


FORM 6 Rev 02/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES Date Received: Document Number:					
WELL ABANDONMENT REPORT								
This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved Intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.								
OGCC Operator Number: <u>51090</u>		Contact Name: <u>Joe Dyk</u>						
Name of Operator: <u>Lone Mountain Production Company</u>		Phone: <u>(970) 250-9770</u>						
Address: <u>P O Box 250</u>		Fax: <u>(970) 858-4163</u>						
City: <u>Loma</u>	State: <u>CO</u>	Zip: <u>81524</u>	Email: <u>joevdyk@aol.com</u>					
For Intent 24 hour notice required, Name: <u>David Andrews</u>		Tel: <u>(970) 825-2497</u>						
COGCC contact:		Email: _____ Fax: <u>970-625-5682</u>						
API Number: <u>045-06106-</u>								
Well Name: <u>Federal 27-8</u>		Well Number: <u>27-8</u>						
Location: QtrQtr: <u>SENE</u>	Section: <u>27</u>	Township: <u>7S</u>	Range: <u>104W</u> Meridian: _____					
County: <u>Garfield</u>		Federal, Indian or State Lease Number: <u>C-15331</u>						
Field Name: <u>South Canyon</u>		Field Number: _____						
<input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment								
<i>Only Complete the Following Background Information for Intent to Abandon</i>								
Latitude: <u>108 58.200</u>		Longitude: <u>39 25.574</u>						
GPS Data:								
Date of Measurement: <u>6/30/2006</u>		PDOP Reading: <u>1.8</u>	GPS Instrument Operator's Name: <u>Tyler Ryan</u>					
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems								
<input type="checkbox"/> Other								
Casing to be pulled: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Top of Casing Cement: <u>+/- 2500'</u>						
Fish In Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes, explain details below						
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes, explain details below						
Details: _____								
Current and Previously Abandoned Zones								
Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth		
Dakota		3789	3823	04/06/1977	Cement	3865		
Total: 0 zone(s)								
Casing History								
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
Surface	12.25	8.625	24	310	214 sx	310	0	
Production	7.875	4.5	10.5	3907	275 sx	3907	2500	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3760 with 5 sacks cmt on top. CIBP #2: Depth 3760 with 5 sacks cmt on top.
 CIBP #3: Depth 3760 with 5 sacks cmt on top. CIBP #4: Depth 3760 with 5 sacks cmt on top.
 CIBP #5: Depth 3760 with 5 sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set 35 sacks half in. half out surface casing from 360 ft. to 260 ft. Plug Tagged: ☐

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set done sacks in rat hole Set done sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: None *Cementing Contractor: Well Pluggers, Inc.
 Type of Cement and Additives Used: Neat cement
 Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Joe Dyk by Notaric Reed Print Name: Joe Dyk
 Title: Petroleum Engineer Date: 03/24/2011 Email: joevdyk@aol.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

Total Attach: _____

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: