

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400146071

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
 3. Address: P O BOX 173779 Fax: (720) 929-7832
 City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-21891-00 6. County: WELD
 7. Well Name: SHAHER Well Number: 7-26
 8. Location: QtrQtr: SWNE Section: 26 Township: 2N Range: 66W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-CODELL-NIOBRARA-SUSSEX Status: COMMINGLED

Treatment Date: 02/17/2011 Date of First Production this formation: 02/23/2011
 Perforations Top: 4724 Bottom: 8034 No. Holes: 152 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole:
 Removed CIBP on 2/17/2011 to commingle all producing formations.

This formation is commingled with another formation: Yes No

Test Information:

Date: 03/22/2011 Hours: 24 Bbls oil: 15 Mcf Gas: 6 Bbls H2O: 0
 Calculated 24 hour rate: Bbls oil: 15 Mcf Gas: 6 Bbls H2O: 0 GOR: 400
 Test Method: FLOWING Casing PSI: 130 Tubing PSI: 200 Choke Size: _____
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1248 API Gravity Oil: 44
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: PRODUCING

Treatment Date: 02/17/2011 Date of First Production this formation: 04/13/2004

Perforations Top: 7998 Bottom: 8034 No. Holes: 72 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

Drilled out CIBP to commingle well with Sussex and Niobrara/Codell formations on 2/23/2011.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 02/17/2011 Date of First Production this formation: 02/08/2004

Perforations Top: 7334 Bottom: 7768 No. Holes: 31 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

NBRR Perf 7334-7345 Holes 11 Size 0.38 CODL Perf 7758-7768 Holes 20 Size 0.38
Drilled out CIBP to commingle well, Commingled well 2/23/2011 with Sussex and J Sand.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: SUSSEX Status: PRODUCING

Treatment Date: 02/23/2011 Date of First Production this formation: 07/30/2010

Perforations Top: 4724 Bottom: 4850 No. Holes: 49 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

Commingled well with Niobrara/Codell and J Sand formations on 2/23/2011.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email Cindy.Vue@anadarko.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)