

<b>FORM</b> <b>6</b> Rev 12/05	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE   ET   OE   ES
			Date Received:  02/18/2011  Document Number:  1633850

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>56565</u>	Contact Name: <u>ARLENE VALLIQUETTE</u>
Name of Operator: <u>MERIT ENERGY COMPANY</u>	Phone: <u>(972) 628-1558</u>
Address: <u>13727 NOEL ROAD STE 500</u>	Fax: <u>(972) 628-1858</u>
City: <u>DALLAS</u> State: <u>TX</u> Zip: <u>75240</u>	Email: <u>ARLENE.VALLIQUETTE@MERITENEGY.COM</u>
<b>For "Intent" 24 hour notice required, COGCC contact:</b>	
Name: <u>NEIDEL, KRIS</u>	Tel: <u>(970) 819-9609</u>
Email: <u>kris.neidel@state.co.us</u>	

API Number: <u>05-081-07181-00</u>	Well Number: <u>22-8</u>
Well Name: <u>SPENCER</u>	
Location: QtrQtr: <u>SENW</u> Section: <u>8</u> Township: <u>9N</u> Range: <u>92W</u> Meridian: <u>6</u>	
County: <u>MOFFAT</u>	Federal, Indian or State Lease Number: _____
Field Name: <u>WILDCAT</u>	Field Number: <u>99999</u>

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.755722      Longitude: -107.745352

GPS Data:  
 Date of Measurement: 10/19/2010    PDOP Reading: 5.5    GPS Instrument Operator's Name: ROBERT THOMAS

Reason for Abandonment:     Dry     Production for Sub-economic     Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:     Yes     No      Top of Casing Cement: \_\_\_\_\_

Fish in Hole:     Yes     No      If yes, explain details below

Wellbore has Uncemented Casing leaks:     Yes     No      If yes, explain details below

Details: \_\_\_\_\_

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
LEWIS	LWIS	6513	6740	07/27/2004	B PLUG CEMENT TOP	6700
Total: 1 zone(s)						

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	927	470	927	0	
1ST	7+7/8	5+1/2	17	6,974	390	6,974	3,410	

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6475 with 2 sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 877 ft. to 787 ft. in Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 977 ft. with 75 sacks. Leave at least 100 ft. in casing 877 CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set 10 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

#### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:  
 \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ARLENE VALLIQUETTE  
 Title: REGULATORY MANAGER Date: 2/15/2011 Email: ARLENE.VALLIQUETTE@MERITENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KING, KEVIN Date: 3/17/2011

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_ Expiration Date: 9/16/2011

- 1.)The production casing must be perforated at 977' and squeezed with cement, in order to achieve 50' of cement coverage below the surface casing shoe and 50' of cement above the surface casing shoe, both in the production casing surface casing/open-hole annulus and inside the production casing.
- 2.)Cement plug at surface must fill both the 5-1/2" casing and the 5-1/2" by 8-5/8" annulus from 50 feet to surface with cement.

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

### **Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
1633850	FORM 6 INTENT SUBMITTED
1633851	OPERATIONS SUMMARY
1633852	WELLBORE DIAGRAM

Total Attach: 3 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)