

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
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### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-37  
4. Contact Name: CARA MAHLER  
Phone: (720) 929-6029  
Fax: (720) 929-7029

5. API Number 05-123-08587-00  
6. County: WELD  
7. Well Name: GLANTZ HARLAN GU  
Well Number: 1  
8. Location: QtrQtr: SWNE Section: 15 Township: 2N Range: 68W Meridian: 6  
9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

### Completed Interval

FORMATION: J-NIOBRARA Status: COMMINGLED

Treatment Date: 02/23/2011 Date of First Production this formation: 03/03/2011  
Perforations Top: 7204 Bottom: 7896 No. Holes: 82 Hole size: 0.42

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:   
Drilled & cleaned out sand plug to 7833 top of J sand to commingle with NB.

This formation is commingled with another formation:  Yes  No

#### Test Information:

Date: 03/21/2011 Hours: 24 Bbls oil: 7 Mcf Gas: 151 Bbls H2O: 0  
Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 7 Mcf Gas: 151 Bbls H2O: 0 GOR: 21571  
Test Method: FLOWING Casing PSI: 830 Tubing PSI: \_\_\_\_\_ Choke Size: 64/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1283 API Gravity Oil: 51  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: J SAND Status: PRODUCING

Treatment Date: 02/23/2011 Date of First Production this formation: 03/03/2011

Perforations Top: 7862 Bottom: 7896 No. Holes: 34 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Drilled & cleaned out sand plug to 7833 top of J sand

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

**Comment:**

JSND HOLE SIZE UNKNOWN.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: \_\_\_\_\_ Email CARA.MAHLER@ANADARKO.COM

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)