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State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

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MAR 27 2011  
COGCC

## LOSS OF WELL CONTROL REPORT

As required by Rule 327.

1. OGCC Operator Number: 100185	4. Contact Name & Phone MIRACLE PFISTER	Report taken by:
2. Name of Operator: ENCANA OIL & GAS (USA) INC	Ph: 720-876-3761	GREG SCHNEIDER
3. Address: 370 17TH ST STE 1700	Fax: 720-876-4861	DAVE ANDREWS
City: DENVER State: CO Zip: 80202-5632		

## WELL LOCATION INFORMATION

5. API Number: 05-045-20211-00	6. County: GARFIELD
7. Well Name: KEINATH FEDERAL	8. Well Number: 9-12H
9. Unit Name (if appl.): ORCHARD	10. Unit No: COC66496X
11. QtrQtr: NENW Sec: 10 Twp: 8S Rng: 96W Meridian: 6	
12. Footage From Exterior Section Lines: 957' FNL, 1,545' FWL	
13. Field Name: GRAND VALLEY	14. Field Number: 31290

## CASING INFORMATION

15. Surface Casing Size: 10 3/4 Weight per Foot: 40.5 Grade: J55 True Vertical Setting Depth: 1,540
16. Intermed. Casing Size: Weight per Foot: Grade: True Vertical Setting Depth:

## KICK INFORMATION

17. True Vertical Depth at Kick: 6,293	
18. Formation at Kick: CORCORAN	19. Formation Code: C2C2N
20. Shut-in Drill Pipe Pressure (SIDPP): 130 psi.	
21. Shut-in Casing Pressure (SICP): 500 psi.	
22. Mud Weight at Time of Kick: 10.1 ppg.	
23. Pit Gain: 15 bbls.	
24. Time and Date Shut In: 7:15 3/26/11	
25. Mud Weight Required to Control Well: 10.5 ppg	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): WHILE DRILLING AHEAD AT 6,378' HAD AN INFLUX OF 15 BBLS. SHUT WELL IN AT 6:56 AM. STABLE WITH 500 PSI SICP AND 130 PSI SIDPP. USE DRILLER'S METHOD TO RAISE MW FROM 10.1 PPG TO 10.4 PPG. TOOK 80 BBLS TO INITIALLY FILL WELL. SHUT THE WELL IN AGAIN AT 12:00 PM AND RECORDED 105 PSI SIDPP AND 400 SICP. USED DRILLER'S METHOD TO RAISE MW FROM 10.4 TO 10.6 PPG. TOOK 100 BBLS TO FILL WELL ON SECOND CIRCULATION. TOTAL 260 BBLS OF LOSSES FOR WELL.	