

FORM 5A

Rev 02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 28700 4. Contact Name: Jackie Davis  
 2. Name of Operator: EXXON MOBIL OIL CORPORATION Phone: (281) 654-1913  
 3. Address: P O BOX 4358 WGR RM 310 Fax: (281) 654-1940  
 City: HOUSTON State: TX Zip: 77210-43

5. API Number 05-103-11146-00 6. County: RIO BLANCO  
 7. Well Name: PICEANCE CREEK UNIT Well Number: 197-34B10  
 8. Location: QtrQtr: SESE Section: 34 Township: 1S Range: 97W Meridian: 6  
 9. Field Name: PICEANCE CREEK Field Code: 68800

Completed Interval

FORMATION: COZZETTE Status: PRODUCING  
 Treatment Date: 07/25/2010 Date of First Production this formation: 08/24/2010  
 Perforations Top: 11749 Bottom: 11808 No. Holes: 24 Hole size: 0.34  
 Provide a brief summary of the formation treatment: Open Hole:   
Frac'd w/ 51,850# 40/70 & 10,850# 100 mesh. Frac plug @ 11,374'.  
 This formation is commingled with another formation:  Yes  No  
**Test Information:**  
 Date: 02/21/2011 Hours: 24 Bbls oil:        Mcf Gas:        Bbls H2O:         
 Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 192 Bbls H2O: 37 GOR: 0  
 Test Method: Flowing Casing PSI: 1327 Tubing PSI:        Choke Size: 48/64  
 Gas Disposition: SOLD Gas Type: WET BTU Gas:        API Gravity Oil:         
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 11017 Tbg setting date: 02/19/2011 Packer Depth:         
 Reason for Non-Production:  
        
 Date formation Abandoned:        Squeeze:  Yes  No If yes, number of sacks cmt         
 Bridge Plug Depth:        Sacks cement on top:

FORMATION: CORCORAN Status: ABANDONED COMPLETION

Treatment Date: 07/25/2010 Date of First Production this formation: 08/24/2010

Perforations Top: 12030 Bottom: 12032 No. Holes: 12 Hole size: 0.34

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Frac'd w/ 25,925# 40/70 & 5,425# 100 mesh.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Bridge plug set at 11,900' with 32' (2.3 sacks) cement on top.

Date formation Abandoned: 02/17/2011 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 11900 Sacks cement on top: 2

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 08/05/2010 Date of First Production this formation: 08/24/2010

Perforations Top: 9948 Bottom: 11358 No. Holes: 348 Hole size: 0.34

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Frac'd w/ 705,400# 40/70 & 149,600# 100 mesh. Frac plugs @ 11,142'; 11,035' & 10,610'. DO all frac plugs.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 02/21/2011 Hours: 24 Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 2533 Bbls H2O: 494 GOR: 0

Test Method: Flowing Casing PSI: 1327 Tubing PSI: \_\_\_\_\_ Choke Size: 48/64

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: 2 + 3/8 Tubing Setting Depth: 11017 Tbg setting date: 02/19/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

Cozzette perfs @ 11,933' - 11,935'. Bridge plug set @ 11,900' with 32' (2.3 sacks) cement on top.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jackie Davis \_\_\_\_\_

Title: Support Staff Tech Asst Date: \_\_\_\_\_ Email jackie.p.davis@exxonmobil.com  
:

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)