE; SILTY TO GRITTY
TEXTURE; SILICEOUS/CALCITE CEMENT; VF
CARBONACEOUS MATERIAL; TRACE PYRITE;
NO VISIBLE STRUCTURE.
SANDSTONE = ABUNDANT LOOSE GRAINS;
FINE TO VERY FINE GRAINED; ANGULAR TO
SUBANGULAR; MOD WELL SORTED; SILICEOUS/
CALCAREOUS CEMENT; MINOR CLAY FILL;



8500 MD

8400

8600 MD

8500

TRACE BLACK LITHIC-COALY SPECKLED

IMBEDDED; NO NOTED DEGASSING IN SAMPLE

TRAY.

SANDSTONE = OFF WHITE, CLEAR TO TRNSLUCT

LT BLUISH GRY, SME SALT AND PEPPER

APPEARANCE, OCC SMALL CLUSTERS; UPPER

VF TO LOWER FINE GRAIN; FAIR TO WELL

SORTED; SUB ANGULAR GRADING TO SUB

ROUND, LOW TO MOD SPHERICITY; TRACE

FROSTED SURFACE FEATURES; EASILY FRIABLE

TO FRIABLE AND FIRM; KAOLINITIC CLAYEY

CEMENT, SOME SILICA MATRIX CEMENT, LOW

CALC CEMENT, LOW HCL REACTION, WEAK

GRAIN SUPPORT; GOOD VIS INTER GRANULAR

POROSITY; TRACE BLACK DISSEMINATED

CARBONACEOUS SHALE IMBEDDED; VERY

LITTLE DEGASSING IN SAMPLE TRAY.

SHALE = MEDIUM TO DARK GRAY; SME DARK

BROWN EXAMPLES; CARBONACEOUS IN PART;

FIRM; PLATY TO WEDGELIKE CUTTINGS; DULL

<200 ROP

<50 Avg WOB

<0 Gamma 100

Ttl Gas 2K <10

CO2 20K >10

Flare Ht. 100 <10

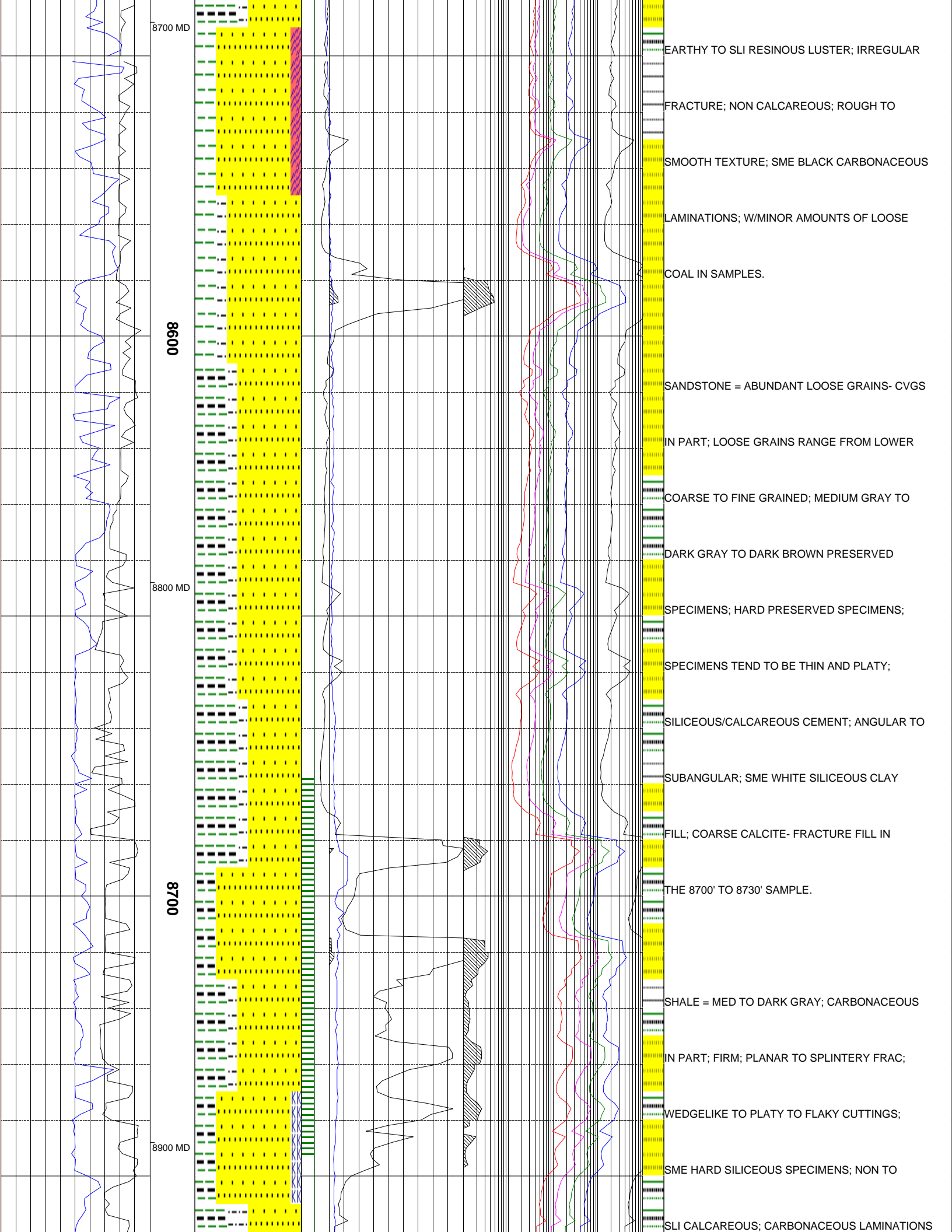
Mesh C-1 100K >

Eth C-2 100K >

Prop C-3 100K >

Burn C-4 100K >

Pent C-5 100K >



8700 MD

EARTHY TO SLI RESINOUS LUSTER; IRREGULAR

FRACTURE; NON CALCAREOUS; ROUGH TO

SMOOTH TEXTURE; SME BLACK CARBONACEOUS

LAMINATIONS; W/MINOR AMOUNTS OF LOOSE

COAL IN SAMPLES.

8600

SANDSTONE = ABUNDANT LOOSE GRAINS- CVGS

IN PART; LOOSE GRAINS RANGE FROM LOWER

COARSE TO FINE GRAINED; MEDIUM GRAY TO

DARK GRAY TO DARK BROWN PRESERVED

8800 MD

SPECIMENS; HARD PRESERVED SPECIMENS;

SPECIMENS TEND TO BE THIN AND PLATY;

SILICEOUS/CALCAREOUS CEMENT; ANGULAR TO

SUBANGULAR; SME WHITE SILICEOUS CLAY

FILL; COARSE CALCITE- FRACTURE FILL IN

8700

THE 8700' TO 8730' SAMPLE.

