

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an international copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100122	4. Contact Name	Complete the Attachment Checklist	OP OGCC
2. Name of Operator: Gunnison Energy Corporation	Neil Allen		
3. Address: 1801 Broadway Suite 1200	Phone: 303-296-4222		
City: Denver	Fax: 303-296-4555		
State: CO	Zip: 80202		
5. API Number 05- 029-06107-00	OGCC Facility ID Number	Survey Plat	
6. Well/Facility Name: Iron Pt. Unit Hotchkiss 129	Well/Facility Number #13-24D	Directional Survey	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Section 13-T125-R91W		Surface Eqpm't Diagram	
9. County: Delta	10. Field Name: 99999	Technical Info Page	
11. Federal, Indian or State Lease Number:		Other	

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)		<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer Latitude Longitude Ground Elevation		Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer Latitude Longitude Ground Elevation	
Distance to nearest property line Distance to nearest lease line Distance to nearest well same formation		Distance to nearest property line Distance to nearest lease line Distance to nearest well same formation	
Distance to nearest bldg, public rd, utility or RR Is location in a High Density Area (rule 603b)? Surface owner consultation date:		Distance to nearest bldg, public rd, utility or RR Is location in a High Density Area (rule 603b)? Surface owner consultation date:	
Yes/No <input type="checkbox"/>		Yes/No <input type="checkbox"/>	
attach directional survey		attach directional survey	
GPS DATA:		GPS DATA:	
Date of Measurement		PDOP Reading	
Instrument Operator's Name		Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration		<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual		<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? Yes <input type="checkbox"/> No <input type="checkbox"/> Is site ready for inspection? Yes <input type="checkbox"/> No <input type="checkbox"/> Date Ready for inspection:		<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? Yes <input type="checkbox"/> No <input type="checkbox"/> Is site ready for inspection? Yes <input type="checkbox"/> No <input type="checkbox"/> Date Ready for inspection:	
<input checked="" type="checkbox"/> SPUD DATE: 9/16/10 ✓		<input checked="" type="checkbox"/> SPUD DATE: 9/16/10 ✓	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date		<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately		<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.		<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: November 5, 2010		<input type="checkbox"/> Report of Work Done Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Sidetrack	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

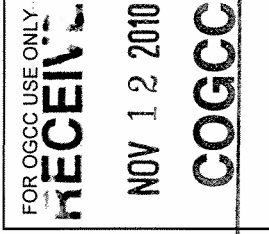
Signed: Date: 11/9/2010 Email: patty.johnson@oxbow.com

Print Name: Patty Johnson

COGCC Approved: Title: EHS Date: 5/21/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	100122	API Number:	05-029-06107-00
2. Name of Operator:	Gunnison Energy Corporation OGCC Facility ID #		
3. Well/Facility Name:	Iron Pt. Unit Hotchkiss 1291	Well/Facility Number:	#13-24D
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESW Section 13-T12S-R91W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Gunnison Energy requests permission to sidetrack the subject well in order to get around a fish stuck in the hole.

Currently, our TD is 6442'. Two strings of casing have been set as follows:

13-3/8 surface casing set @ 820'
9-5/8" intermediate csg set @ 4236.39'

The 986' of fish consists of a bit, mud motor, monel DC, 18 DC's and 12 jts of DP. Estimated top of fish is 5266'; estimated bottom is at 5306'.

A cement plug is proposed from approximately 5000'-4450', where we plan to kickoff the sidetrack. The target BHL remains the same as from the original well.

David Andrews extended verbal approval (followed by an email) for this procedure to Neil Allen on Friday, November 5, 2010.

A completed wellbore diagram along with the necessary cement job summaries will be sent under separate cover.



GUNNISON ENERGY CORPORATION
AN OXBOW COMPANY

WELLBORE DIAGRAM – Post Sidetrack #1
IRON POINT UNIT HOTCHKISS 1291 #13-24D

RECEIVED
FEB 02 2011
COGCC

