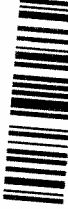


State of Colorado

Oil and Gas Conservation Commission

7) Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



01719031



SUNDRY NOTICE

is one copy. This form is to be used for general, technical and environmental sundry information. For completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 95960
2. Name of Operator: WEXPRO COMPANY
3. Address: P.O. BOX 458
City ROCK SPRINGS State: WY Zip 82902
4. Contact Name
Dee Findlay
Phone: 307 922-5608
Fax: 307 352-7575
5. API Number 05- 081-07606
6. Well/Facility Name: Sugar Loaf Government
7. Well/Facility Number No. 17
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SE NE 5-11N-101W 6 PM
9. County: MOFFAT
10. Field Name: SUGAR LOAF
11. Federal, Indian or State Lease Number: COC-0002981

Complete the Attachment
Checklist

OP OGCC

Survey Plat
Directional Survey
Surface Eqpmt Diagram
Technical Info Page
Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:	FNL/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)?
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation Formation Code Spacing order number Unit Acreage Unit configuration

☐ Remove from surface bond
Signed surface use agreement attached☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

From:

To:

Effective Date:

NUMBER

☐ ABANDONED LOCATION:

Was location ever built?

☐ Yes ☐ No

Is site ready for inspection?

☐ Yes ☐ No

Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site?

☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date:

☐ Report of Work Done

Date Work Completed:

☐ Intent to Recomplete (submit form 2)
☐ Change Drilling Plans
☐ Gross Interval Changed?
☐ Casing/Cementing Program Change☐ Request to Vent or Flare
☐ Repair Well
☐ Rule 502 variance requested
☒ Other: Drilling History☐ E&P Waste Disposal
☐ Beneficial Reuse of E&P Waste
☐ Status Update/Change of Remediation Plans
for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

W. T. Davey, Jr.

Date: 11-8-10

Email: dee.findlay@questar.com

Print Name:

W. T. Davey, Jr.

Title: Drilling Manager

COGCC Approved:

W. T. Davey, Jr.

Title

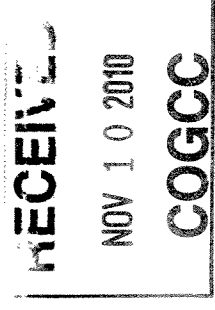
E. T. C.

Date:

3/21/11

CONDITIONS OF APPROVAL, IF ANY:

SUGARLOAF GOVT NO. 17
DRILLING REPORTS



SUGARLOAF GOV'T NO. 17

09/29/10

Present Ops: Waiting on daylight. 4 hrs – wait on rig to arrive from RS. 6 hrs – set cellar ring, drill conductor 60' & mouse hole to 75', set in csg & cmt conductor w/5 yds cmt & mouse hole & cellar w/6 yd cmt. 14 hrs – mob rig & water tanks to loc from Pinedale, the rest of the rig will show up in am. ***Notified Shaun Kellerby & Roy Wallis of conductor spud & surface spud & surface csg & surface cmt job.*** JR Ellis

09/30/10

Present Ops: RD and move off. 6 hrs – move rig & components to loc & RU. 7 ½ hrs – spud surface & drill to 480'. ½ hr- run wireline survey (250' 0.6 deg 165.3 AZ & 450' 0.9 deg 221 AZ). ½ hr- circ hole clean & load w/water. 1 ½ hrs- TOH LD BHA. 2 hrs – run 471' of 9 5/8" csg. 1 ½ hrs – sfty mtg & cmt w/Halliburton pump 270 sx of Class G cmt, bumped plug, floats held, 15 bbls cmt back to surface. ½ hr – press test csg t/1500 psi. 4 hrs – wait on cmt & RD & move out rig. Roy Wallis was on loc to confirm csg & cmt job. JR Ellis

10/1-4/10

Present Ops: No Activity. JR Ellis

10/08/10

12 hrs. Rig down floor. L/D top drive / rail. Bridle up/ L/D derrick. General rig down. Hauled 15 loads to new location. Rig released @ 0600 10/7/2010 from Sugarloaf Govt. 18. 12 hrs. wait on daylight. Mike Mellow

10/09/10

12 hrs. finish rigging down. 95% off old location. Set mats, skid rails, sub, drawworks, dog house, mud pits, mud pumps, suitcases. 12 hrs. wait on daylight. Mike Mello

10/10/10

12 hrs. Set derrick on floor. Finish setting in back yard. Set clamps, raise derrick, unbridle. Rig up floor. General R/U. 100% moved, 75% rigged up. Left excess skid rails, mats, stairs on Sugarloaf 18 location. 12 hrs. wait on daylight. 10/11/10

