

<b>FORM</b> <b>6</b> Rev 12/05	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE   ET   OE   ES
			Date Received:  03/15/2011  Document Number:  1634165

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>46290</u>	Contact Name: <u>KENT GILBERT</u>
Name of Operator: <u>K P KAUFFMAN COMPANY INC</u>	Phone: <u>(303) 825-4822</u>
Address: <u>1675 BROADWAY, STE 2800</u>	Fax: <u>(303) 825-4825</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>KGILBERT@KPK.COM</u>
<b>For "Intent" 24 hour notice required, COGCC contact:</b>	
Name: <u>PRECUP, JIM</u>	Tel: <u>(303) 726-3822</u>
Email: <u>james.precup@state.co.us</u>	

API Number <u>05-123-08735-00</u>	Well Number: <u>12</u>
Well Name: <u>LANSONS FARM</u>	
Location: QtrQtr: <u>NWSE</u> Section: <u>35</u> Township: <u>2N</u> Range: <u>68W</u> Meridian: <u>6</u>	
County: <u>WELD</u>	Federal, Indian or State Lease Number: _____
Field Name: <u>SPINDLE</u>	Field Number: <u>77900</u>

**Notice of Intent to Abandon**       **Subsequent Report of Abandonment**

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: <u>40.093210</u>	Longitude: <u>-104.968180</u>
GPS Data:	
Data of Measurement: <u>03/24/2011</u>	PDOP Reading: <u>3.0</u> GPS Instrument Operator's Name: <u>Ray Gorka</u>
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other _____	
Casing to be pulled: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No      Top of Casing Cement: <u>3400</u>	
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No      If yes, explain details below	
Wellbore has Uncemented Casing leaks: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No      If yes, explain details below	
Details: <u>ISOLATE CAS LEAK FROM 2752 TO 438 (TESTED PLUG BEFORE ISOLATING CSG LEAK)</u>	

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SHANNON	5014	5034		B PLUG CEMENT TOP	4530
SUSSEX	4594	4624		B PLUG CEMENT TOP	4530

Total: 2 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	618	500	618	0	
1ST	7+7/8	4+1/2	10.5	5,125	275	5,125	3,400	

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4530 with 2 sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 2582 ft. to 2482 ft. in Plug Type: STUB PLUG Plug Tagged:   
 Set 50 sks cmt from 840 ft. to 700 ft. in Plug Type: OPEN HOLE Plug Tagged:   
 Set 50 sks cmt from 670 ft. to 570 ft. in Plug Type: OPEN HOLE Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 (Cast Iron Cement Retainer Depth)  
 Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set 10 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

#### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2532 ft. of 4+1/2 inch casing Plugging Date: \_\_\_\_\_  
 \*Wireline Contractor: J W WIRELINE AND SUPERIOR WELL \*Cementing Contractor: HALIBURTON  
 Type of Cement and Additives Used: CLASS G 2% CACL  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: KENT FILBERT  
 Title: NOT ON SHEET Date: 3/14/2011 Email: KGILBERT@KPK.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 3/28/2011

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_ Expiration Date: 9/27/2011

1) Please note additional plug across aquifer at 850' and across surface casing shoe at 670' – both to be tagged. 2) Provide 24 hour notice of MIRU to Jim Precup at 303-469-1902.

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

### Attachment Check List

Att Doc Num	Name
1634165	FORM 6 INTENT SUBMITTED
1693915	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

User Group	Comment	Comment Date
Permit	Received wellbore diagram & GPS info. plg.	3/28/2011 8:39:36 AM
Permit	Requesting wellbore diagrams. plg.	3/21/2011 3:54:28 PM

Total: 2 comment(s)