

FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
			Date Received: 03/21/2011 Document Number: 2111172

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>200039</u>	Contact Name: <u>JENNIFER RADLE</u>
Name of Operator: <u>LEGADO DJ, LLC</u>	Phone: <u>(832) 482-3900</u>
Address: <u>10003 WOODLOCH FOREST DR #900</u>	Fax: <u>(832) 482-3935</u>
City: <u>THE WOODLANDS</u> State: <u>TX</u> Zip: <u>77380</u>	Email: <u>JENNIFER.RADLE@LEGADORESOURCES.COM</u>
For "Intent" 24 hour notice required, COGCC contact:	
Name: _____	Tel: _____
Email: _____	

API Number <u>05-075-06133-00</u>	Well Number: <u>11</u>
Well Name: <u>NW GRAYLIN D SAND UNIT</u>	
Location: QtrQtr: <u>SWNE</u> Section: <u>5</u> Township: <u>8N</u> Range: <u>53W</u> Meridian: <u>6</u>	
County: <u>LOGAN</u>	Federal, Indian or State Lease Number: _____
Field Name: <u>GRAYLIN NW</u>	Field Number: <u>31880</u>

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.690570 Longitude: -103.323960

GPS Data:
 Date of Measurement: 12/05/2007 PDOP Reading: 2.0 GPS Instrument Operator's Name: TIMOTHY LEIBERT

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Top of Casing Cement: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	4894	4898	02/24/2011	CEMENT	4500
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	25.4	219	150	219	0	
1ST	7+7/8	5+1/2	14	5,097	150	5,097	4,250	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 30 sks cmt from 4810 ft. to 4500 ft. in Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at 3000 ft. with 80 sacks. Leave at least 100 ft. in casing 2815 CICR Depth
Perforate and squeeze at 980 ft. with 80 sacks. Leave at least 100 ft. in casing 815 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 100 sacks half in. half out surface casing from 310 ft. to 90 ft. Plug Tagged:
Set 10 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set 0 sacks in rat hole Set 0 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing Plugging Date: 02/26/2011
*Wireline Contractor: J-W WIRELINE COMPANY *Cementing Contractor: YETTER WELL SERVICE
Type of Cement and Additives Used: TYPE I & TYPE II CEMENT
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

D-Sand/Method of Isolation: Balanced cement plug from 4810' to 4500'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER RADLE
Title: OPS TECH Date: 3/17/2011 Email: JENNIFER.RADLE@LEGADORESOURCE.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB Date: 3/23/2011

CONDITIONS OF APPROVAL, IF ANY:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

Attachment Check List

Att Doc Num	Name
2111172	WELL ABANDONMENT REPOT (SUBSEQUENT)
2111173	WELLBORE DIAGRAM
2111174	WIRELINE JOB SUMMARY
2111175	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)