

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400144057

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 66571

4. Contact Name: Joan Proulx

2. Name of Operator: OXY USA WTP LP

Phone: (970) 263.3641

3. Address: P O BOX 27757

Fax: (970) 263.3694

City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-18024-00

6. County: GARFIELD

7. Well Name: Cascade Creek

Well Number: 697-15-03B

8. Location: QtrQtr: NWNW Section: 15 Township: 6S Range: 97W Meridian: 6

Footage at surface: Distance: 232 feet Direction: FNL Distance: 711 feet Direction: FWL

As Drilled Latitude: 39.529580 As Drilled Longitude: -108.212950

GPS Data:

Data of Measurement: 12/23/2009 PDOP Reading: 1.3 GPS Instrument Operator's Name: J. Richardson

** If directional footage at Top of Prod. Zone Dist.: 600 feet. Direction: FNL Dist.: 1587 feet. Direction: FWL

Sec: 15 Twp: 6S Rng: 97W

** If directional footage at Bottom Hole Dist.: 641 feet. Direction: FNL Dist.: 1683 feet. Direction: FWL

Sec: 15 Twp: 6S Rng: 97W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 10/02/2010 13. Date TD: 11/29/2010 14. Date Casing Set or D&A: 12/01/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9130 TVD** 8965 17 Plug Back Total Depth MD 9070 TVD** 8905

18. Elevations GR 8347 KB 8377

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RST/Sigma Mode/GR-CCL
RST/Inelastic Capture/GR-CCL

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 24+0/0 | 16+0/0 | 65 | 0 | 120 | 4 | 0 | 120 | CALC |
| SURF | 14+3/4 | 9+5/8 | 36 | 0 | 2,729 | 1,027 | 0 | 2,729 | CALC |
| 1ST | 8+3/4 | 4+1/2 | 11.6 | 0 | 8,895 | 1,780 | 3,840 | 8,895 | CBL |

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | SURF | | 17 | 0 | 2,729 |
| | SURF | | 21 | 0 | 2,729 |
| | SURF | | 15 | 0 | 2,729 |

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|-----------------------------------------------------------------|
| | Top | Bottom | DST | Cored | |
| WASATCH G | 4,507 | 4,701 | <input type="checkbox"/> | <input type="checkbox"/> | |
| FORT UNION | 4,701 | 5,988 | <input type="checkbox"/> | <input type="checkbox"/> | |
| MESAVERDE | 5,988 | 6,163 | <input type="checkbox"/> | <input type="checkbox"/> | |
| WILLIAMS FORK | 6,163 | 8,544 | <input type="checkbox"/> | <input type="checkbox"/> | |
| CAMEO | 8,544 | 8,901 | <input type="checkbox"/> | <input type="checkbox"/> | |
| ROLLINS | 8,901 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

Subsequent Form 5 to add formation intervals and top of cement

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: _____ Email: joan_proulx@oxy.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| | CMT Summary * | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Directional Survey ** | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Other | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | | | |
| 400144072 | LAS- | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |

General Comments

User Group

Comment

Comment Date

| | | |
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| | | |
|--|--|--|

Total: 0 comment(s)