


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="text-align: center; font-weight: bold; margin-top: 10px;">400089960</div>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT							
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							
1. OGCC Operator Number: <u>28700</u> 2. Name of Operator: <u>EXXON MOBIL OIL CORPORATION</u> 3. Address: <u>P O BOX 4358 WGR RM 310</u> City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77210-43</u>		4. Contact Name: <u>Jackie Davis</u> Phone: <u>(281) 654-1913</u> Fax: <u>(281) 654-1940</u>					
5. API Number <u>05-103-11086-00</u> 7. Well Name: <u>PICEANCE CREEK UNIT</u> 8. Location: QtrQtr: <u>SESE</u> Section: <u>34</u> Township: <u>1S</u> Range: <u>97W</u> Meridian: <u>6</u> 9. Field Name: <u>PICEANCE CREEK</u> Field Code: <u>68800</u>		6. County: <u>RIO BLANCO</u> Well Number: <u>197-34B7</u>					
<u>Completed Interval</u>							
FORMATION: <u>COZZETTE</u>		Status: <u>PRODUCING</u>					
Treatment Date: <u>07/31/2010</u>		Date of First Production this formation: <u>08/03/2010</u>					
Perforations Top: <u>11945</u>	Bottom: <u>12157</u>	No. Holes: <u>72</u>	Hole size: <u>0.34</u>				
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
<div style="border: 1px solid black; padding: 2px;">Frac'd w/176,000# 40/70 & 36,500# 100 mesh. Frac plug @ 12,076'.</div>							
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No							
Test Information:							
Date: <u>08/09/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>0</u>				
Bbls H2O: <u>0</u>	Calculated 24 hour rate:						
Bbls oil: <u>0</u>	Mcf Gas: <u>116</u>	Bbls H2O: <u>62</u>	GOR: <u>0</u>				
Test Method: <u>Flowing</u>	Casing PSI: <u>2752</u>	Tubing PSI: _____	Choke Size: <u>17/64</u>				
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1050</u>	API Gravity Oil: <u>48</u>				
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____				
Reason for Non-Production:							
<div style="border: 1px solid black; height: 20px; width: 100%;"></div>							
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No					
Bridge Plug Depth: _____		If yes, number of sacks cmt _____					
Sacks cement on top: _____							

FORMATION: <u>CORCORAN</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>07/30/2010</u>		Date of First Production this formation: <u>08/03/2010</u>			
Perforations	Top: <u>12189</u>	Bottom: <u>12739</u>	No. Holes: <u>60</u>	Hole size: <u>0.34</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Frac'd w/162,600# 40/70 & 34,400# 100 mesh.					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:					
Date: <u>08/09/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>0</u>	Bbls H2O: <u>0</u>	
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>277</u>	Bbls H2O: <u>150</u>	GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>2752</u>	Tubing PSI: <u></u>	Choke Size: <u>17/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1050</u>	API Gravity Oil: <u>48</u>		
Tubing Size: <u></u>	Tubing Setting Depth: <u></u>	Tbg setting date: <u></u>	Packer Depth: <u></u>		
Reason for Non-Production:					
<u></u>					
Date formation Abandoned: <u></u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>		
Bridge Plug Depth: <u></u>		Sacks cement on top: <u></u>			

FORMATION: <u>WILLIAMS FORK - CAMEO</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>08/03/2010</u>		Date of First Production this formation: <u>08/03/2010</u>			
Perforations	Top: <u>9614</u>	Bottom: <u>11579</u>	No. Holes: <u>444</u>	Hole size: <u>0.34</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Frac'd w/1,077,700# 40/70 & 254,500# 100 mesh. Frac plugs @ 11,570'; 10,920'; 10,504' & 9,920'. DO all frac plugs.					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:					
Date: <u>08/09/2010</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>0</u>	Bbls H2O: <u>0</u>	
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>1247</u>	Bbls H2O: <u>672</u>	GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>2752</u>	Tubing PSI: <u></u>	Choke Size: <u>17/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1050</u>	API Gravity Oil: <u>48</u>		
Tubing Size: <u></u>	Tubing Setting Depth: <u></u>	Tbg setting date: <u></u>	Packer Depth: <u></u>		
Reason for Non-Production:					
<u></u>					
Date formation Abandoned: <u></u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>		
Bridge Plug Depth: <u></u>		Sacks cement on top: <u></u>			

Comment:
<u></u>

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jackie Davis

Title: Support Staff Tech Asst Date: 9/2/2010 Email jackie.p.davis@exxonmobil.com
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Attachment Check List

Att Doc Num	Name
400089960	FORM 5A SUBMITTED
400089971	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)