

FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
			Date Received: 10/15/2010 Document Number: 2591917

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>97810</u>	Contact Name: <u>CRAIG ATON</u>
Name of Operator: <u>YATES PETROLEUM CORPORATION</u>	Phone: <u>(575) 748-1471</u>
Address: <u>105 SOUTH 4TH ST</u>	Fax: <u>(575) 748-4585</u>
City: <u>ARTESIA</u> State: <u>NM</u> Zip: <u>88210</u>	Email: <u>CATON@YATESPETROLEUM.COM</u>
For "Intent" 24 hour notice required, COGCC contact:	
Name: <u>NEIDEL, KRIS</u>	Tel: <u>(970) 819-9609</u>
Email: <u>kris.neidel@state.co.us</u>	

API Number <u>05-081-07206-00</u>	Well Name: <u>KALINE FEDERAL</u>	Well Number: <u>14</u>
Location: QtrQtr: <u>SWNW</u> Section: <u>23</u> Township: <u>12N</u> Range: <u>94W</u> Meridian: <u>6</u>	County: <u>MOFFAT</u> Federal, Indian or State Lease Number: <u>96/4029-S</u>	
Field Name: <u>WILDCAT</u>	Field Number: <u>99999</u>	

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: <u>40.987195</u>	Longitude: <u>-107.922539</u>
GPS Data:	
Data of Measurement: <u>01/24/2007</u>	PDOP Reading: <u>2.5</u> GPS Instrument Operator's Name: <u>DON ALLRED</u>
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other _____	
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Top of Casing Cement: _____	
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below	
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below	
Details: _____	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
FORT UNION	3936	4019	09/15/2010	SQUEEZED	
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	469	200	469	0	
1ST	7+7/8	5+1/2	15.5	4,226	450	4,226	2,000	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 60 sks cmt from 3856 ft. to 4070 ft. in Plug Type: CASING Plug Tagged:
Set 35 sks cmt from 3936 ft. to 4019 ft. in Plug Type: CASING Plug Tagged:
Set 30 sks cmt from 14 ft. to 64 ft. in Plug Type: ANNULUS Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 20 sacks half in. half out surface casing from 366 ft. to 537 ft. Plug Tagged:
Set 15 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 09/16/2010
*Wireline Contractor: JW WIRELINE SERVICES *Cementing Contractor: SUPERIOR WELL SERVICES
Type of Cement and Additives Used: 15.8 PPG CLASS "G" CEMENT, 2% CACL
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CRAIG ATON
Title: REGULATORY COMPLIANCE TEC Date: 9/22/2010 Email: CATON@YATESPETROLEUM.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 3/25/2011

CONDITIONS OF APPROVAL, IF ANY:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

Attachment Check List

Att Doc Num	Name
2591917	FORM 6 SUBSEQUENT SUBMITTED
2591918	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)