

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number:

400147250

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC
3. Address: 1401 17TH ST STE 1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Judy Glinisty
Phone: (303) 675-2658
Fax: (303) 294-1275

5. API Number 05-071-08507-00
6. County: LAS ANIMAS
7. Well Name: LORENCITO
Well Number: 12-1-34-67
8. Location: QtrQtr: NWSW Section: 1 Township: 34S Range: 67W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON COAL Status: SHUT IN

Treatment Date: Date of First Production this formation:
Perforations Top: 646 Bottom: 650 No. Holes: 16 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole: [ ]

Revised Form 5A to show perforations for testing only. Remaining intervals of 1500' - 1508' , 1515' - 1523' have been abandoned through retrievable bridge plug.

This formation is commingled with another formation: [ ] Yes [X] No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Well data collected from the perf testing to be evaluated at a later date.

Date formation Abandoned: 01/13/2011 Squeeze: [ ] Yes [X] No If yes, number of sacks cmt

Bridge Plug Depth: 670 Sacks cement on top:

Comment:

Revised Form 5A to show open perf intervals for testing purposes only. Also to show well as "shut-in" and to show retrievable bridge plug that was set on 1-13-2011 to abandon previous intervals of 1500' - 1508' , 1515' - 1523'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Judy Glinisty

Title: Sr. Engineering Tech Date: \_\_\_\_\_ Email Judy.Glinisty@pxd.com  
:

### **Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
400147260	

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