17 hrs. hang/rig up to drive. R/U wind walls, weld on test well head T/1500 psi. N/U BOP, choke, gas buster and flow lines. 7 hrs. test BOPE 250/3000 psi. Annular 250/1500 psi. Test casing 1500 psi F/30 minutes. R/D tester. Mike Mello 10/12/10

Drilling in the Surface formation at 2375'. Drilled 1895'. 1 hr. set wear bushing. 1 ½ hrs. layout strap BHA. 1 hr rig inspection. Install safety chains, general housekeeping. 1 ½ hrs. P/U BHA. ½ hr. center top drive track. 1 hr. P/U BHA. 1 ½ hrs. drill shoe track and 12' new hole T/510 ft. ½ hr. circ fit T/10.0 EMW. 4 ½ hrs. drill F/510' T/1026'. 516 ft., 114.6 FPH. ½ hr. circ. & survey @ 948'. 3 ½ hrs. drill F/1026' T/1595' 596 ft., 162.5 FPH. ½ hr circ & survey @ 1517'. 3 ½ hrs. Drill F/ 1595' T/2071'. 476', 136 FPH. ½ hr. circ & survey @ 1993'. 2 ½ hrs. drill F/2071' T/2375'. 304 ft., 121.6 FPH. Resume operations @ 12:30 pm on 10/11/2010. Mike Mello

10/13/10

Drilling in the Stagnant Lake formation at 4405'. Drilled 2030' in 21 hrs. 2 hrs- circ & survey @ 2562' 2.6 deg 58.6 AZ; 3005' 2.6 deg 51.06 AZ; 3480' 3.3 deg 58.56 AZ; 3955' 3.47 deg 51.16 AZ). 1 hr – rig svcs, TD replace electrical TD sensor. Mike Mello

10/14/10

Drilling in the Stagnant Lake formation at 4849'. Drilled 444' in 9½ hrs. ½ hr – circ & surveys (4526' 4.4 deg 86 AZ). 1 hr – pump sweeps, clean hole, trying to get sticky. ½ hr- rig svcs, TD. 1 hr- pump sweep, circ hole clean. 4 ½ hrs – pump out 14 stds, TOH t/LD tools. 1 hr – LD mud mtr, 2 IBS's, PU bit sub, bit, MM did not drain. 6 hrs – TIH, ream 2500' t/btm. Mike Mello

10/15/10

Drilling in the Ericson formation at 6010'. Drilled 1161' in 21 hrs. ½ hr. W/R T/btm. ½ hr – Sweep/Circ/Condition. 5 ½ hrs. Drill F/4849' T/5040. 191 ft. 34.7 FPH. ½ hr. service rig / TD. ½ hr. circ/survey. 15 ½ hrs. Drill F/5040 T6010. TD

970', 62.5 FPH (TD @ 0510 10/15/2010). No losses or seepage. 1 hr. pump HI VIS sweep, circulate/condition. Raise MW T/9.7 + T/knock down gas. Mike Mello

10/16/10

TOH in the Ericson formation @ 6010 ft. 1 ½ hrs – TOH t/log, 2.97 no correction; WL logs canceled due to hole cond, shuttle logs not available for 7 hrs. 5 ½ hrs – TIH, wash/ream through bridges @ 2200, 3360, 44760, 5580 TIH, ream 0' t/btm. 1 ½ hrs – circ/cond drop 2 1/8 drift for logs. 5 ½ hrs – TOH, hung up @ 5080 coal seam, BK ream t/4900, pump pill TOH, LD jars, brk bit, retrieve drift. 2 hrs – PJSM, make up logging tools. 4 ½ hrs – TIH w/DP conveyed logs, wash through tight spots 2300, 22745, 2900, 4800, 5200, 5625 then go t/btm. 1 ½ hrs- circ & cond. 1 hr- pump down dart, deploy logging tools. 1 hr – TOH logging triple combo. Mike Mello

10/17/10

TOH f/logs in the Ericson formation @ 6010 ft. 1 ½ hrs – sweep, circ, cond raise MW t/9.8 ppg f/logs. 1 ½ hrs – attempt t/TOH, NG, Bk ream 2 stds, packing off when trying t/pull w/no bump. 1 ½ hrs – sweep, circ, cond shaker clean. 7 ½ hrs – attempt t/TOH, NG bk ream, pull tight, packing off t/2200' then TO"HH t/surface, no problems, mud logs show press'd coals. ½ hrs – rig svcs. 6 hrs – PU 7 ½" bit, TIH, stood up @ 1792', 2361' W/R through w/R 3600 t/6010, 120' fill. 2 hr s- circ/cond raise MW t/10 ppg. 3 ½ hrs- TOH (SLM) t/5147', hung up, bk ream t/4976 (mud log shows thick coal seam starting approx 5160' TOH, good t/2200' @ report time. Mike Mello

