

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

21. Mineral Ownership: Fee State Federal Indian Lease #: _____
22. Surface Ownership: Fee State Federal Indian
23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond
24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
S/2 and NE/4S/2 and NE/4 Sec. 29, T1N, R68W
25. Distance to Nearest Mineral Lease Line: 1314 ft 26. Total Acres in Lease: 480

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.
28. Will salt sections be encountered during drilling? Yes No
29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No
30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No
31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**
Method: Land Farming Land Spreading Disposal Facility Other: _____
Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	910	430	910	0
1ST	7+7/8	4+1/2	11.6	0	8,691	500	8,691	200

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None
33. Comments No conductive surface casing will be used

34. Location ID: 319098
35. Is this application in a Comprehensive Drilling Plan ? Yes No
36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Craig Rasmuson
Title: Mgr of Land & Field Ops Date: 3/13/2011 Email: crasmuson@syrinfo.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 3/24/2011

Permit Number: _____ Expiration Date: 3/23/2013

API NUMBER
05 123 33193 00

CONDITIONS OF APPROVAL, IF ANY:

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All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) Note surface casing setting depth change from 900' to 910'. Increase cement coverage accordingly and cement to surface. 2) Provide 24 hour notice of MIRU to Jim Precup at 303-469-1902 or e-mail at james.precup@state.co.us 3) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log. 4) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Attachment Check List

Att Doc Num	Name
1693909	VARIANCE REQUEST
2537274	CORRESPONDENCE
2537276	EXCEPTION LOC WAIVERS
2537277	EXCEPTION LOC WAIVERS
400138961	FORM 2 SUBMITTED
400139053	ACCESS ROAD MAP
400139055	MULTI-WELL PLAN
400139062	WELL LOCATION PLAT
400139147	DEVIATED DRILLING PLAN
400139235	30 DAY NOTICE LETTER
400139286	OIL & GAS LEASE
400142140	PROPOSED SPACING UNIT
400142141	PROPOSED SPACING UNIT
400142142	NRCS MAP UNIT DESC
400142143	NRCS MAP UNIT DESC

Total Attach: 15 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Received corrected letter for 502.b Variance. plg.	3/23/2011 1:39:23 PM
Permit	On HOLD: Request for 502.b Variance letter requires additional information. plg.	3/17/2011 12:59:10 PM

Total: 2 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)