SHALE = MED TO DARK GRAY; CARBONACEOUS

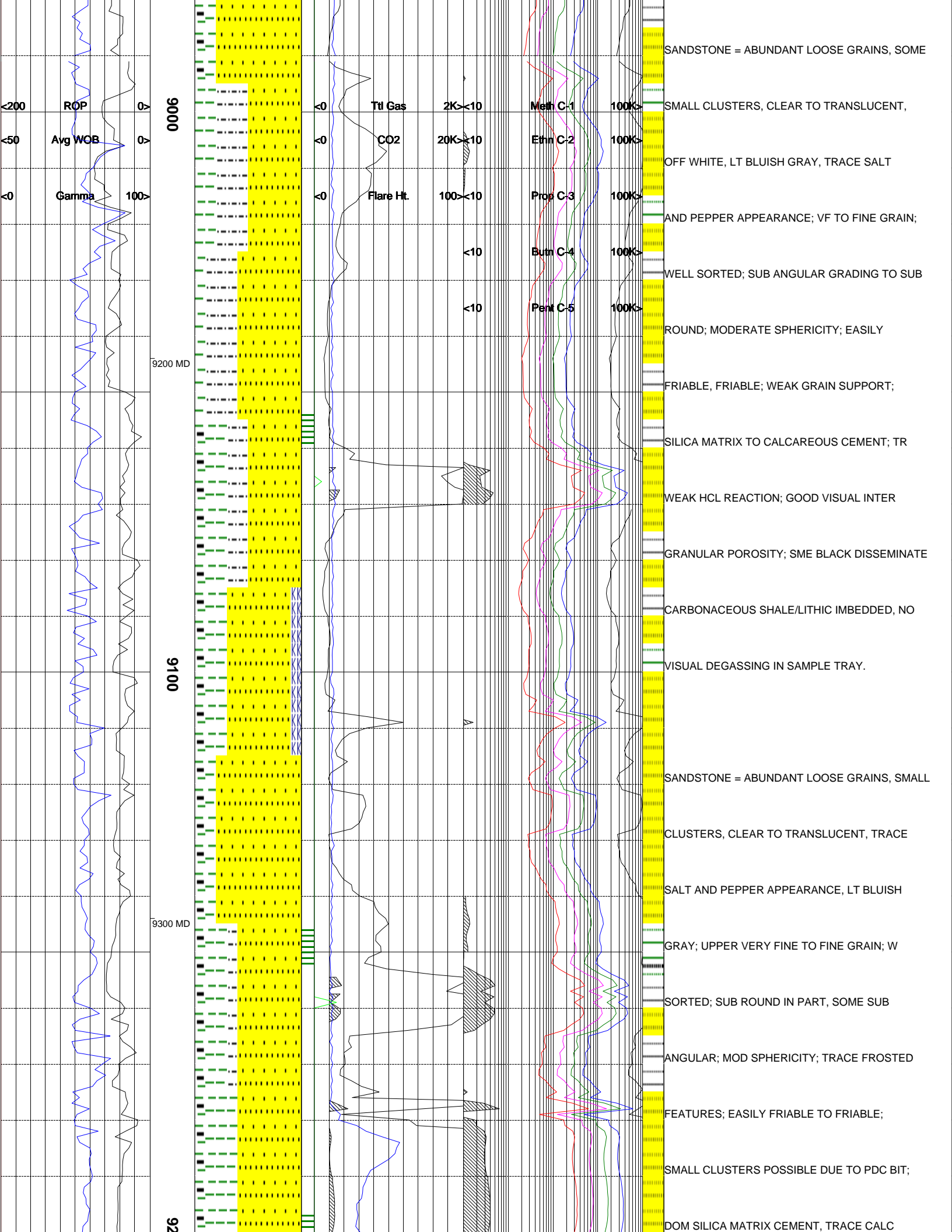
IN PART; FIRM; PLANAR TO SPLINTERY FRAC;

WEDGELIKE TO PLATY TO FLAKY CUTTINGS;