10/18/10

Installing nightcap in the Ericson formation at 6010'. 6 ½ hrs – TOH logging triple combo, RD loggers. ½ hr – pull wear bushing. 1 hr – clear floor, install short mouse hole. 1 ½ hrs – PJSM c/o balls, RU csrs. 4 ½ hrs- make up/lock 10' shoe track, run 130 jts 4 ½" 13.5# P110 LT&C, wash last jt t/btm, land @ 6010'. 2 hrs – circ csg, wait on bulk cmt trucks. 4 ½ hrs – PJSM, RU cmtrs pump 2bbls H2O, test lines t/8K, pump 20 bbl 8.4 ppg mud flush, pump 525 sx 14.8# cmt, displace w/89 bbls clayfix H2O, 80 bbls cmt t/surface, bumped plug 500 psi over t/2600 psi, floats held, 1 bbl bleed back press back up 2100 psi f/10 min, RD cmtrs. 1 hr- flush stack, ND BOP. 2 ½ hrs – set slips w/125K, cut off csg, install night cap, test void t/1500 psi. Mike Mello

10/19/10

RD in the Ericson formation at 6010'. 2 hrs – set night cap, test void to 5K, clean mud tank. 11 ½ hrs – C/O bails, clear floor, LD drill pipe out of derrick, inspect BHA, sort DP for hard banding. **Rig released @ 7:30 pm 10/18/10.** 10 ½ hrs – RD rig floor, top drive, mud pumps, gas buster, choke & flare lines, choke house, premix tank, gen RD. Mike Mello

CASING & CEMENT REPORT

WELL NAME: SUGAR LOAF GOVT. WELL NO 17 W.O.#

53149

DATE: **October 18, 2010**

SEC:	SENE SEC 5	TWP:	11 N	RANGE:	101 W	COUNTY:	MOFFAT	STATE:	COLORADO
DEPTH OF HOLE	6,000			SIZE:	12-1/4"		DRILLING FOREMAN: JR		
SURFACE ELEV:	7,009.00			ROTARY KB HEIGHT (c+d):			18.00		
				KB ELEV			7,027.00		

CASING DETAIL

NOV 10 2010

DESCRIPTION TOP TO BOTTOM:

SURFACE CASING

COGCC LENGTH

[illegible]

(A) TOTAL LENGTH CEMENTED

(A) 471.00

(B) TOP OF CSG. FLANGE TO G.L.

(C) GROUND LEVEL TO TOP OF ROTARY TABLE

(D) ROTARY TABLE TO TOP OF KELLY BUSHINGS

(A+B+C+D CASING LANDED AT 489.00 FT. KBM

CENTRALIZERS AT:									
250	208	460	418	376	334	292			
CASING LEFT ON RACKS: _____ jts.									
PC _____ 9.625" 36#/FT., J-55, LT&C CASING									
jts. _____ 9.625" 36#/FT., J-55, LT&C CASING									

CEMENT DETAIL

FIRST STAGE:

20 BBL (WATER) @ 8.40 lb/gal CEMENTED w/ 270 lbs of MT G
with 0.125 lbm POLY-E-FLAKE 25 LB KWICK SEAL

YIELD: 1.16 cu. Ft/sx WT: 15.80 lb/gal TAILED in w/ G-TAIL

YIELD: 1.15 cu. Ft/sx WT: 15.80 lb/gal DISPLACED @ 3 bbl/min 33 bbls (WATER
BUMP PLUG (YES) FINAL PUMP PRESS. 1,650 psi FLOATEQUIP. (HELD)
CIRCULATED CASING 1/2 hr (s) CASING ()
CALCULATED CMT. TOP: 0 CEMENT IN PLACE @ 9/20/2010 2035

