



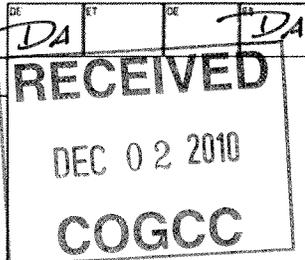
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FORM 4 Rev 12/05

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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Form fields for Sundry Notice including: 1. OGCC Operator Number, 2. Name of Operator, 3. Address, 4. Contact Name, 5. API Number, 6. Well/Facility Name, 7. Well/Facility Number, 8. Location, 9. County, 10. Field Name, 11. Federal, Indian or State Lease Number. Includes checkboxes for Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page, and Other.

General Notice

General Notice section with multiple checkboxes and input fields. Includes: CHANGE OF LOCATION (Attach New Survey Plat), GPS DATA, CHANGE SPACING UNIT, CHANGE OPERATOR, CHANGE WELL NAME, ABANDONED LOCATION, NOTICE OF CONTINUED SHUT IN STATUS, SPUD DATE, REQUEST FOR CONFIDENTIAL STATUS, SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK, and RECLAMATION.

Technical Engineering/Environmental Notice

Technical Engineering/Environmental Notice section with checkboxes for Notice of Intent and Report of Work Done, and fields for Approximate Start Date and Date Work Completed.

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Form fields for Technical Engineering/Environmental Notice including: Intent to Recomplete, Change Drilling Plans, Gross Interval Changed, Casing/Cementing Program Change, Request to Vent or Flare, Repair Well, Rule 502 variance requested, Other, E&P Waste Disposal, Beneficial Reuse of E&P Waste, and Status Update/Change of Remediation Plans.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: [Signature] Date: 12-2-10 Email: RUTHANN.MORSS@ENCANA.COM Print Name: RUTHANN MORSS Title: Regulatory Analyst

COGCC Approved: [Signature] Title: PE II Date: 3/22/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

RECEIVED

DEC 02 2010

COGCC

1.	OGCC Operator Number: 100185	API Number: 05-045-07427
2.	Name of Operator: EnCana Oil & Gas (USA) Inc.	OGCC Facility ID #
3.	Well/Facility Name: COUEY	Well/Facility Number: 8-16
4.	Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE SEC. 8-T7S-R92W 6TH P.M.	

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Well Information:

Well:	Couey 8-16		
TD:	5970'	Surf csg:	2265'
PBTD:	5923'	TOC:	2265'
Prod csg:	5970'	Perfs:	4100' - 5802'

2-25-10: Built to 300 psi in 5 days, blew down in 5 seconds through 1/4" valve. Spits up a little of water when blown down. Hooked to roll-top tank. Request approval to vent for 180 days.

12-2-10: Encana requests approval to open and vent the bradenhead on this well indefinitely. A 7-day pressure build-up will be obtained and, if that pressure builds to 150 psi or greater during that time, it will be reported on a Form 17. All 7-day build-up pressure data will be reported in our annual report.