8900 MD

SME HARD SILICEOUS SPECIMENS; NON TO

SLI CALCAREOUS; CARBONACEOUS LAMINATIONS



9000

9200 MD

9100

9300 MD

92

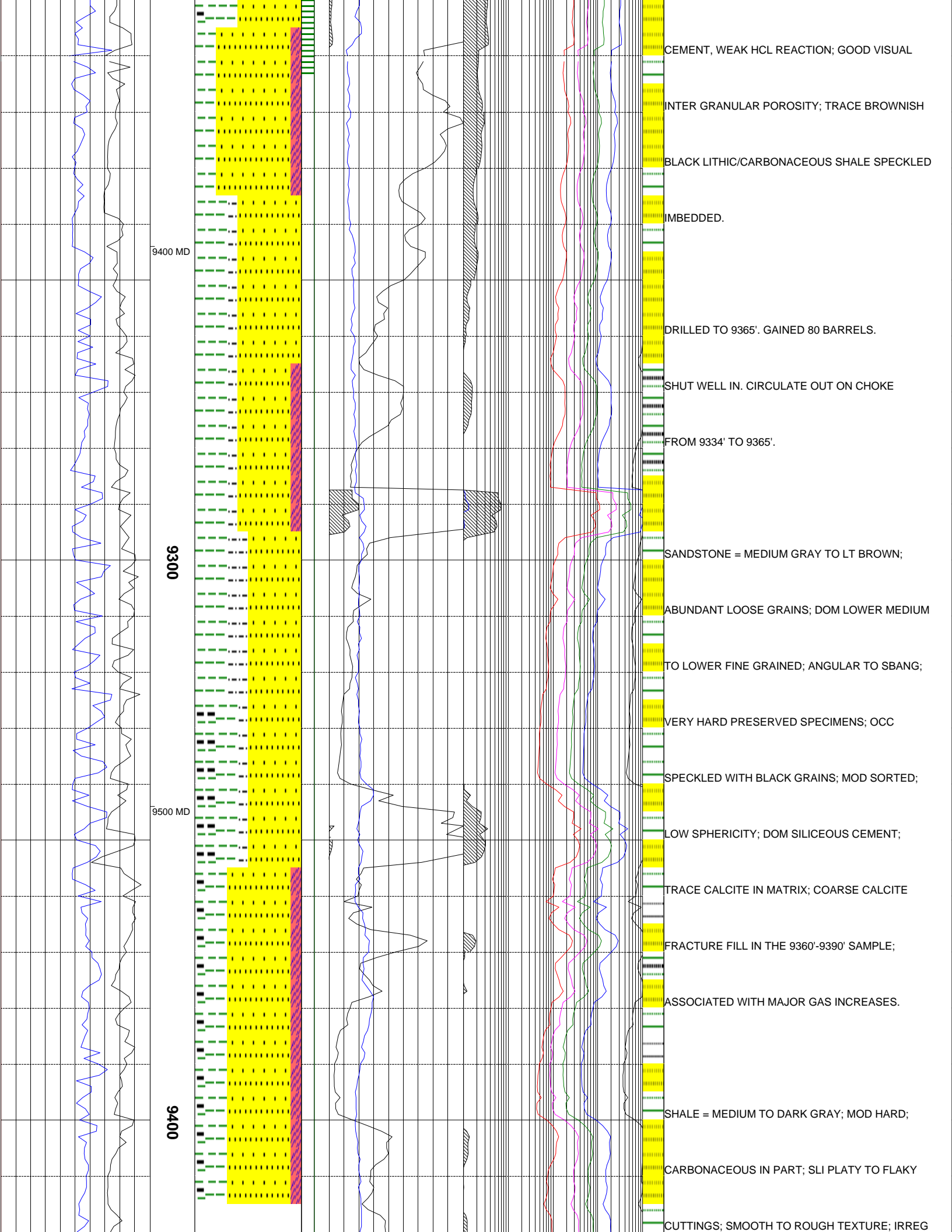
ROP
Avg WOB
Gamma

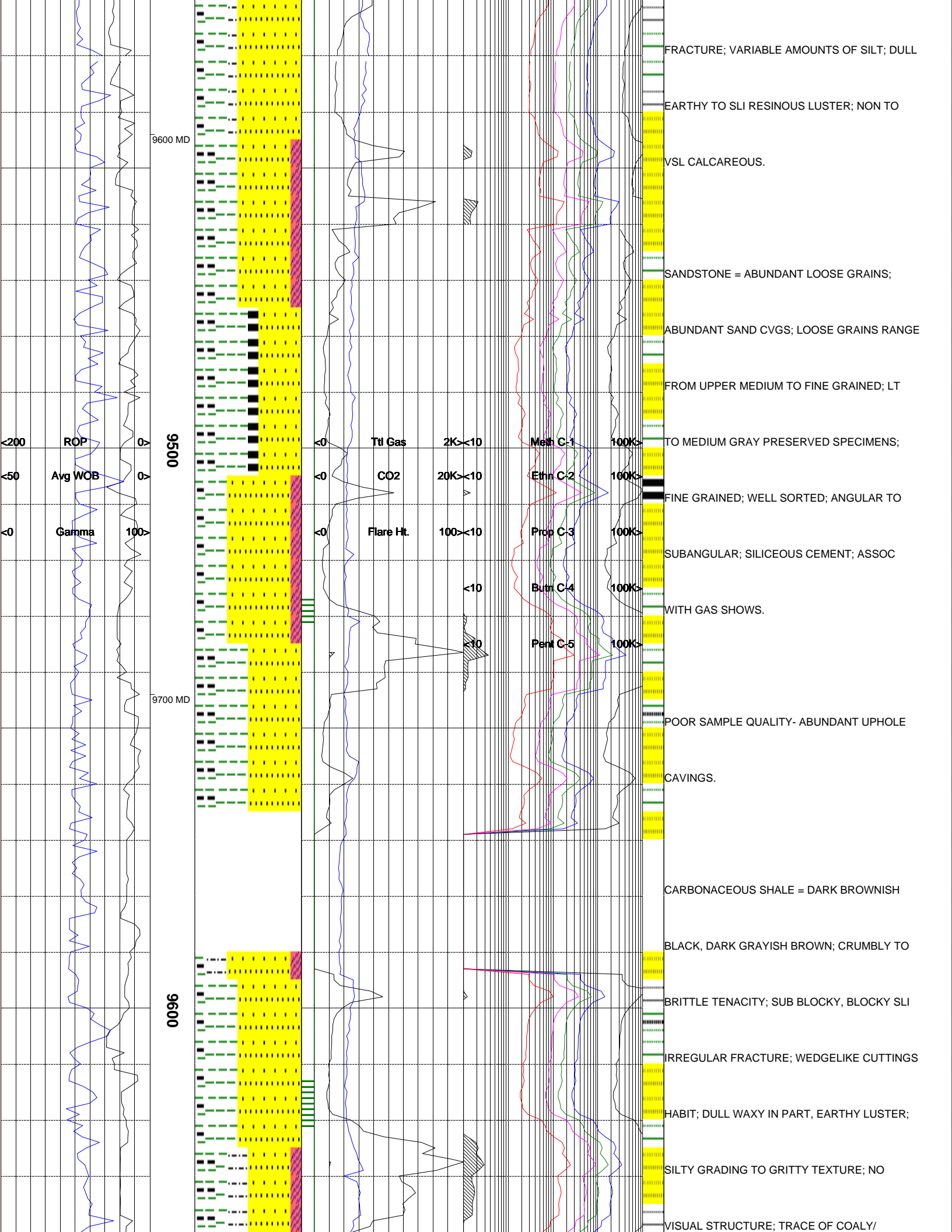
Ttl Gas
CO2
Flare Ht.

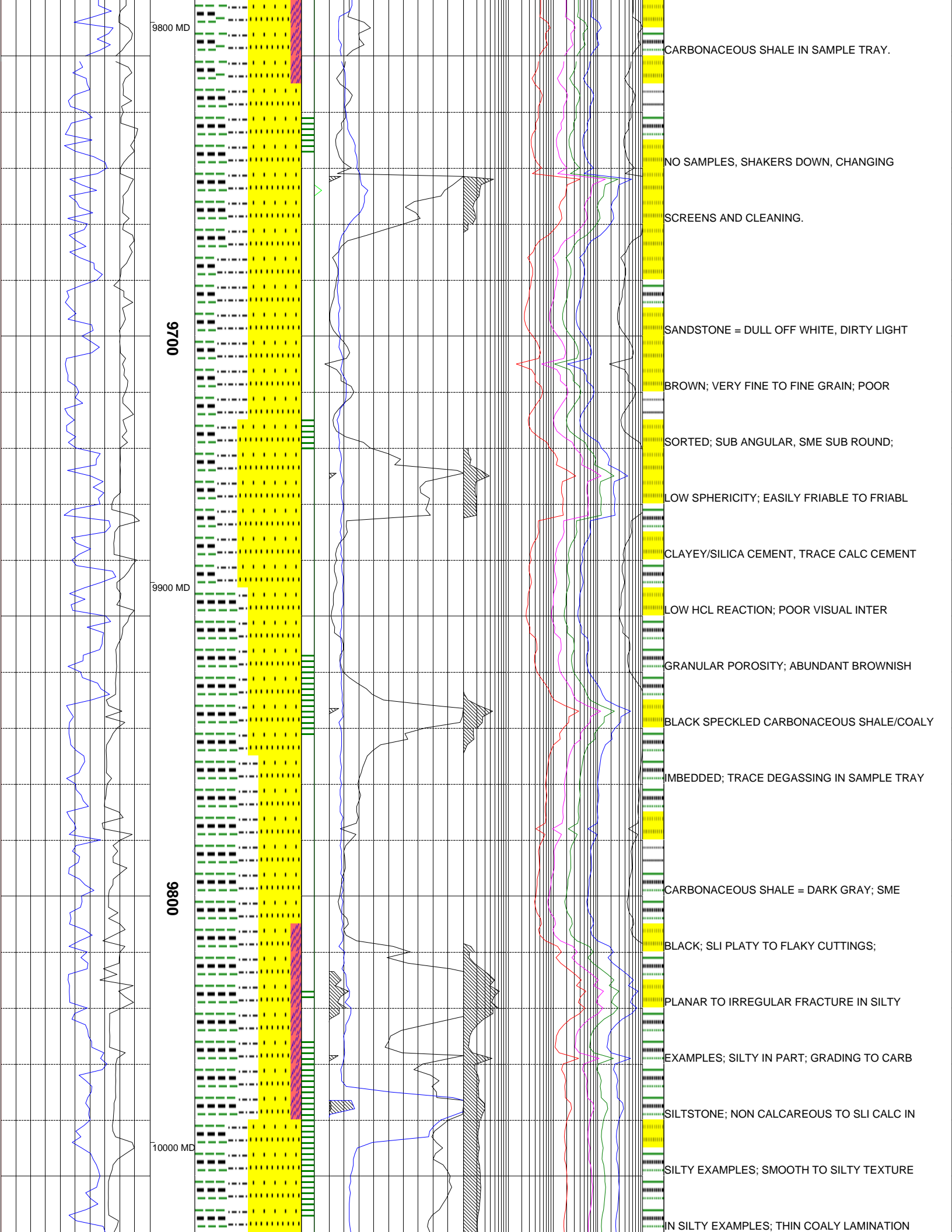
Meth C-1
Ethn C-2
Prop C-3
Butn C-4
Pent C-5