REMARKS

SECOND STAGE

_____ Gal. (water mud flush) @ _____ lb/gal CEMENTED w/ _____ sks of _____
 with
 YIELD: _____ cu. Ft/sx WT: _____ lb/gal TAILED in w/ _____ sks of _____
 with
 YIELD: _____ cu. Ft/sx WT: _____ lb/gal DISPLACED @ _____ bpm w/ _____ bbls (water mud)
 BUMP PLUG (Y N) FINAL PUMP PRESS. _____ psi FLOAT EQUIP. (did didn't) HOLD
 CIRCULATED CASING _____ hr (s) CASING (ROTATED RECIPROCATED)
 CALCULATED CMT. TOP: _____ CEMENT IN PLACE @ _____ (am pm)
 REMARKS: _____

CASING & CEMENT REPORT

WELL NAME: SUGAR LOAF GOVT. WELL NO 17 W.O.# 53149 DATE: October 18, 2010

SEC:	SE NE SEC 5	TWP:	11 N	RANGE:	101 W	COUNTY:	MOFFAT	STATE:	COLORADO
DEPTH OF HOLE:	6,010	SIZE:	7 7/8	DRILLING FOREMAN:	MIKE MELLO				
SURFACE ELEV:	7,009.00	ROTARY KB HEIGHT (c+d):	18.00	KB ELEV:	7,027.00				

CASING DETAIL

DESCRIPTION TOP TO BOTTOM: PRODUCTION CASING

(Include wellhead equipment that is below G. L.)

		AVERAGE JOINT LENGTH	LENGTH
JTS	4 1/2", 13.5# P-110, LT&C CASING		
FLGJT:	4 1/2", 13.5# P-110, LT&C CASING		
JTS	4 1/2", 13.5# P-110, LT&C CASING		
FLGJT	4 1/2", 13.5# P-110, LT&C CASING		
76 JTS	4 1/2", 13.5# P-110, LT&C CASING		3,461.66
1 FLGJT	4 1/2", 13.5# P-110, LT&C CASING		11.33
28 JTS	4 1/2", 13.5# P-110, LT&C CASING		1,298.94
1 FLGJT	4 1/2", 13.5# P-110, LT&C CASING		11.26
27 JTS	4 1/2", 13.5# P-110, LT&C CASING		1,194.47
1 FLOAT COLLAR	4 1/4 1/2" 13.5# P-110 LT&C		1.50
1 FLGJT			10.79
1 FLOAT SHOE			1.95
(A) TOTAL LENGTH CEMENTED		5,992.00	5,992.00
(B) TOP OF CSG. FLANGE TO G.L.		0.00	
(C) GROUND LEVEL TO TOP OF ROTARY TABLE		16.50	
(D) ROTARY TABLE TO TOP OF KELLY BUSHINGS		1.50	

(A+B+C+D CASING LANDED AT 6,010.00 FT. KBM

CENTRALIZERS AT:	(BTM UP)				
CASING LEFT ON RACKS:					
1	CUT OFF 4 1/2", 13.5# P-110, LT&C CASING				26.00
8	4 1/2", 13.5# P-110, LT&C CASING (ONE GAULDED PIN)				373.00
1	4 1/2", 13.5# P-110, LT&C MARKER PUP JOINTS				23.45

CEMENT DETAIL

FIRST STAGE:

20 BBL (MUD FLUSH) @ 8.40 lb/gal CEMENTED w/ 525 sks of BONDCEM RS4 LEAD
with 0.38% (BWOC) HR-5, 14% (BWOC) SSA-1, 14% (BWOC) SSA-2
YIELD: 1.56 cu. Ft/sx WT: 14.80 lb/gal TAILED in w/ 1,755 sks of BONDCEM RS4 TAIL
with HR-5, 50 LB SK
YIELD: 1.25 cu. Ft/sx WT: 14.80 lb/gal DISPLACED @ 4 bpm w/ 89 BBL (CLAYFIX H2O)
BUMP PLUG (Y N) FINAL PUMP PRESS: 2,100 psi FLOAT EQUIP. (HELD)
CIRCULATED CASING 2.00 hr (s) CASING ()
CALCULATED CMT. TOP: 0 CEMENT IN PLACE @ 10/18/2010 0200

80 BBLs CMT T/ SURFACE

SECOND STAGE

Gal. (water mud flush) @ lb/gal CEMENTED w/ sks of
with
YIELD: cu. Ft/sx WT: lb/gal TAILED in w/ sks of
with
YIELD: cu. Ft/sx WT: lb/gal DISPLACED @ bpm w/ bbls (water mud)
BUMP PLUG (Y N) FINAL PUMP PRESS: psi FLOAT EQUIP. (did didn't) HOLD
CIRCULATED CASING hr (s) CASING (ROTATED RECIPROCATED)
CALCULATED CMT. TOP: CEMENT IN PLACE @ (am pm)
REMARKS: