


FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table> Date Received: 03/24/2011 Document Number: 400146932	DE	ET	OE	ES																				
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WELL ABANDONMENT REPORT																											
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.</p> <p>A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>																											
OGCC Operator Number: <u>51090</u>		Contact Name: <u>JOE DYK</u>																									
Name of Operator: <u>LONE MOUNTAIN PRODUCTION CO</u>		Phone: <u>(970) 250-9770</u>																									
Address: <u>P O BOX 80965</u>		Fax: <u>(970) 858-4163</u>																									
City: <u>BILLINGS</u>	State: <u>MT</u>	Zip: <u>59108-09</u>	Email: <u>JOEVDYK@AOL.COM</u>																								
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<input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment																											
<i>Only Complete the Following Background Information for Intent to Abandon</i>																											
Latitude: <u>39.426230</u>		Longitude: <u>-108.970000</u>																									
GPS Data:																											
Data of Measurement: <u>06/30/2006</u>		PDOP Reading: <u>1.8</u>	GPS Instrument Operator's Name: <u>TYLER RYAN</u>																								
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems																											
<input type="checkbox"/> Other _____																											
Casing to be pulled: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Top of Casing Cement: <u>2500</u>																									
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes, explain details below																									
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes, explain details below																									
Details: _____																											
Current and Previously Abandoned Zones																											
<u>Formation</u>	<u>Perf. Top</u>	<u>Perf. Btm</u>	<u>Abandoned Date</u>																								
DAKOTA	3789	3823																									
Total: 1 zone(s)																											
Casing History																											
Casing Type	Size of Hole	Size of Casing	Weight Per Foot																								
SURF	12+1/4	8+5/8	24																								
1ST	7+7/8	4+1/2	10.5																								
Setting Depth	Sacks Cement	Cement Bot	Cement Top																								
310	214	310	0																								
3,907	275	3,907	2,500																								
Status																											

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3760 with 5 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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(Cast Iron Cement Retainer Depth)

Set 35 sacks half in. half out surface casing from 360 ft. to 260 ft. Plug Tagged: ☒

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOE DYK

Title: PETROLEUM ENGINEER Date: 3/24/2011 Email: JOEVDYK@AOL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: ANDREWS, DAVID Date: 3/28/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 9/27/2011

Top of surface casing shoe plug must be tagged to verify top of cement. If top of cement is not at least 50' above the surface casing shoe, then additional cement must be pumped on top of the plug to meet this requirement.

Attachment Check List

Att Doc Num	Name
2055090	WELLBORE DIAGRAM
400146932	FORM 6 INTENT SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Received current and proposed wellbore diagrams from the operator on 3/25/2011.	3/28/2011 9:09:04 AM
Engineer	Requested current and proposed wellbore diagrams from the operator on 3/25/2011.	3/25/2011 4:02:42 PM

Total: 2 comment(s)