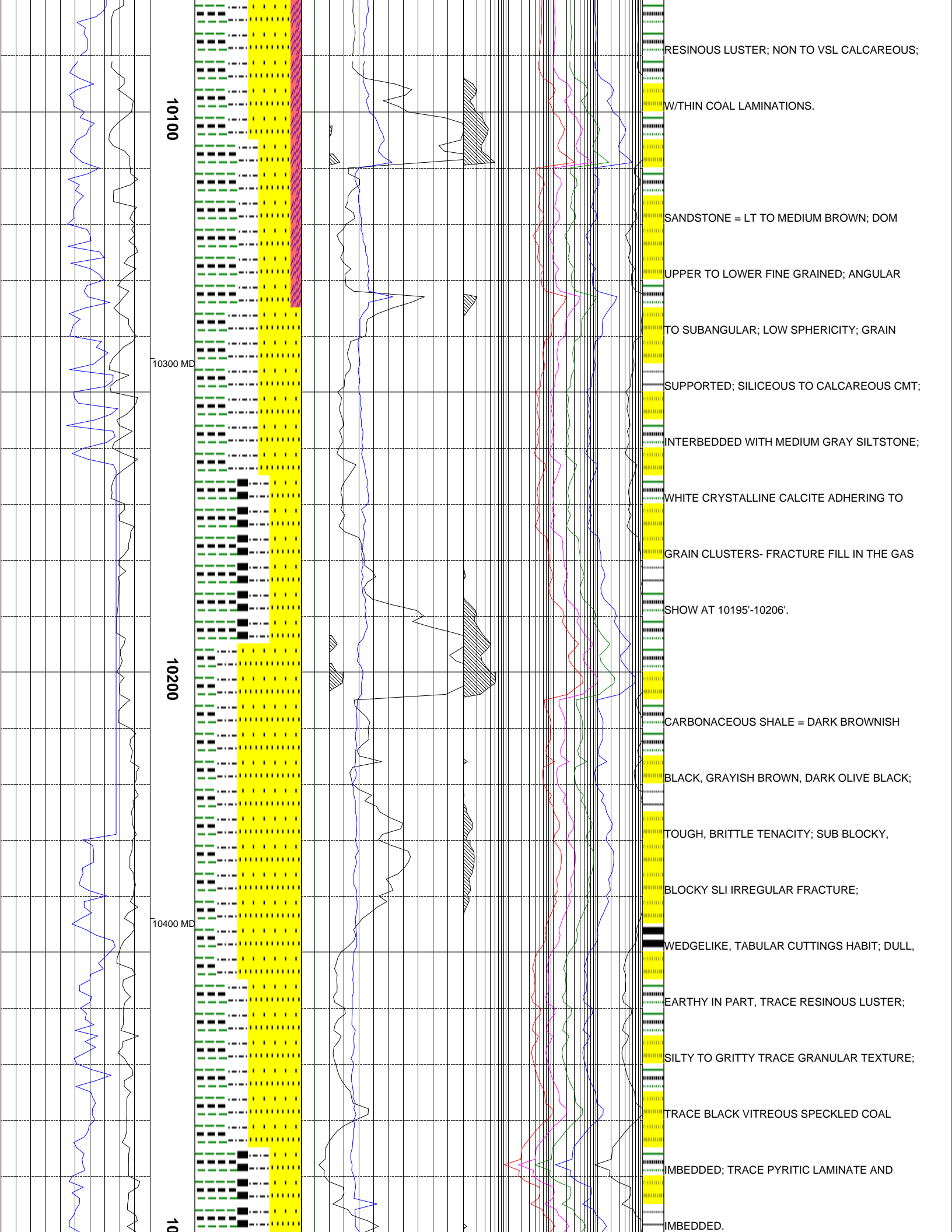
100K
100K
100K
100K
100K

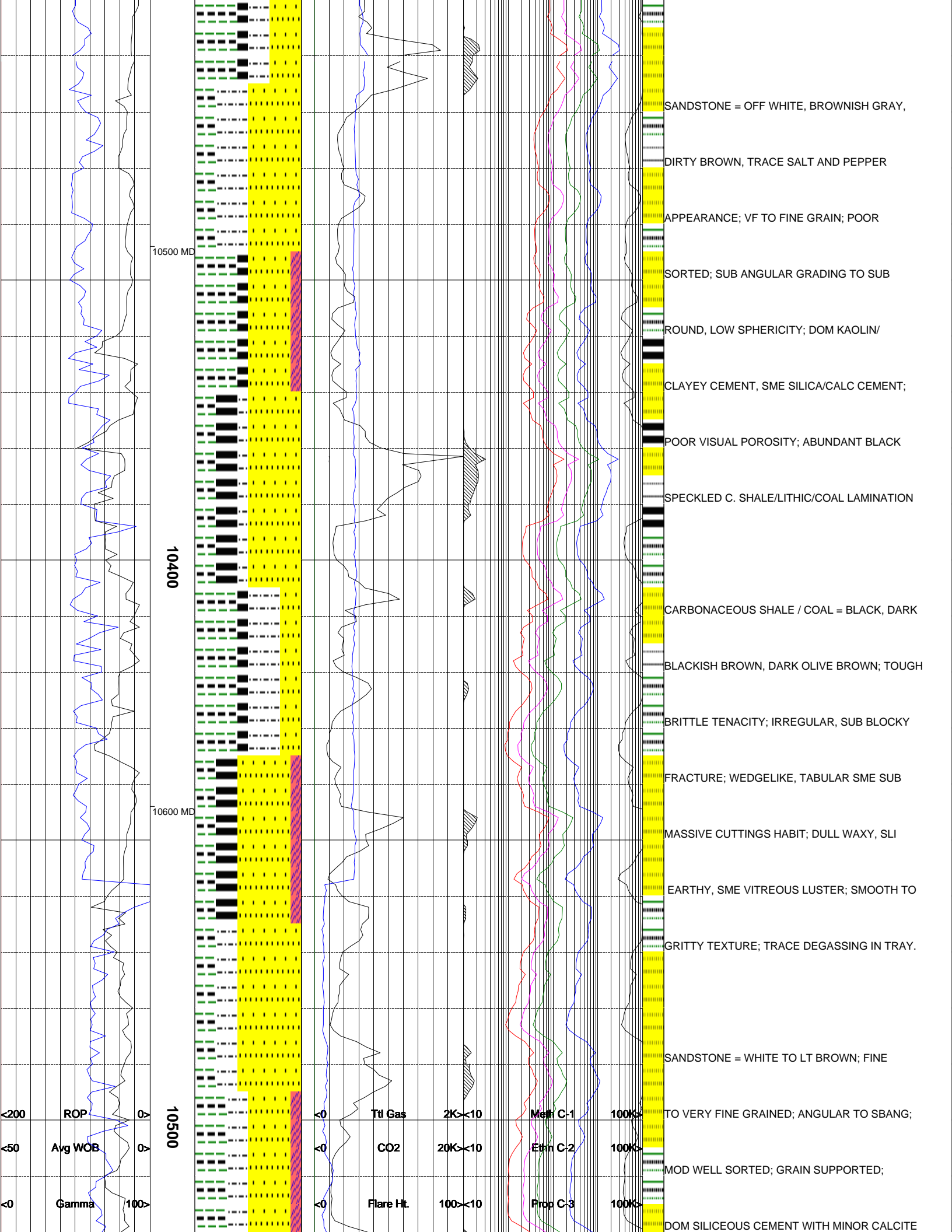
2K < 10
20K < 10
100 < 10
< 10
< 10

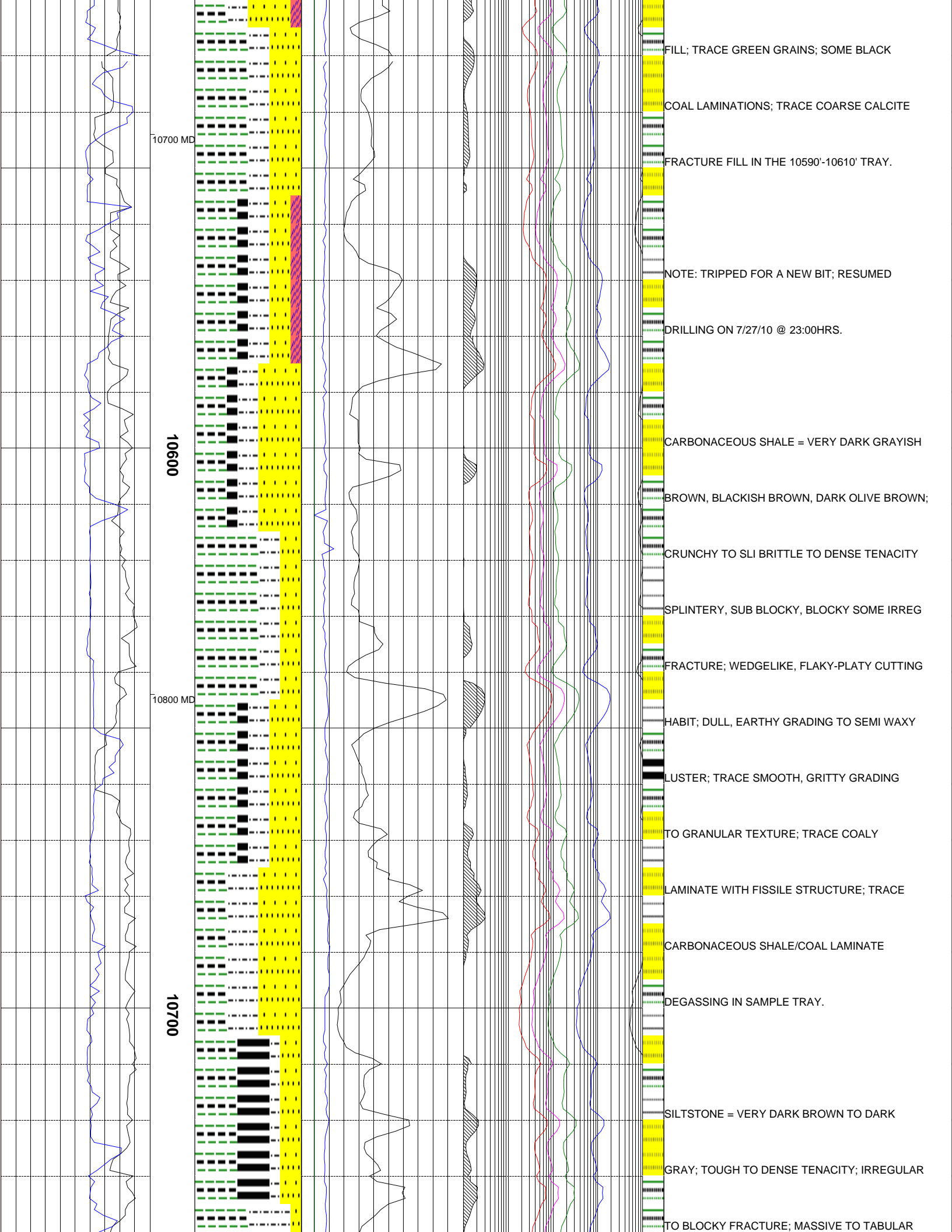


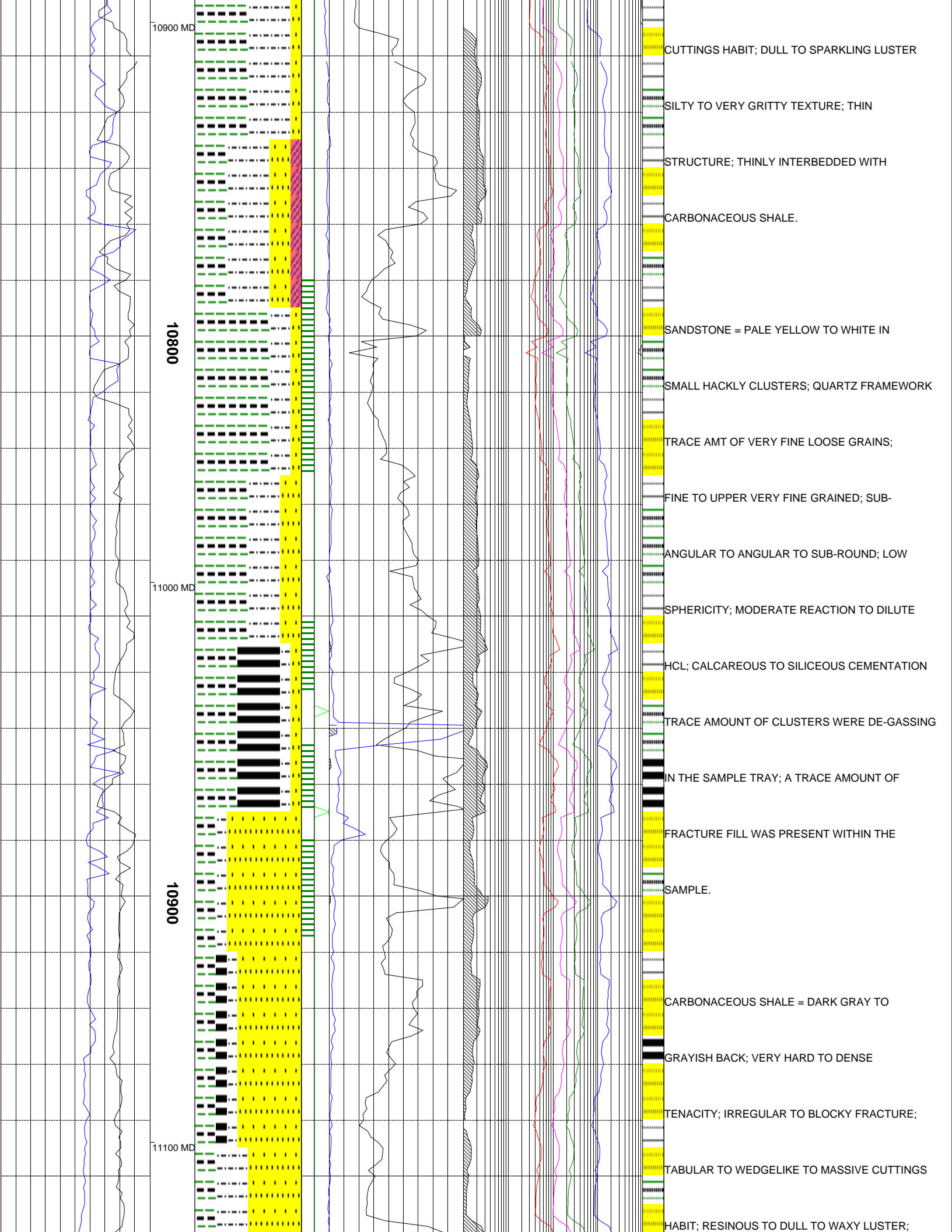


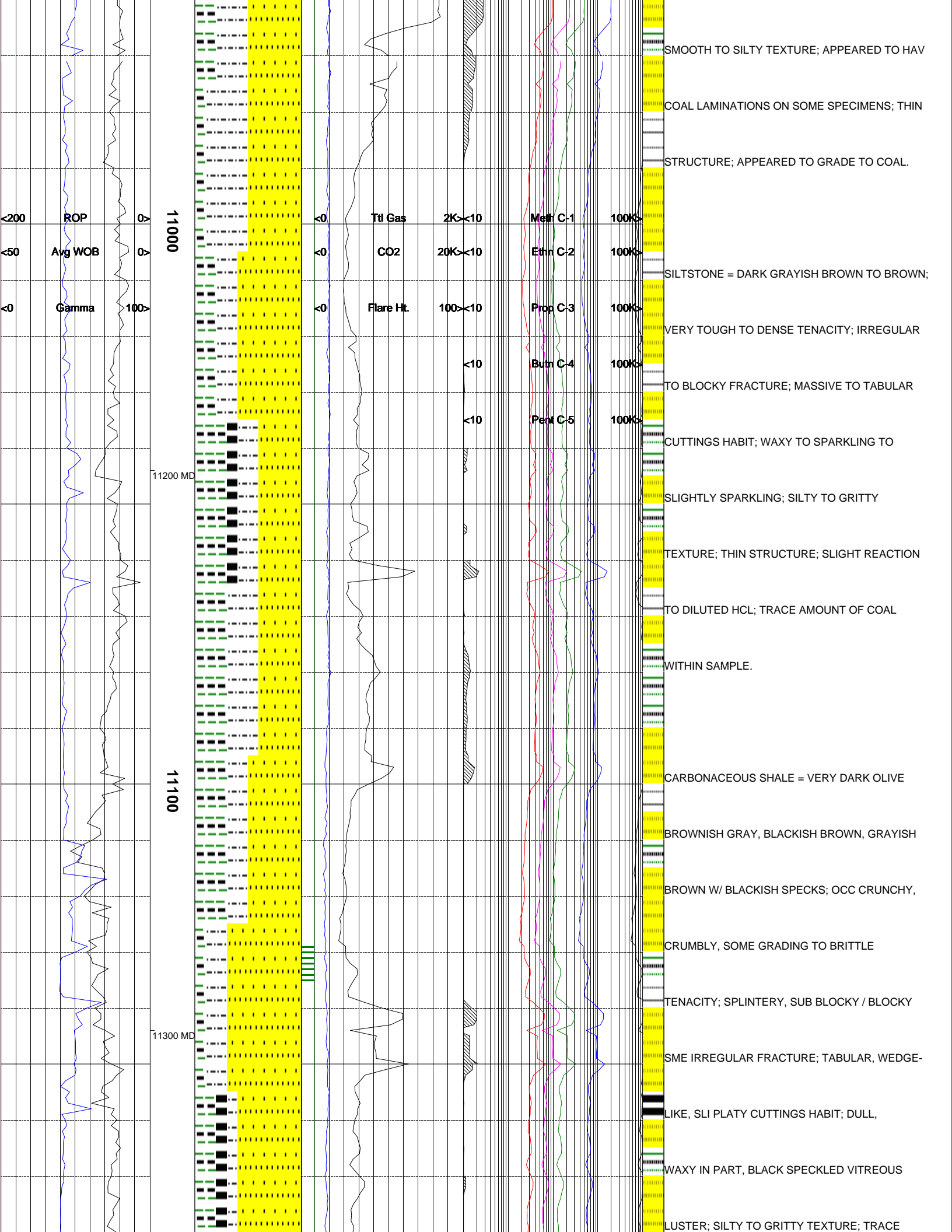












11000

11200 MD

11100

11300 MD

ROP

Avg WOB

Gamma

Ttl Gas

CO2

Flare Ht.

Meth C-1

Ethn C-2

Prop C-3

Butn C-4

Pent C-5

SMOOTH TO SILTY TEXTURE; APPEARED TO HAV

COAL LAMINATIONS ON SOME SPECIMENS; THIN

STRUCTURE; APPEARED TO GRADE TO COAL.

SILTSTONE = DARK GRAYISH BROWN TO BROWN;

VERY TOUGH TO DENSE TENACITY; IRREGULAR

TO BLOCKY FRACTURE; MASSIVE TO TABULAR

CUTTINGS HABIT; WAXY TO SPARKLING TO

SLIGHTLY SPARKLING; SILTY TO GRITTY

TEXTURE; THIN STRUCTURE; SLIGHT REACTION

TO DILUTED HCL; TRACE AMOUNT OF COAL

WITHIN SAMPLE.

