



01645251  
Rev 12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



OCT 27 2010  
COGCC

### SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 66571  
 2. Name of Operator: OXY USA WTP LP  
 3. Address: 760 Horizon Drive  
 City: Grand Junction State: CO Zip: 81506  
 4. Contact Name: Daniel I. Padilla  
 Phone: (970) 263-3637  
 Fax: (970) 263-3694  
 5. API Number: 05-045-17586  
 6. Well/Facility Name: Shell  
 7. Well/Facility Number: 697-34-22A  
 8. Location (Qtr/Sec, Twp, Rng, Meridian): NWNE, Sec 3, T7S, R97W, 6th PM  
 9. County: Garfield  
 10. Field Name: Grand Valley  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

Complete the Attachment Checklist

OP OGCC

Survey Plat	
Directional Survey	
Surface Eqmpt Diagram	
Technical Info Page	<input checked="" type="checkbox"/>
Other	<input checked="" type="checkbox"/>

### General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: \_\_\_\_\_ FEL/FSL \_\_\_\_\_

Change of Surface Footage to Exterior Section Lines: \_\_\_\_\_

Change of Bottomhole Footage from Exterior Section Lines: \_\_\_\_\_

Change of Bottomhole Footage to Exterior Section Lines: \_\_\_\_\_

Bottomhole location Qtr/Sec, Twp, Rng, Mer: \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_

Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_

Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No \_\_\_\_\_

Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

GPS DATA: \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond  
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):

Effective Date: \_\_\_\_\_ From: \_\_\_\_\_ CHANGE WELL NAME \_\_\_\_\_ NUMBER \_\_\_\_\_

Plugging Bond:  Blanket  Individual

ABANDONED LOCATION:

Was location ever built?  Yes  No

Is site ready for inspection?  Yes  No

Date Ready for inspection: \_\_\_\_\_

Has Production Equipment been removed from site?  Yes  No

MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

\*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately \_\_\_\_\_

Final reclamation is completed and site is ready for inspection.

### Technical Engineering/Environmental Notice

Notice of Intent

Approximate Start Date: \_\_\_\_\_

Report of Work Done

Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)

Change Drilling Plans

Request to Vent or Flare

Repair Well

Gross Interval Changed?

Casing/Cementing Program Change

E&P Waste Disposal

Beneficial Reuse of E&P Waste

Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/26/10 Email: daniel\_padilla@oxy.com

Print Name: Daniel I. Padilla Title: Regulatory Advisor

COGCC Approved: \_\_\_\_\_ Title: EIT3 Date: 3/22/11

CONDITIONS OF APPROVAL, IF ANY:

FORM

4

Rev 12/05

## TECHNICAL INFORMATION PAGE

FOR OGGCC USE ONLY  
**RECEIVED**

OCT 27 2010

OGCC

1. OGCC Operator Number: 66571      API Number: 05-045-17586
2. Name of Operator: OXY USA WTP LP      OGCC Facility ID # \_\_\_\_\_
3. Well/Facility Name: Shell      Well/Facility Number: 697-34-22A
4. Location (Qtr,Qtr, Sec, Twp, Rng, Meridian): NWN E, Sec 3, T7S, R97W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

**DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

OXY USA WTP LP (Oxy) is submitting this sundry to notify the COGCC that Oxy has shut-in the well while new drilling operations occur on the pad. This well had been previously operated on a continuous vent due to collar issues that created bradenhead pressuring within the well. Therefore, Oxy has temporarily shut-in this well to ensure safety of all personnel working on the well pad.

The well has a pressure transducer connected to Oxy's scada system for continuous pressure monitoring. This well is also equipped with a glass faced 3,000 pound manual read gauge to ensure accurate and continuous monitoring of the bradenhead pressure. The blowdown piping will remain in place to ensure that pressures identified within the bradenhead will be safely vented off, as needed.

Once drilling operations have completed, Oxy intends to recomete this well to ensure integrity of the well and repair the bradenhead issue. When the well has been recompleted, Oxy will retest the well to ensure the bradenhead pressure is within reasonable pressures. Outlined below are Oxy's proposed activities to recomplete the well:

- 1) Pull the well;
- 2) Set the composite bridge plug ~200' below the existing cement top and test the casing to 1,500 psig for 15 minutes;
- 3) Perforate ~200' above the existing cement top and set a cement retainer;
- 4) Sting into cement retainer with tubing;
- 5) Establish injection through the tubing and pump cement to the surface, if possible;
- 6) Clean-out the well, run cement integrity log and return the well to production.

Please contact Oxy if you have any questions, comments, or require additional information.