


<b>FORM</b> <b>6</b> Rev 12/05	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table> Date Received: 03/15/2011  Document Number: 1634165	DE	ET	OE	ES	
DE	ET	OE	ES					
<b>WELL ABANDONMENT REPORT</b>								
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.</p> <p>A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>								
OGCC Operator Number: <u>46290</u>		Contact Name: <u>KENT GILBERT</u>						
Name of Operator: <u>K P KAUFFMAN COMPANY INC</u>		Phone: <u>(303) 825-4822</u>						
Address: <u>1675 BROADWAY, STE 2800</u>		Fax: <u>(303) 825-4825</u>						
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>	Email: <u>KGILBERT@KPK.COM</u>					
For "Intent" 24 hour notice required, <b>COGCC contact:</b>								
Name: <u>PRECUP, JIM</u>		Tel: <u>(303) 726-3822</u>						
Email: <u>james.precup@state.co.us</u>								
API Number <u>05-123-08735-00</u>								
Well Name: <u>LANSON'S FARM</u>		Well Number: <u>12</u>						
Location: QtrQtr: <u>NWSE</u>	Section: <u>35</u>	Township: <u>2N</u>	Range: <u>68W</u> Meridian: <u>6</u>					
County: <u>WELD</u>		Federal, Indian or State Lease Number: _____						
Field Name: <u>SPINDLE</u>		Field Number: <u>77900</u>						
<input checked="" type="checkbox"/> <b>Notice of Intent to Abandon</b> <input type="checkbox"/> <b>Subsequent Report of Abandonment</b>								
<i>Only Complete the Following Background Information for Intent to Abandon</i>								
Latitude: <u>40.093210</u>		Longitude: <u>-104.968180</u>						
GPS Data:								
Date of Measurement: <u>03/24/2011</u>		PDOP Reading: <u>3.0</u>	GPS Instrument Operator's Name: <u>Ray Gorka</u>					
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems <input type="checkbox"/> Other _____								
Casing to be pulled: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Top of Casing Cement: <u>3400</u>						
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes, explain details below						
Wellbore has Uncemented Casing leaks: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		If yes, explain details below						
Details: <u>ISOLATE CAS LEAK FROM 2752 TO 438 (TESTED PLUG BEFORE ISOLATING CSG LEAK)</u>								
<b>Current and Previously Abandoned Zones</b>								
<u>Formation</u>	<u>Perf. Top</u>	<u>Perf. Btm</u>	<u>Abandoned Date</u>	<u>Method of Isolation</u>	<u>Plug Depth</u>			
SHANNON	5014	5034		B PLUG CEMENT TOP	4530			
SUSSEX	4594	4624		B PLUG CEMENT TOP	4530			
Total: 2 zone(s)								
<b>Casing History</b>								
<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Weight Per Foot</u>	<u>Setting Depth</u>	<u>Sacks Cement</u>	<u>Cement Bot</u>	<u>Cement Top</u>	<u>Status</u>
SURF	12+1/4	8+5/8	24	618	500	618	0	
1ST	7+7/8	4+1/2	10.5	5,125	275	5,125	3,400	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4530 with 2 sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 2582 ft. to 2482 ft. in Plug Type: STUB PLUG Plug Tagged: ☐  
 Set 50 sks cmt from 840 ft. to 700 ft. in Plug Type: OPEN HOLE Plug Tagged: ☒  
 Set 50 sks cmt from 670 ft. to 570 ft. in Plug Type: OPEN HOLE Plug Tagged: ☒  
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2532 ft. of 4+1/2 inch casing

Plugging Date: \_\_\_\_\_

\*Wireline Contractor: J W WIRELINE AND SUPERIOR WELL

\*Cementing Contractor: HALIBURTON

Type of Cement and Additives Used: CLASS G 2% CACL

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: KENT FILBERT

Title: NOT ON SHEET

Date: 3/14/2011

Email: KGILBERT@KPK.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA

Date: 3/28/2011

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

Expiration Date: 9/27/2011

1) Please note additional plug across aquifer at 850' and across surface casing shoe at 670' – both to be tagged. 2) Provide 24 hour notice of MIRU to Jim Precup at 303-469-1902.

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

### **Attachment Check List**

Att Doc Num	Name
1634165	FORM 6 INTENT SUBMITTED
1693915	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	Received wellbore diagram & GPS info. plg.	3/28/2011 8:39:36 AM
Permit	Requesting wellbore diagrams. plg.	3/21/2011 3:54:28 PM

Total: 2 comment(s)