

FORM
6

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100185 Contact Name: RUTHANN MORSS
 Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5060
 Address: 370 17TH ST STE 1700 Fax: (720) 876-6060
 City: DENVER State: CO Zip: 80202-56 Email: RUTHANN.MORSS@ENCANA.COM

For "Intent" 24 hour notice required, COGCC contact: Name: _____ Tel: _____
 Email: _____

API Number 05-045-11334-00
 Well Name: FEDERAL Well Number: 29-6W (PF29)
 Location: QtrQtr: SENW Section: 29 Township: 7S Range: 95W Meridian: 6
 County: GARFIELD Federal, Indian or State Lease Number: COC01523
 Field Name: PARACHUTE Field Number: 67350

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.410640 Longitude: -108.024720
 GPS Data:
 Data of Measurement: 11/02/2006 PDOP Reading: 3.4 GPS Instrument Operator's Name: JOHN VASEY
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	16	.25	40	5	40	0	
SURF	12+1/4	8+5/8	32	520	200	520	0	
1ST	7+7/8	4+1/2	11.6	1,736	320	2,200	500	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1700 with 3 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at 570 ft. with 50 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 470 ft. with 20 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 13 sacks half in. half out surface casing from 0 ft. to 128 ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 05/28/2010

*Wireline Contractor: MESA WIRELINE

*Cementing Contractor: SCHLUMBERGER, BJ SERVICES

Type of Cement and Additives Used: CLASS G

Flowline/Pipeline has been abandoned per Rule 1103 Yes No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

1. Set 4.5" CIBP @ 1700' with 3 sacks cement on top.
2. Perfed at 570' and pumped 50 sx 15.8 ppg Class G down casing.
3. Ran CBL from 900' to surface and found cement top at 520'.
4. Perfed at 470'. Found surface casing full of cement. Pumped 19.5 sacks G.
5. Pumped 2 bbls (13 sx) slurry down tubing filling casing to surface (0-128').
6. Cut off casing 4' below ground level. Welded on plate with weep hole.
7. Covered hole with dirt.
8. Well P&A'd 5-28-10.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: RUTHANN MORSS

Title: REGULATORY ANALYST

Date: _____

Email: RUTHANN.MORSS@ENCANA.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400143852	WELLBORE DIAGRAM
400143853	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)