

<b>FORM</b> <b>6</b> Rev 12/05	State of Colorado <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
<p><b>WELL ABANDONMENT REPORT</b></p> <p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.                  A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>			Date Received: <p style="text-align: center;">03/24/2011</p> Document Number: <p style="text-align: center;">400146932</p>

OGCC Operator Number: <u>51090</u>	Contact Name: <u>JOE DYK</u>
Name of Operator: <u>LONE MOUNTAIN PRODUCTION CO</u>	Phone: <u>(970) 250-9770</u>
Address: <u>P O BOX 80965</u>	Fax: <u>(970) 858-4163</u>
City: <u>BILLINGS</u> State: <u>MT</u> Zip: <u>59108-09</u>	Email: <u>JOEVDYK@AOL.COM</u>
<b>For "Intent" 24 hour notice required, COGCC contact:</b>	
Name: <u>LONGWORTH, MIKE</u>	Tel: <u>(970) 812-7644</u>
Email: <u>mike.longworth@state.co.us</u>	

API Number <u>05-045-06106-00</u>	Well Name: <u>PARTAGAS-FEDERAL</u>	Well Number: <u>27-8</u>
Location: QtrQtr: <u>SENE</u> Section: <u>27</u> Township: <u>7S</u> Range: <u>104W</u> Meridian: <u>6</u>	County: <u>GARFIELD</u> Federal, Indian or State Lease Number: <u>13208</u>	
Field Name: <u>SOUTH CANYON</u>	Field Number: <u>77750</u>	

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: <u>39.426230</u>	Longitude: <u>-108.970000</u>
GPS Data:	
Data of Measurement: <u>06/30/2006</u>	PDOP Reading: <u>1.8</u> GPS Instrument Operator's Name: <u>TYLER RYAN</u>
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other _____	
Casing to be pulled: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No      Top of Casing Cement: <u>2500</u>	
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No      If yes, explain details below	
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No      If yes, explain details below	
Details: _____	

<u>Current and Previously Abandoned Zones</u>					
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	3789	3823			
Total: 1 zone(s)					

<u>Casing History</u>								
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	310	214	310	0	
1ST	7+7/8	4+1/2	10.5	3,907	275	3,907	2,500	

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3760 with 5 sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set 35 sacks half in. half out surface casing from 360 ft. to 260 ft. Plug Tagged:   
 Set 15 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

#### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:  
 \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JOE DYK  
 Title: PETROLEUM ENGINEER Date: 3/24/2011 Email: JOEVDYK@AOL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: ANDREWS, DAVID Date: 3/28/2011

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_ Expiration Date: 9/27/2011

Top of surface casing shoe plug must be tagged to verify top of cement. If top of cement is not at least 50' above the surface casing shoe, then additional cement must be pumped on top of the plug to meet this requirement.

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

### Attachment Check List

Att Doc Num	Name
2055090	WELLBORE DIAGRAM
400146932	FORM 6 INTENT SUBMITTED

Total Attach: 2 Files

### General Comments

User Group	Comment	Comment Date
Engineer	Received current and proposed wellbore diagrams from the operator on 3/25/2011.	3/28/2011 9:09:04 AM
Engineer	Requested current and proposed wellbore diagrams from the operator on 3/25/2011.	3/25/2011 4:02:42 PM

Total: 2 comment(s)