IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORM 5A Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

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Document Number: 400108024

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 19170
2. Name of Operator: CONQUEST OIL COMPANY
3. Address: 8207 W 20TH STREET - SUITE B
City: GREELEY State: CO Zip: 80634
4. Contact Name: CLAYTON DOKE
Phone: (970) 669-7411
Fax: (970) 669-4077

5. API Number 05-123-32207-00
6. County: WELD
7. Well Name: SWD
Well Number: C7A
8. Location: QtrQtr: SESE Section: 34 Township: 7N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: Admire Status: INJECTING

Treatment Date: Date of First Production this formation:

Perforations Top: 9174 Bottom: 9220 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

This formation is commingled with another formation: [X] Yes [ ] No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: AMAZON Status: INJECTING

Treatment Date: Date of First Production this formation:

Perforations Top: 8897 Bottom: 8990 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

This formation is commingled with another formation: [X] Yes [ ] No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: COUNCIL GROVE Status: INJECTING

Treatment Date: Date of First Production this formation:

Perforations Top: 8990 Bottom: 9174 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

This formation is commingled with another formation: [X] Yes [ ] No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: FOUNTAIN Status: INJECTING

Treatment Date: Date of First Production this formation:

Perforations Top: 9716 Bottom: 9799 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

This formation is commingled with another formation: [X] Yes [ ] No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: LYONS Status: INJECTING

Treatment Date: Date of First Production this formation:

Perforations Top: 8505 Bottom: 8590 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

This formation is commingled with another formation: [X] Yes [ ] No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: MISSOURI Status: INJECTING

Treatment Date: Date of First Production this formation:

Perforations Top: 9462 Bottom: 9716 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

This formation is commingled with another formation: [X] Yes [ ] No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: VIRGIL Status: INJECTING

Treatment Date: Date of First Production this formation:

Perforations Top: 9220 Bottom: 9462 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

This formation is commingled with another formation: [X] Yes [ ] No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

FORMATION: WOLFCAMP Status: INJECTING

Treatment Date: Date of First Production this formation:

Perforations Top: 8806 Bottom: 8897 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

This formation is commingled with another formation: [X] Yes [ ] No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

2,016 gal acid dump conducted over entire open interval 8505'-9799' on 11/16/2010.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: CLAYTON DOKE

Title: ENGINEER Date: 3/22/2011 Email: cdoke@petersonenergy.com

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400108024	FORM 5A SUBMITTED
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