

State of Colorado  
Oil and Gas Conservation Commission

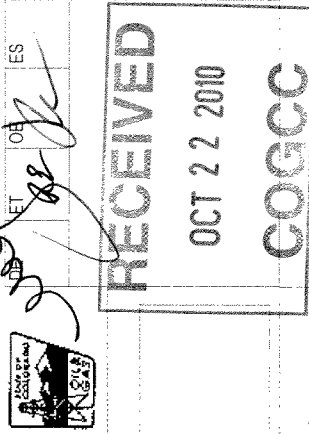
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number : 100185 \*  
2. Name Of Operator : EnCana Oil & Gas (USA) Inc.  
3. Address : 370 17th Street, Suite 1700  
City : Denver State : CO Zip : 80202  
4. Contact Name : HEATHER MITCHELL  
Phone : 720-876-3070  
Fax : 720-876-4070  
5. API Number : 05103100230000 \*  
6. Well/Facility Name : HELLS HOLE  
7. Well/Facility Number :  
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian) : NESW Sec 13 T2S - R104W 6th PM  
9. County : RIO BLANCO  
10. Field Name : Hells Hole  
11. Federal, Indian or State Lease Number : COC62567

Survey Plat		OP	OGCC
Directional Survey			
Surface Eqpm't Diagram			
Technical Info Page			
Other			



Complete the Attachment Checklist

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) FEL/FWL FNL/FSL

- Change of Surface Footage from Exterior Section Lines:  
Change of Surface Footage to Exterior Section Lines:  
Change of Bottomhole Footage from Exterior Section Lines:  
Change of Bottomhole Footage to Exterior Section Lines:  
Bottom hole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude Distance to nearest property line  
Longitude Distance to nearest lease line  
Ground Elevation Distance to nearest well same formation

attach directional survey

Distance to nearest bldg, public rd, utility or RR  
Is location in a High Density Area (Rule 603b)? Yes/No  
Surface owner consultation date:

GPS DATA:

Date of Measurement

PDOP Reading

Instrument Operator's Name

CHANGE SPACING UNIT

Formation Formation Code Spacing order number Unit Acreage Unit configuration

☐ Remove from surface bond  
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):

Effective Date :

Plugging Bond : ☐ Blanket ☐ Individual

CHANGE WELL NAME

From :  
To :  
Effective Date :

NUMBER

ABANDONED LOCATION:

Was location ever built? ☐ Yes ☐ No  
Is site ready for inspection? ☐ Yes ☐ No  
Date Ready for inspection: \*

NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:  
Has Production Equipment been removed from site? ☐ Yes ☐ No  
MIT required if shut in longer than two years. Date of Last MIT

SPUD DATE :

REQUEST FOR CONFIDENTIAL STATUS: (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

\*submit cbl and cement job summaries

Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent

Approximate Start Date :

☒ Report of Work Done  
Date Work Completed : 10/15/2010

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent To Recomplete (submit form 2)  
☐ Change Drilling Plans  
☐ Gross Interval Changed?  
☐ Casing/Cementing Program Change

☐ Request to Vent or Flare  
☐ Repair Well  
☐ Rule 502 variance requested  
☒ Other : Drill out plugs

☐ E&P Waste Disposal  
☐ Beneficial Reuse of E&P Waste  
☐ Status Update/Change of Remediation Plans for spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Heather Mitchell

Date : 10/22/2010

Email: Heather.Mitchell@encana.com

Print Name : HEATHER MITCHELL

Title : REGULATORY ANALYST

COGCC Approved:

CONDITIONS OF APPROVAL, IF ANY:

Title:

FEIT 3

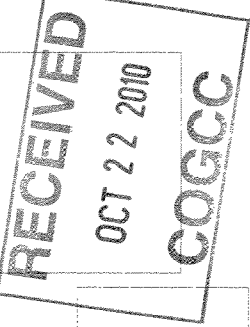
Date:

3/21/11

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number: 100185

2. Name of Operator: EnCana Oil & Gas (USA) Inc.

3. Well/Facility Name: HELLS HOLE 9131

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Sec 13 T2S - R104W 6th PM
- API Number: 05103100230000

OGCC Facility ID #: 9131

Well/Facility Number: 9131

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Drill-Out Procedure

1.

Hold a pre-job safety meeting. Discuss all aspects of the procedure with any involved personnel. Identify and address any safety concerns before the job begins.
2.

MIRU pulling unit.
3.

ND wellhead. NU BOP.
4.

MIRU tuboscope crew.
5.

POOH with tubing, tuboscope on the way out. Lay down any bad joints and replace.
6.

RDMO tuboscope crew.
7.

PU 4 3/4" API bit.
8.

RIH with bit and tag cement at 6,872 ft.
9.

MIRU air unit.
10.

Establish circulation with foam, using 2% KCl fluid as the base fluid with appropriate additives.
11.

Drill out cement and CIBP.
12.

POOH.
13.

LD bit.
14.

RIH with API seat nipple and 30 ft of tubing.
15.

PU straight pull release packer.
16.

RIH with bottom hole assembly and set packer at 6,861 ft (EOT 6893 ft).
17.

ND BOP, NU wellhead.
18.

RDMO workover rig.
19.

Turn well over to production.