



**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

CASING									
Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	765	420		765	CALC
1ST	7+7/8	5+1/2		0	7,299	100		7,299	

#### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	S.C. 1.1	3,835	150		

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
CHEROKEE	6,485		<input type="checkbox"/>	<input type="checkbox"/>	
ATOKA	6,720		<input type="checkbox"/>	<input type="checkbox"/>	
MORROW	7,143		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

NO CORES OR DST'S

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ROLANDO D BENAVIDES

Title: PETROLEUM ENGINEER Date: 6/1/2010 Email: LANDO16@MSN.COM

#### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
2555317	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2555315	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
2555316	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	Cement ticket confirms #sks for SC and PC. SC at 765' confirmed w/ 764'-767' on the sonic and CDCN log headers, and 764' on the WBD -vs- 750' on cmt tix. Stg tool for PC at 3835' confirmed w/ 3835' on the WBD -vs- 3766' on cmt tix. Calculated TOC appx 2100' using dep=3835'. Stg tool depth/sx looks OK for Cynn/Dkta coverage (3750'-3200') required on the F2. Calculated TOC for PC appx 6200' looks OK for Chrk coverage (200' above 6485'). Confirm PC cemented intervals and stg tool depth from CBL when the final F5 comes in. Stg tool/cmt was originally submitted on Csg tab as Second String (2nd).	11/24/2010 9:07:00 AM

Total: 1 comment(s)