CARBONACEOUS SHALE = VERY DARK OLIVE

BROWNISH GRAY, BLACKISH BROWN, GRAYISH

BROWN W/ BLACKISH SPECKS; OCC CRUNCHY,

CRUMBLY, SOME GRADING TO BRITTLE

TENACITY; SPLINTERY, SUB BLOCKY / BLOCKY

SME IRREGULAR FRACTURE; TABULAR, WEDGE-

LIKE, SLI PLATY CUTTINGS HABIT; DULL,

WAXY IN PART, BLACK SPECKLED VITREOUS

LUSTER; SILTY TO GRITTY TEXTURE; TRACE

2K<10

20K<10

100<10

<10

<10

100K>

100K>

100K>

100K>

100K>

100K>

100K>

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100K>

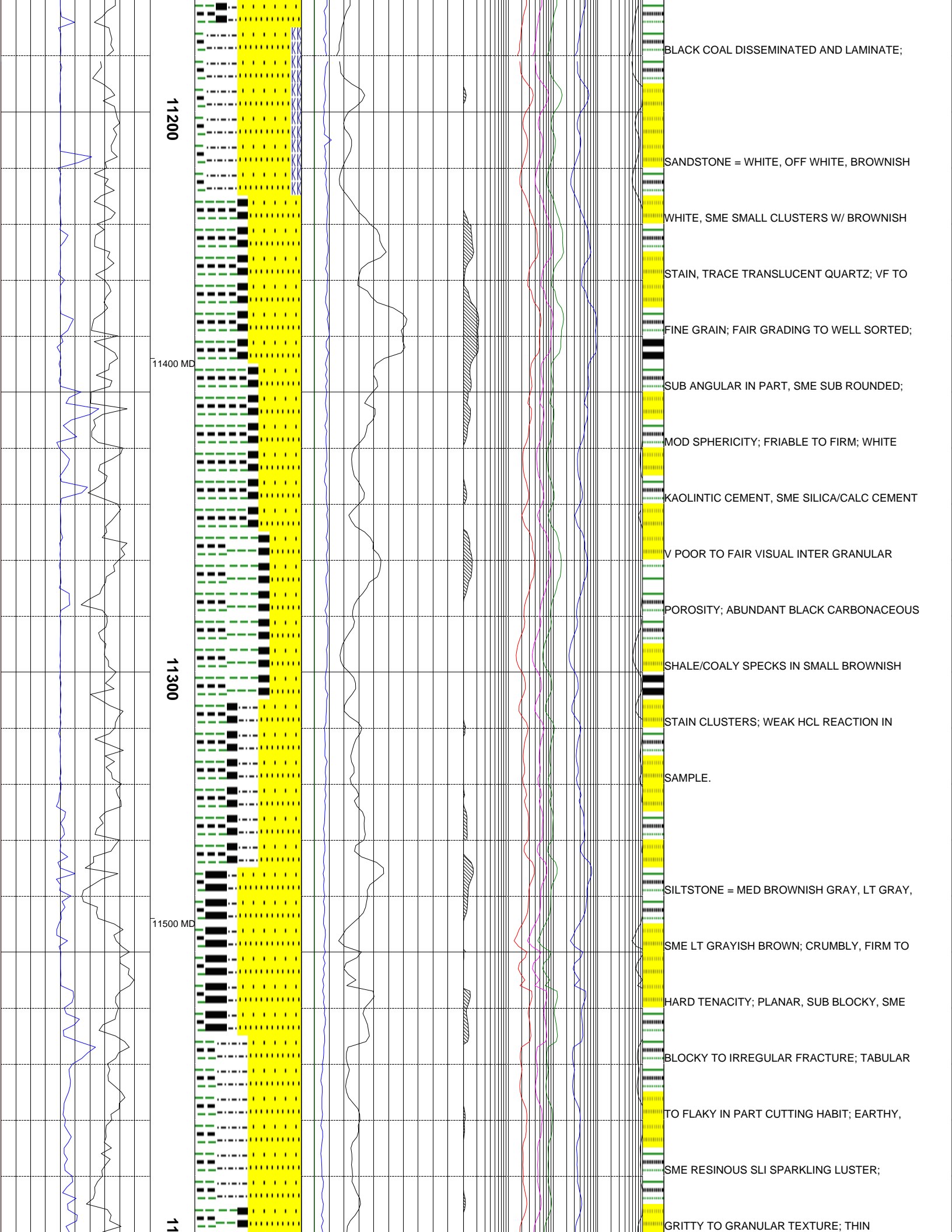
100K>

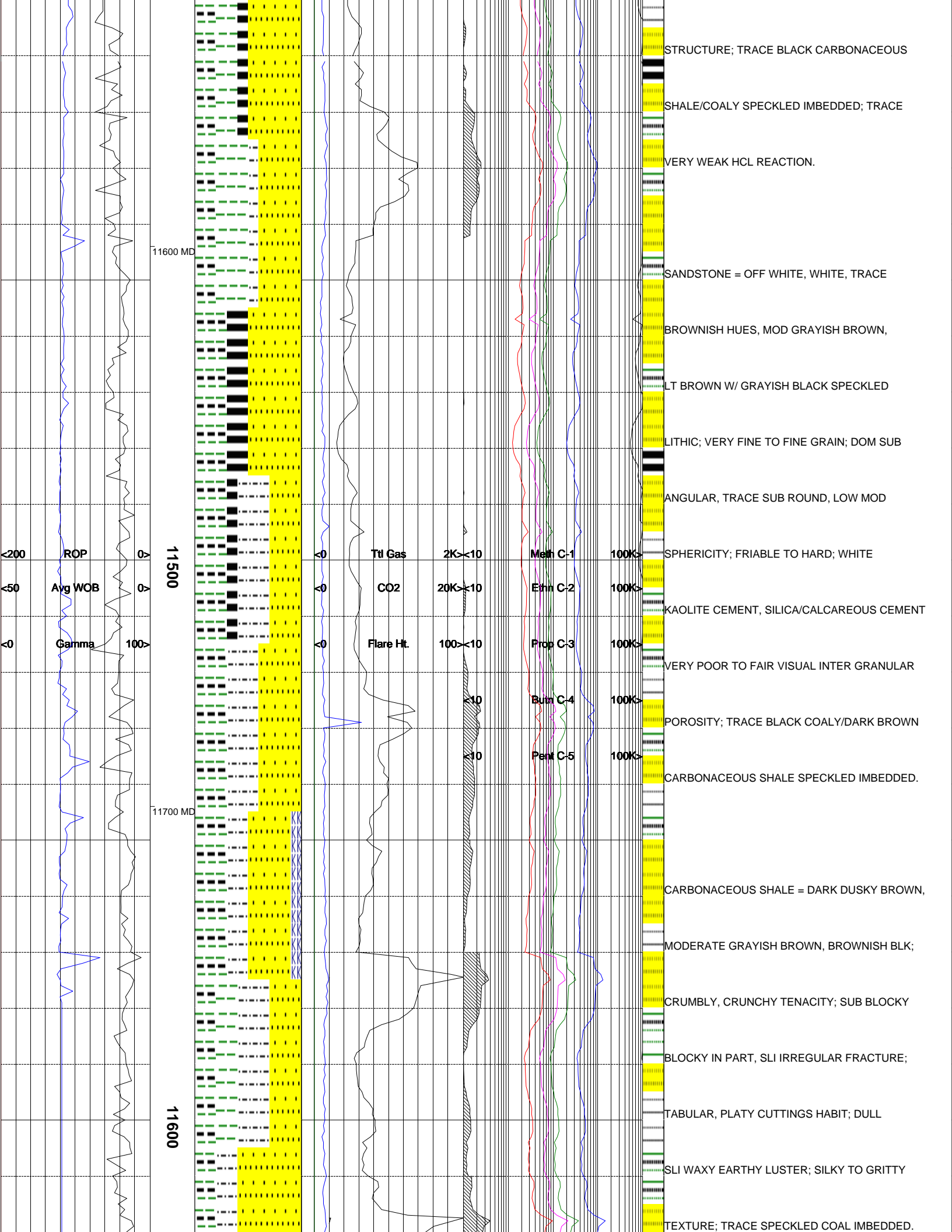
100K>

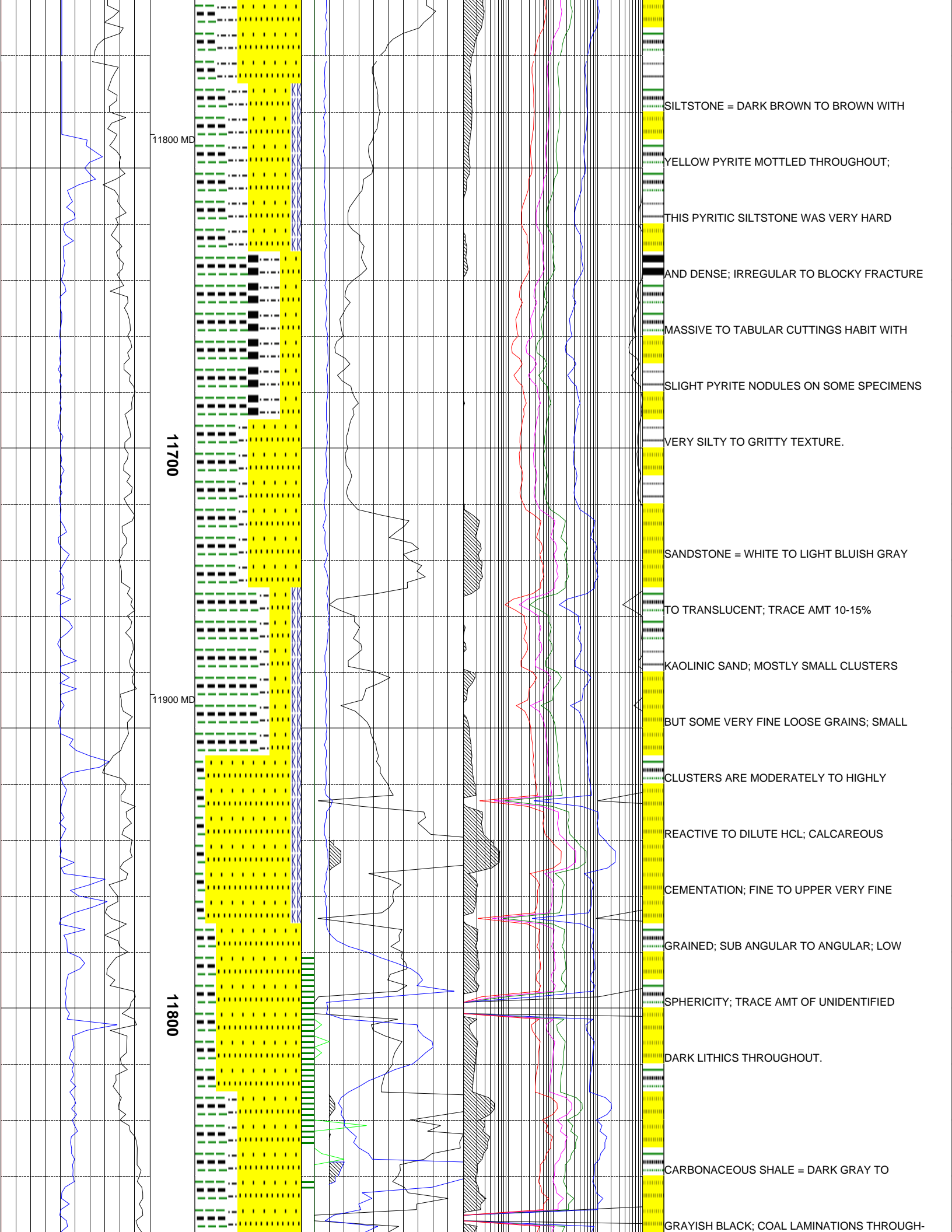
100K>

100K>

100K>







11800 MD

11700

11900 MD

11800

SILTSTONE = DARK BROWN TO BROWN WITH

YELLOW PYRITE MOTTLED THROUGHOUT;

THIS PYRITIC SILTSTONE WAS VERY HARD

AND DENSE; IRREGULAR TO BLOCKY FRACTURE

MASSIVE TO TABULAR CUTTINGS HABIT WITH

SLIGHT PYRITE NODULES ON SOME SPECIMENS

VERY SILTY TO GRITTY TEXTURE.

SANDSTONE = WHITE TO LIGHT BLuish GRAY

TO TRANSLUCENT; TRACE AMT 10-15%

KAOLINIC SAND; MOSTLY SMALL CLUSTERS

BUT SOME VERY FINE LOOSE GRAINS; SMALL

CLUSTERS ARE MODERATELY TO HIGHLY

REACTIVE TO DILUTE HCL; CALCAREOUS

CEMENTATION; FINE TO UPPER VERY FINE

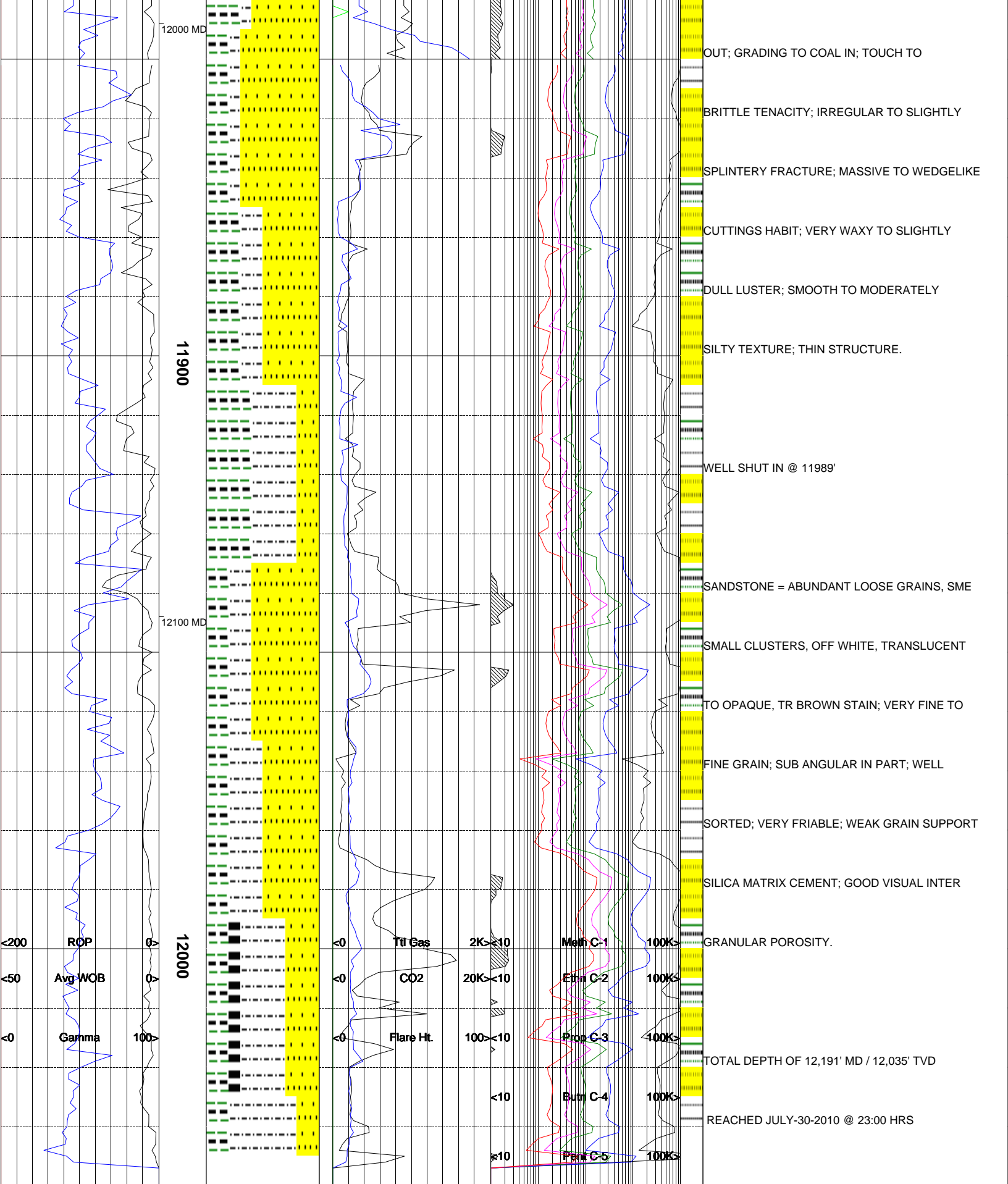
GRAINED; SUB ANGULAR TO ANGULAR; LOW

SPHERICITY; TRACE AMT OF UNIDENTIFIED

DARK LITHICS THROUGHOUT.

CARBONACEOUS SHALE = DARK GRAY TO

GRAYISH BLACK; COAL LAMINATIONS THROUGHOUT.



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